Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response Programs for December 2021



January 21, 2021 Public

Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for December 2021. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and public version will be served on the service list for A.11-03-001 http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/

Table I-1 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW December 2021

UTILITY NAME: Pacific Gas and Electric Company Monthly Program Enrollment and Estimated Load Impacts

					Fahrmann			Manak			A						Towns.		
		January		<u> </u>	February			March			April			May			June		
PROGRAMS	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW ⁶	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2021 ⁴
PILOT PROGRAMS 1																			
SSP II (Load Decrease)																			
Non-Residential																			N/A
Residential																			N/A
XSP (Load Increase)																			107
Non-Residential																			N/A
Residential																			N/A
INTERUPTIBLE RELIABILITY PROGRAMS 3																			
BIP - Day Of	306	146	128	306	148	128	302	155	126	303	170	127	306	181	128	306	190	128	10,935
OBMC	16	0			0	0	16	0		16	0		16		0		0	0	N/A
SLRP	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC [™] - Commercial	0	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC [™] - Residential	86.582	0	0	86.067	0	0	85.358	0	-	84.709	0	-	83.960	-	31	-	19	31	N/A
Sub-Total Interruptible	86,904	146	128		148	128	85,676	155	126		170						209	159	
PRICE-RESPONSIVE PROGRAMS 2																			
CBP - Day Ahead - Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	603,881
CBP - Day Ahead Non-Residential	0	0		0	0	0	0	0	0	0	0	0	702			750	12	1/1	603,88
PDP (200 kW or above)	907	4	8	945	4	8	1,371	3			4	12	1,360				5	13	7,299
PDP (above 20 kW & below 200 kW)	14,088	3	5	14,234	3	5	16,040	0.8		15,972	2		15,891				2	5	95,833
PDP (20 kW or below)	77,208	0	-		0	3	92,459	0.0		93,186	0.5		92,768		4	92,065	1	4	315,414
SmartRate [™] - Residential	59,280	2		,	2	11	56,967	2			3		53,293		10		4	10	N/A
Sub-Total Price Response	151,483	9			10		166,837	- 6			9						25	46	
Total All Programs	238,387	155			158			161			179						234	205	
				,			,			,			,			,			
		July	T		August	1		September	T		October	1		November			December		
Programs	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2021 ⁴
_		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of
PILOT PROGRAMS ¹		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of
PILOT PROGRAMS ¹ SSP II (Load Decrease)		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2021 ⁴
PILOT PROGRAMS ¹ SPJ II (Load Decrease) Non-Residential		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2021 ⁴
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2021 ⁴
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase)		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2021 ⁴
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2021 ⁴
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2021 ⁴
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (toad Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts as of Jan 1, 2021 ⁴ N// N// N//
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of	Accounts 306	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts 310	Ex Ante Estimated MW	Estimated MW	Accounts 311	Ex Ante Estimated MW	Estimated	Accounts	Ex Ante Estimated MW	Estimated	Accounts as of Jan 1, 2021 ⁴ N/A N/A 10,938
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC	306 16	Ex Ante Estimated MW	Estimated MW	311 16	Ex Ante Estimated MW	Estimated MW	311 16	Ex Ante Estimated MW	Estimated MW	310 16	Ex Ante Estimated MW	Estimated MW	311 16	Ex Ante Estimated MW	Estimated MW	263 16	Ex Ante Estimated MW	Estimated MW	Accounts as of Jan 1, 2021 ¹ N/A N/A N/A 10,938
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP	306 16 0	Ex Ante Estimated MW	Estimated MW	311 16 0	Ex Ante Estimated MW	Estimated MW	311 16 0	Ex Ante Estimated MW	Estimated MW	310 16 0	Ex Ante Estimated MW	Estimated MW	311 16 0	Ex Ante Estimated MW	Estimated MW	263 16 0	Ex Ante Estimated MW	Estimated MW	Accounts as of Jan 1, 2021 ⁴ N// N// N// N// N// N// N// N// N// N
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial	306 16 0 0	Ex Ante Estimated MW	Estimated MW	311 16 0 0	Ex Ante Estimated MW	Estimated MW	311 16 0 0	Ex Ante Estimated MW	Estimated MW	310 16 0	Ex Ante Estimated MW	Estimated MW	311 16 0 0	Ex Ante Estimated MW	Estimated MW	263 16 0 0	Ex Ante Estimated MW	Estimated MW	Accounts as of Jan 1, 2021 ⁴ N/A N/A N/A 10,933 N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential	306 16 0 82,075	Ex Ante Estimated MW	128 0 0 0 30	311 16 0 81,564	Ex Ante Estimated MW	130 0 0 0 30	311 16 0 80,809	Ex Ante Estimated MW	130 0 0 0 30	310 16 0 80,324	Ex Ante Estimated MW	130 0 0 0 30	311 16 0 0 79,741	Ex Ante Estimated MW	130 0 0 0	263 16 0 79,248	Ex Ante Estimated MW	Estimated MW	Accounts as of Jan 1, 2021 ⁴ N// N// N// 10,933 N// N// N// N// N// N// N// N//
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential SmartAC TM - Residential Sub-Total Interruptible	306 16 0 0	Ex Ante Estimated MW	128 0 0 0 30	311 16 0 81,564	Ex Ante Estimated MW	130 0 0 30	311 16 0 80,809	Ex Ante Estimated MW	130 0 0 0 30	310 16 0 80,324	Ex Ante Estimated MW	130 0 0 0 30	311 16 0 0 79,741	Ex Ante Estimated MW	130 0 0 0	263 16 0 79,248	Ex Ante Estimated MW	Estimated MW	Accounts as of Jan 1, 2021 ⁴ N// N// N// 10,933 N// N// N// N// N// N// N// N//
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmattAC TM - Commercial SmattAC TM - Residential SmattAC TM - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ²	306 16 0 0 82,075 82,397	Ex Ante Estimated MW	128 0 0 0 158	311 16 0 81,564 81,891	Ex Ante Estimated MW	130 0 0 0 30	311 16 0 0 80,809 81,136	Ex Ante Estimated MW	130 0 0 0 160	310 16 0 0 80,324 80,650	Ex Ante Estimated MW 178 0 0 4 182	130 0 0 0 159	311 16 0 0 79,741 80,668	Ex Ante Estimated MW	130 0 0 0	263 16 0 0 79,248 79,527	Ex Ante Estimated MW	Estimated MW	Accounts as of Jan 1, 2021 ⁴ N// N// N// N// N// 10,933 N// N// N// N// N// N//
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Sup-Toay of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ² CBP - Day Ahead - Residential	306 16 0 0 82,075 82,397	Ex Ante Estimated MW	128 0 0 30 158	311 16 0 0 81,564 81,891	Ex Ante Estimated MW	130 0 0 0 160	311 16 0 80,809 81,136	Ex Ante Estimated MW 189 0 0 0 155 204	130 0 0 0 160	310 16 0 80,324 80,650	Ex Ante Estimated MW 178 0 0 0 4 182	130 0 0 0 30 159	311 16 0 0 79,741 80,068	Ex Ante Estimated MW 167 0 0 167 0 0 167	130 0 0 0 130	263 16 0 0 79 248 79,527	Ex Ante Estimated MW 131 0 0 131 131 0 0	Estimated MW	Accounts as of Jan 1, 2021 ⁴ N// N// N// 10,933 N// N// N// N// 603,88
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ² CBP - Day Ahead Non-Residential CBP - Day Ahead Non-Residential	306 16 0 0 82,075 82,397	Ex Ante Estimated MW 181 0 0 0 22 203	128 0 0 0 158	311 16 0 0 81,564 81,891	Ex Ante Estimated MW 184 0 0 19 203	130 0 0 0 160	3111 16 0 0 0 81,136 REDACTED 981	Ex Ante Estimated MW 189 0 0 15 204	130 0 0 0 160	310 16 0 0 80,324 80,650 REDACTED	Ex Ante Estimated MW 178 0 0 0 4 182	130 0 0 0 30 159	311 16 0 0 79,741 80,068	Ex Ante Estimated MW 167 0 0 0 167	130 0 0 130	263 16 0 0 79,248 79,527	Ex Ante Estimated MW 131 0 0 0 131 0 0 0 0 0 0 0 0 0 0 0 0	110 0 0 0 0 0	Accounts as of Jan 1, 2021 ⁴ N//, N//, N//, N//, N//, N//, N//, N//
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ² CBP - Day Ahead Non-Residential CBP - Day Ahead Non-Residential PCP (200 KW or above)	3066 166 0 0.82,075 82,397 0 939 1,331	Ex Ante Estimated MW 181 0 0 0 2 203 0 16 5	128 0 0 30 158	311 16 0 81,564 81,891	Ex Ante Estimated MW 184 0 0 0 19 203	130 0 0 30 160	3111 16 0 0 80,809 81,136 REDACTED 981 1,319	Ex Ante Estimated MW 189 0 0 0 15 204	130 0 0 0 160	310 16 0 0.324 80,650 REDACTED 961 1,225	Ex Ante Estimated MW 178 0 0 0 0 0 4 4 182 0 16 4 4 4 4	130 0 0 0 0 159 0 18	311 16 0 0,79,741 80,068	Ex Ante Estimated MW 167 0 0 0 167 167 0 0 0 2 2	130 0 0 0 130	263 16 0 0 29.248 79.527	Ex Ante Estimated MW 131 0 0 131 131 0 0	Estimated MW	Accounts as of Jan 1, 2021 ⁴ N// N// N// N// N// 10,933 N// N// N// N// N// 7,29
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Resident	306 16 0 0 82,075 82,397 0 939 1,331 15,791	Ex Ante Estimated MW	128 0 0 0 158 0 188 122 5	311 16 0 0 81,564 81,891 943 1,335	Ex Ante Estimated MW 184 0 0 19 203	130 0 0 30 160	311 311 6 0 0 0 81,136 REDACTED 981 1,319	Ex Ante Estimated MW 189 0 0 15 204 17 5 2 2 2 2 2 2 2 2 2	130 0 0 0 160	310 16 0 0 0.324 80,650 REDACTED 961 1,225	Ex Ante Estimated MW 178 0 0 0 4 182	130 0 0 0 0 159 0 18	311 16 0 0 79,741 80,068	167 0 0 0 167	130 0 0 130 0 0 130	263 166 0 0 79,248 79,527 0 0 1,214	Ex Ante Estimated MW 131 0 0 0 0 0 131	110 0 0 0 0 0	Accounts as of Jan 1, 2021 ⁴ N//, N// N//, N// 10,933 N/, N// N//, N// P
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ² CBP - Day Ahead - Residential CBP - Day Ahead Non-Residential PDP (200 kW or above) PDP (above 20 kW & below 200 kW) PDP (above 20 kW & below 200 kW) PDP (20 kW or below)	306 16 0 0 0 27.75 82,397 0 3393 1.331 15,791 90,849	Ex Ante Estimated MW 181 0 0 0 2 2 2 3 0 16 6 5 2 2 2	128 0 0 300 158 0 18 12 5 5 4 4	311 16 0 81,564 81,891 0 9433 1,335 15,699 90,266	Ex Ante Estimated MW 184 0 0 0 19 203	130 0 0 30 160	3111 16 0 0 0 80.809 81,136 REDACTED 9811 15.578 89,522	Ex Ante Estimated MW 189 0 0 0 15 204	1300 0 0 300 150 15 5 4 4	310 16 0 0 80.324 80.650 REDACTED 961 1,225 16,207 88,360	Ex Ante Estimated MW 178 0 0 0 0 0 4 4 182 0 16 4 4 4 4	130 0 0 0 0 159 0 18	311 16 0 0 79,741 80,668 0 0 1,214 16,095 87,674	Ex Ante Estimated MW 167 0 0 0 0 167 0 2 1 1 0	130 0 0 130 0 0 130	263 16 0 0 79.248 79,527 0 0 1,214 16,095 87,674	Ex Ante Estimated MW 131 0 0 0 131 0 0 0 0 0 0 0 0 0 0 0 0	110 0 0 0 0 0	Accounts as of Jan 1, 2021 ⁴ N// N// N// N// 10,938 N// N// N// N// N// S03,888 603,888 7,299 95,833 315,414
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Sub-Total Interruptible RICE-RESPONSIVE PROGRAMS ² CBP - Day Ahead Non-Residential CBP - Day Ahead Non-Residential PDP (200 kW or above) PDP (200 kW or above) PDP (200 kW or below) Residential	306 16 16 0 0 2.75 82.397 82.391 15.791 90,849 52.369	Ex Ante Estimated MW 181 0 0 0 22 203 16 5 2 2 4	128 0 0 0 3 158 12 5 4	311 16 0 0 81,564 81,891 1,335 15,699 90,266	Ex Ante Estimated MW 184 0 0 0 19 203 16 5 2 1 4	130 0 0 0 30 160 18 12 5 4	311 16 0 0 81,136 REDACTED 981 1,319 15,578 89,522 51,701	Ex Ante Estimated MW 189 0 0 0 15 204 17 5 2 1 1 5 5 5	130 0 0 0 0 30 160 19 12 5 4	310 16 0 0 80.324 80.650 REDACTED 1,225 16,207 88,360 51,269	Ex Ante Estimated MW 178 0 0 0 4 182 0 16 4 2 1 1 3	130 0 0 0 30 159 181 111 5 4	311 16 0 0 79.741 80.068 0 1,214 16.095 87.674	167 0 0 0 0 0 2 2 1 1 0 0 2 2 2 1 0 0 2 2 2 2	130 0 0 0 0 130 111 5 4	263 16 0 0 79,248 79,527 0 1,214 16,095 87,674	Ex Ante Estimated MW 1311 0 0 0 1331 0 2 2 1 0 2 2 2	110 0 0 0 111 0 4 4	Accounts as of Jan 1, 2021 ⁴ N// N// N// N// 10,931 N/ N// N// N// N// N// N// N// S03,881 603,882 7,299 95,833 315,414
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ² CBP - Day Ahead - Residential CBP - Day Ahead Non-Residential PDP (200 kW or above) PDP (above 20 kW & below 200 kW) PDP (above 20 kW & below 200 kW) PDP (20 kW or below)	306 16 0 0 82,075 82,397 0 9399 1,331 15,791 90,849 52,369	Ex Ante Estimated MW 181 0 0 0 2 2 2 3 0 16 6 5 2 2 2	128 0 0 0 30 158 12 5 5 4 4 10 488	311 16 0 0.81,564 81,891 0.9433 1,335 15,699 90,266 15,699 90,266 16,043	Ex Ante Estimated MW 184 0 0 0 19 203	1300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3111 16 0 0 80 80 981 1,319 15,578 89,522 51,701 159,101	Ex Ante Estimated MW 189 0 0 15 204 17 5 2 2 2 2 2 2 2 2 2	1300 0 0 0 199 12 5 5 4 4 10 499	310 16 0 0.324 90,650 REDACTED 961 1,225 16,207 88,360 158,022	Ex Ante Estimated MW 178 0 0 4 182 0 16 4 2 1 3 255	130 0 0 0 0 0 159 0 188 111 5 4 4 10 488	311 16 0 0,79,741 80,068 0 1,214 16,095 87,674 50,725	Ex Ante Estimated MW 167 0 0 0 167 0 2 1 1 1 0 2 5 5	130 0 0 0 130 130 111 5 4 10	263 16 0 0 79,248 79,527 0 0 1,214 16,095 87,674 50,725	Ex Ante Estimated MW 131 0 0 0 0 0 131	110 0 0 0 110 0 111 5 4 10	Accounts as of Jan 1, 2021 ⁴ N/A N/A N/A 10,935 N/A N/A N/A N/A N/A N/A N/A N/

NOTES

Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the EX Post estimate such as normalized weather conditions, expected customer mix during events, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, whe estimates filled in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. (CAISO, FERC, NECR, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2021 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the monthly Ex Ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Ante average load impact is the average load impact is the average load impact for an event that would occur from 1 - 6 pm on the system peak day of the month. The Ex Ante Estimated MW value for the aggregator program, e.g., CBP are the monthly nominated MW during the event season May through October and Zero non-event season months November through April.

Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2021 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the annual Ex Post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

December ILP 2021 - Public.xisx 3 of 11 Program MW

¹ D.17-12-003 approved a three-year budget (2018-2020 - OP 37 and OP 38) for Supply Side Pilot and Excess Supply Pilot. As of January 1, 2021, both pilots are no longer active.

² There are some SmartRate[™] Residential customers (<.05%) not reflected in the summary or rate code count as program eligibility is being confirmed.

³ BIP customers that dual participate in PDP are not counted towards the 300 MW BIP cap. The BIP program actual capacity is below the 300 MW cap.

⁴ The current number of eligible accounts for January 2021 are from the load impact filing from April 2020. Eligible account numbers will be updated following the 2021 load impact filing.

⁵ CBP Residential Ex Post information is confidential under market sensitive/proprietary information.

Pacific Gas and Electric Company Average Ex Ante Load Impact kW / Customer December 2021

Program Eligibility and Ex Ante Average Load Impacts 1

Program Eligibility and Ex Ante Average	ge Loud IIII	Jucis			Average	Ex Ante Lo	ad Impact	kW / Custo	omer					
Program	January	February	March	April	May	June	July	August	September	October	November	December	Eligible Accounts as of May 2021	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	476.00	484.06	512.76	562.11	592.21	619.97	592.33	592.92	608.88	573.57	537.23	497.54	22,000	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW, and being billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
ОВМС	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC [™] - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC [™] - Residential	N/A	N/A	N/A	N/A	0.11	0.23	0.27	0.23	0.18	0.05	N/A	N/A	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	N/A	N/A	N/A	N/A	0.00	0.18	0.18	0.18	0.18	0.18	N/A	N/A	4.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E
CBP - Day Ahead Non-Residential	N/A	N/A	N/A	N/A	14.83	15.96	16.73	16.59	16.86	16.23	N/A	N/A	681,000	residential, commercial, industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	4.63	4.64	2.08	3.05	3.32	3.73	3.76	3.72	3.60	3.13	1.75	1.75	5,000	Default beginning on May 1, 2010 for bundled C&I Customers >200kW
PDP (above 20 kW & below 200 kW)	0.21	0.21	0.05	0.09	0.11	0.13	0.13	0.12	0.13	0.10	0.04	0.04	37,000	Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand
PDP (20 kW or below)	0.00	0.00	0.00	0.01	0.01	0.02	0.02	0.02	0.02	0.01	0.00	0.00	238,000	and 12 consecutive months of interval data.
SmartRate [™] - Residential	0.04	0.04	0.04	0.05	0.07	0.09	0.08	0.08	0.10	0.06	0.04	0.04	1.9 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex ante load impacts per customer are based on the load impacts filing on April 1, 2021 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur at 4 - 9 pm on the PG&E system peak day of the month.

Pacific Gas and Electric Company Average ExPost Load Impact kW / Customer December 2021

Program Eligibility and Ex Post Average Load Impacts 1

Program Enginitity and Ex Post Ave	rugo Louu	puoto			Average	Ex Post Lo	ad Impact	kW / Custo	mer				Eligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of May 2021	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	418.37	418.37	418.37	418.37	418.37	418.37	418.37	418.37	418.37	418.37	418.37	418.37	22,000	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW, and being billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
ОВМС	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	"Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW."
SmartAC [™] - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed.
SmartAC [™] - Residential	N/A	N/A	N/A	N/A	0.37	0.37	0.37	0.37	0.37	0.37	N/A	N/A	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	N/A	N/A	N/A	N/A	REDACTED	REDACTED	REDACTED	REDACTE	REDACTED	REDACTED	N/A	N/A	4.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E residential, commercial,
CBP - Day Ahead Non-Residentia	N/A	N/A	N/A	N/A	18.90	18.90	18.90	18.90	18.90	18.90	N/A	N/A	681,000	industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	8.89	8.89	8.89	8.89	8.89	8.89	8.89	8.89	8.89	8.89	8.89	8.89	5,000	Default beginning on May 1, 2010 for bundled C&I Customers >200kW Maximum Demand;
PDP (above 20 kW & below 200 kW)	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	37,000	February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
PDP (20 kW or below)	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	238,000	
SmartRate [™] - Residential	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	1.9 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2021 (R.13-09-011). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account from the typical event for the preceding year if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SA_ID remains constant across all months. The average load impact is "N/A" for programs having no prior events.

 $^{^{1}\,\}mathsf{CBP}\,\mathsf{Residential}\,\mathsf{Ex}\,\mathsf{Post}\,\mathsf{information}\,\mathsf{is}\,\mathsf{confidential}\,\mathsf{under}\,\mathsf{market}\,\mathsf{sensitive/proprietary}\,\mathsf{information}.$

Table I-2 Pacific Gas and Electric Company Program Subscription Statistics December 2021

2021 Detailed Breakdown of MWs To Date in TA/	Auto DR/TI P	rograms																						
		JA	NUARY			FE	BRUARY			MA	ARCH				APRIL				MAY				JUNE	
PROGRAM	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs
PILOT PROGRAMS ³												•								•				
SSP II (Load Decrease)	1		,						,					1	,									
Non-Residential Residential																								
XSP (Load Increase)				+			+	<u> </u>	ļ .										+					
Non-Residential			1	I			1									1			1					
Residential																								
PRICE-RESPONSIVE PROGRAMS															,									
CBP PDP	N/A	0.6	N/A	0.6	N/A	0.4	N/A	0.6	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	1.0	N/A	1.0 0.0	N/A	0.2	N/A	0.2
PDP SmartRate™ - Residential	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0
SmartAC™ - Residential SmartAC™ - Commercial	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
SmartAC™ - Residential	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
DRAM ²	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
Total	N/A	0.6	N/A	0.6	N/A	0.4	N/A	0.6	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	1.0	N/A	1.0	N/A	0.2	N/A	0.2
INTERUPTIBLE RELIABILITY PROGRAMS																								
BIP - Day of	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL TECHNOLOGY MWs	N/A	0.6	N/A	0.6	N/A	0.4	N/A	0.6	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	1.0	N/A	1.0	N/A	0.2	N/A	0.2
GENERAL PROGRAM													N/A				N/A		N/A		N/A			
TA (may also be enrolled in TI and AutoDR)				1			1	1				1				1			1	1				
Total																								
					-																			
TOTAL TA MWs																								
														_										
			JULY				UGUST	1			EMBER	ı			TOBER				VEMBER	r			EMBER	
PROGRAM	TA Identified MWs	Auto DR Verified MWs ¹	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEPT Auto DR Verified MWs ¹	EMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	VEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs
PROGRAM PILOT PROGRAMS ³		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
PILOT PROGRAMS ³ SSP II (Load Decrease)		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
PILOT PROGRAMS ³ SSPII (Load Decrease) Non-Residential Residential		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase)		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
PILOT PROGRAMS 3 SSP II (Load Decrease) Nort-Residential Residential XSP (Load Increase) Nort-Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs
PILOT PROGRAMS ³ SSPI II (Load Operasse) Non-Residential Residential XSP (Load Increase) Non-Residential RSP (Load Increase) Non-Residential RRICE-RESPONSIVE PROGRAMS CBP PDP	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs
PILOT PROGRAMS 3 SSP II (Load Decrease) Nort-Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CSP POP SmartFate TM - Residential	N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs
PILOT PROGRAMS 3 SSP II (Load Operasse) Non-Residential Residential XSP (Load Increase) Non-Residential RSP (Load Increase) Non-Residential RPICE-RESPONSIVE PROGRAMS CBP PDP SmartRate Tw - Residential SmartAC W - Commercial	N/A N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	0.4 0.0 0.0 0.0	N/A N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	0.0 0.0 0.0 0.0	N/A N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	0.6 0.0 0.0	N/A N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs N/A N/A N/A N/A	0.0 0.0 0.0 0.0	N/A N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	0.0 0.0 0.0 0.0	N/A N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP III, ILoad Decrease) Nort-Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP POP SmartRad ™ - Residential SmartAC ™ - Commercial SmartAC ™ - Sessidential	N/A N/A N/A N/A N/A	0.4 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.4 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.6 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.6 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A	0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential Residentia	N/A N/A N/A N/A N/A N/A	0.4 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.4 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.6 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.6 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential RRICE-RESPONSIVE PROGRAMS CBP PDP SmartRata™ - Residential SmartAC ™ - Commercial SmartAC ™ - Commercial DRAM ² Total	N/A N/A N/A N/A N/A	0.4 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.4 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.6 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.6 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A	0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP II (Load Decrosse) Non-Residential Non-Re	N/A N/A N/A N/A N/A N/A N/A	0.4 0.0 0.0 0.0 0.0 0.0	N/A	0.4 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.6 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.6 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSPII (Load Decrease) Non-Residential Residential Residential XSP_(Load Increase) Non-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PPP Residential SmartAC ** - Residential SmartAC ** - Residential DRAM 2 Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of	N/A N/A N/A N/A N/A N/A N/A N/A	0.4 0.0 0.0 0.0 0.0 0.0	N/A	0.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs NIA NIA NIA NIA NIA NIA NIA NIA NIA NI	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.6 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	NIA NIA NIA NIA NIA NIA	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A	TI Verified MWs NIA NIA NIA NIA NIA NIA NIA NIA NIA NI	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential RSP (Load Increase) Non-Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRate Name - Residential SmartAC Name - Commercial SmartAC Name - Commercial SmartAC Name - Residential DRAM Name - Commercial SmartAC Name - Residential DRAM Total	N/A N/A N/A N/A N/A N/A N/A	0.4 0.0 0.0 0.0 0.0 0.0	N/A	0.4 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.6 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.6 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP11 (Load Decrease) Non-Residential Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP POP SmartRato** - Residential SmartAC** - Residential ORAM** Total INTERUPTIBLE RELIABILITY PROGRAMS SIP - Day of OBMC SLRP	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	NIA	0.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Ti Verified MWs NIA NIA NIA NIA NIA NIA NIA NIA NIA NI	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	TI Verified MWs	Technology MWs 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	Ti Verified MWs NIA NIA NIA NIA NIA NIA NIA NIA NIA NI	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP II. (Load Decrease) Non-Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartAc ¹⁰⁴ - Commercial SmartAc ¹⁰⁴ - Residential DRAM ² INTERUPTIBLE RELIABILITY PROGRAMS GBP - Day of GBMC SLRP	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.4 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A	N/A	Technology MWs 0.4 0.0 0.0 0.0 0.0 0.0 0.4 N/A N/A N/A N/A N/A	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	N/A	Technology MWs	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	N/A	Technology MWs 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.6 N/A N/A N/A N/A N/A	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A	Ti Verified M/Ws N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP III (Load Decrease) Nort-Residential Residential Resident	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	NIA	0.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Ti Verified MWs NIA NIA NIA NIA NIA NIA NIA NIA NIA NI	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	TI Verified MWs	Technology MWs 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	Ti Verified MWs NIA NIA NIA NIA NIA NIA NIA NIA NIA NI	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP II (Load Decrease) Nort-Residential Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRate 101 - Residential SmartAc 101 - Residential DRAM* Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of GBMC SLRP TOTAL TECHNOLOGY MWs GEMERAL PROGRAM	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.4 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A	N/A	Technology MWs 0.4 0.0 0.0 0.0 0.0 0.0 0.4 N/A N/A N/A N/A N/A	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	N/A	Technology MWs	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	N/A	Technology MWs 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.6 N/A N/A N/A N/A N/A	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A	Ti Verified M/Ws N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP II (Load Decrease) Nort-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP POP SmartRaC™ - Commercial SmartAC™ - Commercial SmartAC™ - Commercial SmartAC Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBIMC SLRP Total TOTAL TECHNOLOGY MWs GENERAL PROGRAM TOTAL TECHNOLOGY MWs	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.4 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A	N/A	Technology MWs 0.4 0.0 0.0 0.0 0.0 0.0 0.4 N/A N/A N/A N/A N/A	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	N/A	Technology MWs	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	N/A	Technology MWs 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.6 N/A N/A N/A N/A N/A	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A	Ti Verified M/Ws N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRate 101 - Residential SmartAc 101 - Commercial SmartAc 101 - Commercial INTERUPTIBLE RELIABILITY PROGRAMS DBMC SURP TOTAL TOTAL TECHNOLOGY MWs GENERAL PROGRAM	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.4 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A	N/A	Technology MWs 0.4 0.0 0.0 0.0 0.0 0.0 0.4 N/A N/A N/A N/A N/A	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	N/A	Technology MWs	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	N/A	Technology MWs 0.6 0.0 0.0 0.0 0.0 0.0 0.0 0.6 N/A N/A N/A N/A N/A	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A	Ti Verified M/Ws N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0

¹ADR Non-Residential MWs are verified after installation of the equipment and customers have been paid 60% incentive for customers >200 kW. Actual performance is measured after the first full year of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Unable to verify Residential MWs. Only values for newly paid customers are recorded.

²As approved in the disposition letter issued September 24, 2015 to advice letter 4618-E-A, customers participating in DRAM are eligible to receive ADR incentives but PG&E is unable to determine the capacity associated with these ADR-enabled devices.

Table I-3a Pacific Gas and Electric Company Demand Response Programs and Activities 2018-22 Incremental Cost Funding December 2021

2021 Program Expenditures 1

Cost Item	2019 Expenditures	2020 Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Total Funding Cycle Expenditures to Date	2018-22 Authorized Funding ³	Fund shift Adjustments	Percent Funding ³
Category 1: Supply-Side DR Programs																			
AC Cycling: Smart AC	\$2,924,042	\$2,168,406	\$150,854	\$232,648	\$197,448	\$331,618	\$66,185	\$274,916	\$278,722	\$84,690	\$288,083	\$781,871	\$181,469	\$186,449	\$3,054,952	\$7,830,661	\$31,978,000		25.5%
Base Interruptible Program (BIP)	\$335,272	\$452,153	\$34,566	\$36,591	\$45,416	\$364,946	\$31,314	\$59,328	\$58,830	\$49,319	\$48,703	\$50,376	\$63,834	\$62,607	\$905,830	\$689,162	\$161,770,000		31.5%
Capacity Bidding Program (CBP)	\$378,985	\$622,602	\$42,446	\$45,648	\$48,446	\$327,242	\$93,589	\$66,003	\$57,654	\$51,664	\$51,211	\$46,683	\$43,907	\$67,824	\$942,317	\$790,471	\$20,518,000		17.8%
Budget Category 1 Total	\$3,638,299	\$3,243,162	\$227,866	\$314,886	\$291,310	\$1,023,807	\$191,089	\$400,247	\$395,206	\$185,673	\$387,996	\$878,930	\$289,209	\$316,880	\$4,903,100	\$9,310,294	\$214,266,000	\$0	4.3%
Category 2: Load Modifying DR Programs																			
OMBC/SLRP	\$5,004	\$7,208	\$732	\$799	\$650	\$4,401	\$69	\$509	\$1,732	(\$654)	\$433	\$317	(\$94)	\$310	\$9,205	\$11,621	\$63,000		18.4%
Permanent Load Shifting (PLS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Budget Category 2 Total	\$5,004	\$7,208	\$732	\$799	\$650	\$4,401	\$69	\$509	\$1,732	(\$654)	\$433	\$317	(\$94)	\$310	\$9,205	\$11,621	\$63,000	\$0	18.4%
Category 3: DRAM and Rule 24/32																			
DRAM Phase 4	\$157,821	\$29,964	\$645	\$445	(\$31)	\$288	\$424	(\$200)	\$112	\$275	\$573	\$582	\$64	\$692	\$3,869	\$275,482	\$6,000,000		4.6%
Rule 24 O&M	\$1,300,088	\$2,427,266	\$136,621	\$107,396	\$175,539	\$254,416	\$144,592	\$109,304	\$110,671	\$151,095	\$159,339	\$214,921	\$158,255	\$273,701	\$1,995,848	\$2,278,632	\$12,931,000		17.6%
Budget Category 3 Total	\$1,457,909	\$2,457,230	\$137,266	\$107,841	\$175,508	\$254,704	\$145,016	\$109,103	\$110,783	\$151,370	\$159,911	\$215,503	\$158,319	\$274,392	\$1,999,717	\$2,554,114	\$18,931,000	\$0	13.5%
Category 4: Emerging & Enabling Programs Auto DR	\$1,630,517	\$1,289,308	\$109,372	\$132,693	\$58,792	\$129,530	\$132,963	\$132,362	\$117,391	\$136,286	\$133,810	\$103,016	\$189,494	\$128,908	\$1,504,617	\$3,919,693	\$20,446,000		21.1%
DR Emerging Technology	\$362,338	\$400,450	\$85,584	\$116,580	\$127,397	\$181,489	\$269,445	\$504,261	\$313,304	\$927,967	\$797,487	\$266,592	\$422,949	\$558,704	\$4,571,758	\$975,266	\$7,230,000		13.5%
Budget Category 4 Total	\$1,992,854	\$1,689,759	\$194,955	\$249,272	\$186,189	\$311,019	\$402,408	\$636,623	\$430,695	\$1,064,254	\$931,298	\$369,608	\$612,442	\$687,613	\$6,076,375	\$4,894,958	\$27,676,000	\$0	17.7%
Category 5: Pilots																			T
Supply Side Pilot	\$823.053	\$389,166	\$3,556	\$35,091	\$1,451	\$3,491	\$1,842	\$3,896	\$4,245	(\$2,362)	\$2,889	\$2,747	\$576	\$3,062	\$60,484	\$1,355,000	\$6.337.000		24.4%
Excess Supply	\$318.507	\$305,370	\$2.865	\$30.518	\$647	\$2.001	\$229	\$2,326	\$3.047	(\$2,338)	\$2,227	\$1,438	(\$177)	\$1,586	\$44,370	\$720.626	\$1.813.000		61.6%
Local Capacity Planning Areas and Disadvantaged Communities Pilot	\$108,599	\$216.695	(\$710)	\$52.616	\$18.862	\$6.793	\$15.557	\$17,174	\$12.842	\$9.044	\$15,434	\$5,438	\$5.635	(\$115)	\$158.568	\$108,599	\$1,000,000		0.0%
Budget Category 5 Total	\$1,250,159	\$911,231	\$5,711	\$118,225	\$20,960	\$12,285	\$17,628	\$23,396	\$20,134	\$4,343	\$20,550	\$9,622	\$6,035	\$4,532	\$263,421	\$2,184,226	\$9,150,000	\$0	
Category 6: Marketing, Education, and Outreach (ME&O)																			
DR Core Marketing & Outreach	\$685.416	\$169.208	\$6,996	\$28.949	(\$1,474)	\$59.487	\$48.285	\$90.329	\$103,669	\$29.331	\$42,990	\$26.334	\$25,241	\$100.383	\$560.523	\$2,802,894	\$12.221.000		22.9%
Education and Training	\$68.345	\$11,583	\$5,122	\$2,200	(\$1,377)	\$13.627	\$9,714	\$90.969	\$75,123	\$17,122	\$10.917	\$13.976	\$2,168	\$10,798	\$250.359	\$128,016	\$1,350,000		9.5%
Budget Category 6 Total	\$753.761	\$180.791	\$12,119	\$31,149	(\$2.851)	\$73,114	\$58,000	\$181,298	\$178,792	\$46,454	\$53,908	\$40,310	\$27,410	\$27,410	\$810.882	\$2,930,910	\$13.571.000	\$0	21.6%
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)		,			1											. ,	,.		
DR Measurement and Evaluation (DRMEC) ⁴	\$1,392,672	\$1,428,437	\$50,980	\$116,328	\$199,965	\$283,525	\$106,195	\$95,356	\$110,949	\$153,748	\$120,893	\$133,704	\$116,089	\$131,807	\$1,619,540	\$2,221,361	\$11,777,000		18.9%
DR Integration Policy & Planning	\$1,396,900	\$775,194	\$73,349	\$99,359	\$75,479	\$92,433	\$56,344	\$81,080	\$80,614	\$58,207	\$100,868	\$85,404	\$64,755	\$97,630	\$965,523	\$3,056,383	\$8,386,000		36.4%
Support for Market Activities	\$4,709,669	\$4,086,658	\$262,111	\$325,630	\$344,182	(\$50,697)	\$324,517	\$275,540	\$273,776	\$221,716	\$292,012	(\$352,144)	\$243,809	\$275,537	\$2,435,989	\$7,284,150	\$13,524,000		53.9%
Support for Retail & Customer Facing Activities ⁴	\$4,366,816	\$5,276,013	\$257,102	\$477,778	\$385,127	\$41,068	\$365,176	\$447,187	\$354,578	\$261,564	\$247,785	\$262,439	\$293,180	\$319,154	\$3,712,138	\$9,372,418	\$19,928,000		47.0%
DR Potential Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,000,000		0.0%
Budget Category 7 Total	\$11,866,056	\$11,566,303	\$643,542	\$1,019,095	\$1,004,754	\$366,329	\$852,232	\$899,163	\$819,917	\$695,235	\$761,559	\$129,404	\$717,833	\$824,128	\$8,733,191	\$21,934,311	\$55,615,000	\$0	39.4%
Category 8: Integrated Programs and Activities (Including Technical Assistance) ²																			
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Integrated Energy Audits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,321	\$30.321		100.0%
Residential IDSM ⁵	\$0		\$64,168	\$34,513	\$25,498	\$254,700	\$65,366		\$14,455	\$105,140	\$34.027	(\$3,000)		\$182,257	\$866,773	\$50,321	\$5,000,000		0.0%
Non Residential IDSM ⁶	\$0	\$229,082 \$0	\$64,168	\$34,513	\$25,498 \$0	\$254,700	\$1.838	\$86,648 \$734	\$14,455	\$105,140	\$34,027	\$29.817	\$3,000 \$31,357	\$182,257	\$866,773	\$0	\$39,969,679		0.0%
Budget Category 8 Total	\$0	\$229.082	\$64.168	\$34.513	\$25,498	\$254,700	\$67,204	\$87,382	\$7,243	\$3,586	\$25,973	\$29,817	\$31,357	\$8,339	\$975.661	\$30.321	\$45,000,000	\$0	
Recovery of DR-related capital costs prior to 2009 (for interval metering as authorized in D.06-03-024/D.06-11-049); and, additionally, for the HAN Integration project (as authorized in D.12-04-		,,,,,					,.												
045).	\$1,911,817	\$1,742,048	\$47,860	\$50,836	\$50,536	\$50,236	\$49,937	\$49,637	\$49,337	\$48,624	\$48,325	\$48,025	\$47,725	\$47,425	\$588,503	\$3,904,312	\$0	\$0	0.0%
Total Incremental Cost ³	\$22,875,859	\$22,026,813	\$1,334,218	\$1,926,617	\$1,752,555	\$2,350,595	\$1,783,582	\$2,387,359	\$2,028,293	\$2,304,026	\$2,423,980	\$1,718,536	\$1,893,236	\$2,373,288	\$24,360,056	\$47,755,067	\$384,272,000	\$0	12.4%
Technical Assistance & Technology Incentives (TA&TI) Identified as of December 2021	\$0																		

¹ The expenditures listed are in support of PG&E's DR programs for large commercial, industrial and agricultural customers.

² Additional funding for Technology Incentives and Integrated Energy Audits was approved in Energy Efficiency Decision 14-10-046. This funding was to continue through 2025 unless the Commission issues a superseding funding decision. On May 31 2018, the Commission issued a superseding decision via the EE Business Plan which allocated \$9m to PG&E for IDSM projects (\$1m to Residential and \$8m to non-Residential). Since the funding was approved after the cycle had started, PG&E incurred some costs for Integrated Energy Audits prior to the decision being issued - those funds have now been redirected as per the EE Business Plan decision.

³ Total Incremental Cost excludes incentives (only Admin costs are reported here). Incentives are reported on Table I-5.
⁴ Adjustment 2019 Actuals for IT Mananged Services from 2019 December ILP. Reduced expenditures \$307,432

⁵ Adjustment to November IDSM Res to \$3,206

Table I-3b Pacific Gas and Electric Company Demand Response Programs and Activities Carry-Over Expenditures and Funding December 2021

Cost Item ¹	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2021
Category 1: Reliability Programs Base Interruptible Program (BIP) Optional Bidding Mandatory Curtailment /	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Scheduled Load Reduction (OBMC / SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 1 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 2: Price-Responsive Programs													
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SmartAC [™]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 2 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 3: DR Provider/Aggregator Managed Programs													
Aggregator Managed Portfolio (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 4: Emerging & Enabling Programs													
Auto DR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Emerging Technology	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 4 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 5: Pilots													
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excess Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 5 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 6: Evaluation, Measurement and Verification													
DRMEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Research Studies	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Budget Category 6 Total	\$0	\$0	\$0	ŞU	\$0	ŞU	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 7: Marketing, Education and Outreach			•	•	•	••		•		•			
DR Core Marketing and Outreach SmartAC [™] ME&O	\$0 \$292	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$292
Education and Training	\$292	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$292 \$0
Budget Category 7 Total	\$292	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$292
	Ψ23Z	90	Ψ0	40	40	40	40	Ψ0	40	Ψ	40	40	\$232
Category 8: DR System Support Activities								••					
DR Forecasting Tool	\$1,000	\$1,000	\$1,500	\$1,500	\$1,387	\$1,500	\$0	\$0	\$0	\$18,760	\$2,396	\$1,500	\$30,542
DR Enrollment & Support ² Notifications	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
DR Integration Policy & Planning	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 8 Total	\$1,000	\$1,000	\$1,500	\$1,500	\$1,387	\$1,500	\$0	\$0	\$0	\$18,760	\$2,396	\$1,500	\$30,542
	7.,,,,,,	¥1,522	+ 1,000	7.,000	71,551	71,000	7.5		7.5	, ,	7=,000	7.,,	700,012
Category 9: Integrated Programs and Activities (Including Technical Assistance)													
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Integrated Energy Audits	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 9 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 10: Special Projects									, ,		, ,		, .
Demand Response Auction Mechanism Pilot Phase 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Demand Response Auction Mechanism Pilot Phase 2	\$715	\$245	(\$1,188)	(\$223)	\$943	(\$978)	(\$494)	(\$5)	\$157	\$824	(\$269)	\$694	\$422
Demand Response Auction Mechanism Pilot Phase 3	\$3,371	\$3,671	(\$8)	\$2,177	\$393	\$2,259	\$3,002	(\$3,547)	\$1,672	\$1,415	(\$668)	\$1,207	\$14,944
Rule 24 O&M	\$357	\$122 \$6.404	(\$594)	\$621	\$472	\$1,014	(\$247)	(\$2)	\$79	\$1,496	\$12,196	\$689	\$16,202
Permanent Load Shifting Budget Category 10 Total	\$17,457 \$21,900	\$6,494 \$10,532	\$8,399 \$6,609	\$586,686 \$589,261	\$16,131 \$17,939	\$17,439 \$19,735	\$13,300 \$15,561	\$7,524 \$3,970	\$1,298,365 \$1,300,273	\$12,237 \$15,973	\$12,150 \$23,409	\$15,631 \$18,221	\$2,011,812 \$2,043,381
Budget Gategory 10 Total	φ21,300	φ10,532	ψ0,009	ψ-009,20 l	ψ11,339	ψ13,135	ψ10,001	φ3,310	ψ1,000,213	ψ10,313	ψ23, 4 09	ψ10,221	Ψ£,U43,301
Total Incremental Cost	\$23,192	\$11,532	\$8,109	\$590,761	\$19,325	\$21,235	\$15,561	\$3,970	\$1,300,273	\$34,732	\$25,805	\$19,721	\$2,074,215

 $^{^{1}}$ Expenditures on this page reflect expenses incurred in 2019 from all prior funding cycles

² January credit for DR Enrollment & Support is due to the reversal of an accrual and reversal of a prior month incorrect charge.

Table I-4 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Year-to-Date Event Summary December 2021

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 1: Reliability Programs											
Base Interruptible Program	July	Sublap PGEB, PGF1, PGZP, PGNP, PGCC, PGST, PGNC, PGSB, PGSI, PGKN	1	7/9/2021	Day-Of	Transmission Emergency	293	6:32 PM	8:32 PM	2	124.7
Optional Bidding Mandatory Curtailment (OBMC) / Scheduled Load Reduction (SLRP)											
Category 2: Price-Responsive Programs			1 .	= /= /0.1			T .				
Capacity Bidding Program	May	Market Resources in South Bay PGSB	1	5/5/21	Day Ahead	Market Award	1	7:00 PM	8:00 PM	1	REDACTED
Capacity Bidding Program	May	Market Resources in South Bay PGSB	2	5/11/21	Day Ahead	Market Award	1	7:00 PM	8:00 PM	1	REDACTED
Capacity Bidding Program	May	Market Resources in ZP26 PGZP	3	5/12/21	Day Ahead	Market Award	77	8:00 PM	9:00 PM	1	6.7
Capacity Bidding Program	June	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	4	6/16/21	Day Ahead	Market Award	540	7:00 PM	8:00 PM	1	26.9
Capacity Bidding Program	June	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	5	6/17/21	Day Ahead	Market Award	540	6:00 PM	9:00 PM	3	21.6
Capacity Bidding Program	June	Market Resources in PGFG	6	6/18/21	Day Ahead	Market Award	18	7:00 PM	8:00 PM	1	REDACTED
Capacity Bidding Program	June	Market Resources in PGCC, PGEB, PGSB	7	6/29/21	Day Ahead	PG&E Test	10	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	July	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSF, PGSI, PGST, PGZP	8	7/9/21	Day Ahead	Market Award	435	6:00 PM	8:00 PM	2	7.8
Capacity Bidding Program	July	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	9	7/12/21	Day Ahead	Market Award	482	5:00 PM	9:00 PM	4	10.8
Capacity Bidding Program	July	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	10	7/13/21	Day Ahead	Market Award	482	6:00 PM	9:00 PM	3	9.5
Capacity Bidding Program	July	Market Resources in PGCC	11	7/14/21	Day Ahead	Market Award	2	7:00 PM	8:00 PM	1	REDACTED
Capacity Bidding Program	July	Market Resources in PGCC, PGEB, PGF1, PGFG, PGNB, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	12	7/19/21	Day Ahead	Market Award	349	5:00 PM	9:00 PM	4	8.9
Capacity Bidding Program	July	Market Resources in PGCC, PGEB	13	7/20/21	Day Ahead	Market Award	9	6:00 PM	9:00 PM	3	REDACTED
Capacity Bidding Program	July	Market Resources in PGEB	14	7/21/21	Day Ahead	Market Award	7	6:00 PM	9:00 PM	3	REDACTED
Capacity Bidding Program	July	Market Resources in PGCC, PGEB, PGNB, PGP2, PGSB, PGST	14	7/21/21	Day Ahead	PG&E Test	69	7:00 PM	9:00 PM	2	REDACTED
Capacity Bidding Program	July	Market Resources in PGEB	15	7/23/21	Day Ahead	Market Award	7	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	July	Market Resources in PGEB	16	7/26/21	Day Ahead	Market Award	7	7:00 PM	8:00 PM	1	REDACTED
Capacity Bidding Program	July	Market Resources in PGEB	17	7/27/21	Day Ahead	Market Award	7	6:00 PM	9:00 PM	3	REDACTED
Capacity Bidding Program	July	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	18	7/28/21	Day Ahead	Market Award	480	7:00 PM	8:00 PM	1	9.6
Capacity Bidding Program	July	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	19	7/29/21	Day Ahead	Market Award	480	6:00 PM	8:00 PM	2	9.2
Capacity Bidding Program	July	Market Resources in PGCC, PGSB	19	7/29/21	Day Ahead	PG&E Test	6	6:00 PM	8:00 PM	2	REDACTED

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Table I-4 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Year-to-Date Event Summary December 2021

Category 2: Price-Responsive Program	ns										
Capacity Bidding Program	July	Market Resources in PGEB, PGKN, PGNP, PGSB	20	7/30/21	Day Ahead	Market Award	187	6:00 PM	8:00 PM	2	1.6
Capacity Bidding Program	August	Market Resources in PGCC, PGEB, PGP2, PGZP	21	8/3/21	Day Ahead	Market Award	9	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	August	Market Resources in PGCC, PGEB, PGP2, PGZP	22	8/4/21	Day Ahead	Market Award	9	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	August	Market Resources in PGCC, PGEB, PGP2, PGZP	23	8/11/21	Day Ahead	Market Award	9	5:00 PM	8:00 PM	3	REDACTED
Capacity Bidding Program	August	Market Resources in PGCC, PGEB, PGNB, PGP2, PGZP	24	8/12/21	Day Ahead	Market Award	24	5:00 PM	8:00 PM	3	REDACTED
Capacity Bidding Program	August	Market Resources in PGCC, PGEB, PGP2, PGZP	25	8/13/21	Day Ahead	Market Award	9	6:00 PM	9:00 PM	3	REDACTED
Capacity Bidding Program	August	Market Resources in PGEB, PGP2, PGZP	26	8/16/21	Day Ahead	Market Award	7	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	August	Market Resources in PGHB	27	8/20/21	Day Ahead	PG&E Test	5	3:00 PM	4:00 PM	1	REDACTED
Capacity Bidding Program	August	Market Resources in PGST	28	8/23/21	Day Ahead	PG&E Test	35	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	August	Market Resources in PGCC	29	8/26/21	Day Ahead	Market Award	2	7:00 PM	8:00 PM	1	REDACTED
Capacity Bidding Program	August	Market Resources in PGCC, PGEB, PGNB, PGP2, PGSB, PGSF	29	8/26/21	Day Ahead	PG&E Test	192	7:00 PM	8:00 PM	1	REDACTED
Capacity Bidding Program	August	Market Resources in PGCC, PGEB, PGSB	30	8/27/21	Day Ahead	PG&E Test	17	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	August	Market Resources in PGNP, PGSI	31	8/30/21	Day Ahead	PG&E Test	122	6:00 PM	8:00 PM	2	1.6
Capacity Bidding Program	September	Market Resources in PGCC, PGEB, PGF1, PGP2, PGZP	32	9/7/21	Day Ahead	Market Award	149	5:00 PM	9:00 PM	4	8.7
Capacity Bidding Program	September	Market Resources in PGCC, PGEB, PGP2, PGZP	33	9/8/21	Day Ahead	Market Award	32	5:00 PM	9:00 PM	4	REDACTED
Capacity Bidding Program	September	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	34	9/9/21	Day Ahead	Market Award	525	5:00 PM	9:00 PM	4	10.8
Capacity Bidding Program	September	Market Resources in PGCC, PGEB, PGP2, PGZP	35	9/13/21	Day Ahead	Market Award	32	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	September	Market Resources in PGCC, PGEB, PGP2, PGZP	36	9/14/21	Day Ahead	Market Award	32	1:00 PM	7:00 PM	6	REDACTED
Capacity Bidding Program	September	Market Resources in PGEB, PGP2, PGZP	37	9/15/21	Day Ahead	Market Award	30	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	September	Market Resources in PGCC	38	9/17/21	Day Ahead	Market Award	2	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	September	Market Resources in PGCC, PGEB, PGP2, PGSB, PGSI	39	9/21/21	Day Ahead	PG&E Test	81	5:00 PM	8:00 PM	3	REDACTED
Capacity Bidding Program	September	Market Resources in PGKN, PGZP	40	9/24/21	Day Ahead	PG&E Test	125	6:00 PM	7:00 PM	1	11.7
Capacity Bidding Program	September	Market Resources in PGF1	41	9/30/21	Day Ahead	PG&E Test	44	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	October	Market Resources in PGCC, PGEB, PGP2	42	10/1/21	Day Ahead	Market Award	25	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	October	Market Resources in PGCC, PGEB, PGP2, PGSI	43	10/4/21	Day Ahead	Market Award	36	5:00 PM	8:00 PM	3	REDACTED
Capacity Bidding Program	October	Market Resources in PGCC, PGEB, PGP2, PGSI	44	10/5/21	Day Ahead	Market Award	36	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	October	Market Resources in PGEB, PGP2, PGSI	45	10/6/21	Day Ahead	Market Award	33	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	October	Market Resources in PGCC	46	10/12/21	Day Ahead	Market Award	3	6:00 PM	9:00 PM	3	REDACTED
Capacity Bidding Program	October	Market Resources in PGCC	47	10/13/21	Day Ahead	Market Award	3	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	October	Market Resources in PGEB, PGP2, PGSI	48	10/14/21	Day Ahead	Market Award	33	4:00 PM	8:00 PM	4	REDACTED
Capacity Bidding Program	October	Market Resources in PGCC, PGEB, PGP2, PGSI	49	10/15/21	Day Ahead	Market Award	36	5:00 PM	8:00 PM	3	REDACTED
Capacity Bidding Program	October	Market Resources in PGSI	50	10/19/21	Day Ahead	Market Award	11	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	October	Market Resources in PGCC, PGEB, PGF1, PGFG, PGNB, PGNP, PGSB, PGSF, PGSI, PGST, PGZP	51	10/21/21	Day Ahead	Test Event	252	6:00 PM	8:00 PM	2	6.3
Capacity Bidding Program	October	Market Resources in PGP2	52	10/26/21	Day Ahead	Test Event	1	6:00 PM	7:00 PM	1	REDACTED

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Table I-4 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Year-to-Date Event Summary December 2021

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 2: Price-Responsive Program	ns										
Peak Day Pricing	June	System	1	6/17/21	Day Ahead	Temperature	1,442	5:00 PM	8:00 PM	3	0.0
Peak Day Pricing	July	System	2	7/8/21	Day Ahead	Temperature	1,442	5:00 PM	8:00 PM	3	0.0
Peak Day Pricing	July	System	3	7/9/21	Day Ahead	Temperature	1,442	5:00 PM	8:00 PM	3	0.0
Peak Day Pricing	July	System	4	7/10/21	Day Ahead	Temperature	1,442	5:00 PM	8:00 PM	3	8.2
Peak Day Pricing	July	System	5	7/28/21	Day Ahead	Temperature	1,442	5:00 PM	8:00 PM	3	2.1
Peak Day Pricing	July	System	6	7/29/21	Day Ahead	Temperature	1,442	5:00 PM	8:00 PM	3	2.5
Peak Day Pricing	August	System	7	8/12/21	Day Ahead	Temperature	1,331	5:00 PM	8:00 PM	3	5.9
Peak Day Pricing	August	System	8	8/16/21	Day Ahead	Temperature	1,331	5:00 PM	8:00 PM	3	9.3
Peak Day Pricing	September	System	9	9/8/21	Day Ahead	Temperature	1,335	5:00 PM	8:00 PM	3	13.1
SmartAC	June	Sublap PGEB, PGF1, PGNC, PGNP, PGSI, PGST	1	6/17/21	Day Ahead	Market Award	63,839	4:00 PM	8:00 PM	4	25.9
SmartAC	June	Sublap PGF1, PGKN, PGNC, PGNP, PGSI, PGST, PGZP	2	6/18/21	Day Ahead	Market Award	50,316	5:00 PM	8:00 PM	3	23.3
SmartAC	June	Sublap PGF1, PGKN, PGNP, PGZP	3	6/19/21	Day Ahead	Market Award	36,275	5:00 PM	7:00 PM	2	9.5
SmartAC	June	Sublap PGSI	4	6/26/21	Day Ahead	Market Award	10,575	4:00 PM	7:00 PM	3	2.5
SmartAC	June	Sublap PGNP, PGST	5	6/27/21	Day Ahead	Market Award	19,483	4:00 PM	6:00 PM	2	3.9
SmartAC	July	Sublap PGF1, PGKN, PGNP, PGZP	6	7/9/21	Day Ahead	Market Award	31,402	4:00 PM	6:45 PM	3	10.4
SmartAC	July	Sublap PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	7	7/9/21	Day Of	Transmission Emergency	83,094	6:50 PM	9:16 PM	3	15.1
SmartAC	July	Sublap PGF1, PGKN, PGNC, PGNP, PGSI, PGST, PGZP	8	7/10/21	Day Ahead	Market Award	43,617	5:00 PM	8:00 PM	3	18.8
SmartAC	July	Sublap PGF1, PGKN, PGNC, PGNP, PGSI, PGZP	9	7/11/21	Day Ahead	Market Award	46,876	5:00 PM	8:00 PM	3	15.8
SmartRate	June	System	1	6/17/21	Day Ahead	Temperature	52,772	2:00 PM	7:00 PM	5	0.0
SmartRate	July	System	2	7/8/21	Day Ahead	Temperature	52,824	2:00 PM	7:00 PM	5	19.6
SmartRate	July	System	3	7/9/21	Day Ahead	Temperature	52,824	2:00 PM	7:00 PM	5	24.8
SmartRate	July	System	4	7/10/21	Day Ahead	Temperature	52,824	2:00 PM	7:00 PM	5	26.6
SmartRate	July	System	5	7/28/21	Day Ahead	Temperature	52,824	2:00 PM	7:00 PM	5	20.5
SmartRate	July	System	6	7/29/21	Day Ahead	Temperature	52,824	2:00 PM	7:00 PM	5	20.9
SmartRate	August	System	7	8/12/21	Day Ahead	Temperature	52,369	2:00 PM	7:00 PM	5	16.4
SmartRate	August	System	8	8/16/21	Day Ahead	Temperature	52,369	2:00 PM	7:00 PM	5	18.6
SmartRate	September	System	9	9/8/21	Day Ahead	Temperature	52,170	2:00 PM	7:00 PM	5	20.0

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Table I-5a Pacific Gas and Electric Company 2018-22 Demand Response Programs Incentives December 2021

Annual Total Expenditures														
	1		1				1							1
Cost Item	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Expenditures	Program-to- Date Total Expenditures
Program Incentives														
Automatic Demand Response (AutoDR)	\$77,640	\$57,780	\$31,150	\$204,700	\$138,380	\$35,100	\$200,150	\$11,250	\$76,010	\$6,700	\$6,800	\$3,650	\$849,310	\$392,889
Base Interruptible Program (BIP) 2,4	\$2,156,901	\$1,155,061	\$2,503,439	\$1,192,732	2,766,038	\$1,866,079	\$1,799,385	\$2,007,362	\$1,986,187	\$1,777,132	(\$541,033)	\$3,751,534	\$22,420,817	\$50,335,314
Capacity Bidding Program (CBP) 1,4	\$3,943	\$0	\$0	\$0	\$0	\$259,566	\$65,731	\$2,516,187	\$1,300,510	\$1,032,450	(\$1,280,213)	(\$441,788)	\$3,456,385	\$2,857,735
DRAM Phase 4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,744,519
Excess Supply Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$11,761)	\$0	\$0	\$0	\$0	(\$11,761)	\$396,672
SmartAC ^{™,4}	\$0	\$250	\$0	\$0	\$150	\$50	\$0	\$0	\$100	\$0	\$0	\$0	\$550	\$313,700
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$191,053
Total Cost of Incentives	\$2,238,484	\$1,213,091	\$2,534,589	\$1,397,432	\$2,904,568	\$2,160,794	\$2,065,266	\$4,523,038	\$3,362,807	\$2,816,281	(\$1,814,446)	\$3,313,396	\$26,715,300	\$58,114,018
Revenues from Penalties ³	(\$214,998)	\$516	(\$553,476)	(\$5,068)	(\$2,484)	\$0	\$0	\$0	(\$22,614)	(\$160,344)	(\$37,104)	\$0	(\$995,572)	\$1,289,742

 $^{^{\}rm 1}$ Incentives reported are net of penalties paid by the aggregators.

Table I-5b Pacific Gas and Electric Company Demand Response Programs and Activities Carryover and Incentive Funding December 2021

Annual Total Expenditures													
Cost Item ¹	January	February	March	April	Мау	June	July	August	September	October	November	December	Carry-Over Incentives incurred in 2021
Program Incentives													
Automatic Demand Response (AutoDR)	\$0	\$0	\$0	\$0	\$11,880	\$15,100	(\$15,100)	\$0	\$0	\$0	\$0	\$0	\$11,880
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DRAM Phase 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DRAM Phase 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DRAM Phase 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excess Supply Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SmartAC TM	\$0	\$100	(\$285)	(\$64)	\$50	\$158			\$58	\$0	\$0	\$0	\$20
Total Cost of Incentives	\$0	\$100	(\$285)	(\$64)	\$11,930	\$15,258	(\$15,747)	\$650	\$58	\$0	\$0	\$0	\$11,900
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

 $^{^{1}}$ Incentives on this page reflect incentives paid in 2019 from all prior funding cycles.

Table I-7 Pacific Gas and Electric Company 2018-22 Marketing, Education and Outreach Actual Expenditures December 2021

PG&E's ME&O Actual Expenditures					2018-2	2 Funding Cvcl	le Customer Co	mmunication.	Marketing, and	Outreach					Total Funding	
Total state state specialists	2020 Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Cycle Expenditures to date	2018-22 Authorized Budget (if Applicable)
I. STATEWIDE MARKETING																
IOU Administrative Costs	\$ -	\$ -	\$ - :	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Statewide ME&O contract I. TOTAL STATEWIDE MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ş -	\$ -	\$ -	\$ -	\$ -	\$ -	
I. TOTAL STATEWIDE MARKETING	\$ -	\$ -	\$ - :	> -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
II. UTILITY MARKETING BY ACTIVITY ¹ TOTAL AUTHORIZED UTILITY MARKETING BUDGET																\$13,570,000
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																
Integrated Demand Side Marketing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Marketing My Account/Energy and Integrated Online Audit Tools	\$ -	\$ -	ş - :	ş -	\$ -	\$ -	,	,	,	,	,	,	,	\$ -	\$ -	
Critical Peak Pricing > 200 kW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Demand Bidding Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								\$ -	\$ -	
Real Time Pricing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Permanent Load Shifting	\$ -	\$ -	\$ - :	\$ -	\$ -	\$ -								\$ -	\$ -	
Circuit Savers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Small Commercial Technology Deployment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Enabling Technologies (e.g., AutoDR, TI)	\$ 90,041	\$ 4,281	\$ 2,861	\$ (980)	\$ 8,621	\$ 9,933	\$ 63,601	\$ 62,676	\$ 15,343	\$ 11,176	\$ 11,821	\$ 4,856	\$ 14,391	\$ 208,579	\$ 431,304.57	
PeakChoice	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Customer Awareness, Education and Outreach	\$ 135,061	\$ 6,421	\$ 4,291	\$ (1,470)	\$ 12,932	\$ 14,900	\$ 95,401	\$ 94,014	\$ 23,014	\$ 16,764	\$ 17,731	\$ 7,284	\$ 21,587	\$ 312,869	\$ 646,957.36	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING SmartAC	\$ 528,659	\$ 1,416	\$ 23,997	\$ (401)	\$ 51,561	\$ 33,166	\$ 22,296	\$ 22,101	\$ 8,097	\$ 25,968	\$ 10,758	\$ 15,271	\$ 73,356	¢ 207.507	\$ 2,569,193.19	
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	7 73,330	\$ -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 359,665		\$ 6,008	\$ 11,778	\$ 49,888	\$ 26,076	\$ 15,183	\$ 7,572	\$ 19,575	\$ 25,910	\$ 6,540	\$ 7,965	\$ 69,349	\$ 250,426	\$ 2,208,702	
Labor	\$ 168,994	\$ (3,165)	\$ 17,989	\$ (12,179)	\$ 1,673		\$ 7,113	\$ 14,529			\$ 4,217	\$ 7,306		\$ 37,161	\$ 344,045	
Paid Media	s -	s -	s -	s .		s -	s -	s -	s -		s -	s -	s -	s -	s -	
Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,446	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 753,761	\$ 12,119	\$ 31,149	\$ (2,851)	\$ 73,114	\$ 58,000	\$ 181,298	\$ 178,792	\$ 46,454	\$ 53,908	\$ 40,310	\$ 27,410	\$ 109,334	\$ 809,035	\$ 3,647,455.12	\$ 13,570,00
III. UTILITY MARKETING BY ITEMIZED COST																
Customer Research	Ś -	Ś -	s -	s -	s -	š -	s -	s -	s -	s -	Š -	š -		s -	Ś -	1
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 360,665		\$ 6,008	\$ 11,778	\$ 49,888	\$ 26,076	\$ 15,183	\$ 7,572			Ŧ	-	\$ 69,349	·	\$ 2,327,274	
Labor	\$ 386,126	\$ 7,537	\$ 25,140	\$ (14,629)		\$ 31,923	\$ 166,115	\$ 171,220			\$ 33,769		\$ 39,985		\$ 1,284,070	
Paid Media	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
Other Costs	\$ 6,970	\$ -	\$ - :	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,847	\$ 1,847	\$ 37,958	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 753,761	\$ 12,119	\$ 31,149	\$ (2,851)	\$ 73,114	\$ 58,000	\$ 181,298	\$ 178,792	\$ 46,454	\$ 53,908	\$ 40,310	\$ 27,410	\$ 111,181	\$ 810,882	\$ 3,649,302.60	\$ 13,570,000
IV. UTILITY MARKETING BY CUSTOMER SEGMENT																
Agricultural	\$ 33,765	\$ 1,605	\$ 1,073	\$ (367)	\$ 3,233	\$ 3,725	\$ 23,850	\$ 23,504	\$ 5,753	\$ 4,191	\$ 4,433	\$ 1,821	\$ 5,397	\$ 78,217	\$ 161,739	1
Large Commercial and Industrial	\$ 191,337	\$ 9,097	\$ 6,079	\$ (2,082)		\$ 21,108	\$ 135,152	\$ 133,187	\$ 32,603	\$ 23,748	\$ 25,119	\$ 10,318	\$ 30,581	\$ 443,231	\$ 916,523	
Small and Medium Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Residential	\$ 528,659	\$ 1,416	\$ 23,997	\$ (401)	\$ 51,561	\$ 33,166	\$ 22,296	\$ 22,101	\$ 8,097	\$ 25,968	\$ 10,758	\$ 15,271	\$ 75,204	\$ 289,434	\$ 2,571,041	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 753,761	\$ 12,119	\$ 31,149	\$ (2,851)	\$ 73,114	\$ 58,000	\$ 181,298	\$ 178,792	\$ 46,454	\$ 53,908	\$ 40,310	\$ 27,410	\$ 111,181	\$ 810,882	\$ 3,649,302.60	\$ 13,570,000

¹Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, FG&E institutes is the first include all programs are not included and response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be evaluative. However, the utilities must include all programs or rates that methods for items II, II and IV should be equal.

Pacific Gas and Electric Company 2021 Fund Shifting Documentation December 2021

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:

May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;

May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;

Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;

May shift funds for pilots in the Enabling or Emerging Technologies category;

Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;

Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and

Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs				
Category 2: Load Modifying DR Programs				
Category 3: DRAM and Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots				
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)				
Category 8: Integrated Programs and Activities				
Total	\$0		•	•

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