

**2021
ANNUAL REPORT**

of

**Pacific Gas and Electric Company
77 Beale Street
P.O. Box 770000, B7C
San Francisco, CA 94177**


to the

**Public Utilities Commission
of the
State of California
For the Year Ended December 31, 2021**



Volume No. 2 (Form 2)

**FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	02 Year of Report Dec. 31, 2021	
03 Previous Name and Date of Change <i>(If name changed during year)</i>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> 77 Beale Street, P.O. Box 770000, San Francisco, CA 94177		
05 Name of Contact Person Jennifer Garboden	06 Title of Contact Person Director, Corporate Accounting	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 77 Beale Street, Mail Code B7A, P.O. Box 770000, San Francisco, CA 94177		
08 Telephone of Contact Person, <i>Including Area Code</i> (415)-973-5456	09 This Report is (1) *An Original X (2) A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> April 11, 2022
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name DAVID THOMASON	02 Title Vice President, CFO, and Controller, Pacific Gas and Electric Company	
03 Signature 	04 Date Signed <i>(Mo, Day, Yr)</i> April 11, 2022	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2022	Year of Report 2021/Q4
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," for certain pages. Omit pages where the response are "none," as appropriate, where no information or amounts have been reported "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information.....	101	Ed. 12-87	*
Control Over Respondent.....	102	Ed. 12-87	*
Corporations Controlled by Respondent.....	103	Ed. 12-87	*
Security Holders and Voting Powers.....	107	Ed. 12-87	*
Important Changes During the Year.....	108	Ed. 12-87	*
Comparative Balance Sheet.....	110-113	Rev.12-93	
Statement of Income for the Year.....	114-117	Rev.12-93	
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-88	
Statement of Cash Flows.....	120-121	Rev.12-93	
Notes to Financial Statements.....	122	Ed. 12-88	*
Statement of Accumulated Comprehensive Income and Hedging Activities.....	122(a)(b)	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	
Gas Plant in Service.....	204-209	Ed. 12-89	
Gas Property and Capacity Leased from Others.....	212	Ed. 12-88	NONE
Gas Property and Capacity Leased to Others.....	213	Ed. 12-88	NONE
Gas Plant Held for Future Use.....	214	Ed. 12-89	NONE
Construction Work in Progress - Gas.....	216	Ed. 12-87	
Non-Traditional Rate Treatment Afforded New Projects.....	217	Ed. 12-87	NA
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	NA
Accumulated Provision for Depreciation of Gas Utility Plant.....	219	Ed. 12-87	
Gas Stored.....	220	Ed. 12-87	
Investments.....	222-223	Ed. 12-86	
Investments in Subsidiary Companies.....	224-225	Ed. 12-89	*
Prepayments.....	230	Ed. 12-88	
Extraordinary Property Losses.....	230	Ed. 12-88	NONE
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-88	NONE
Other Regulatory Assets.....	232	New 12-93	*
Miscellaneous Deferred Debits.....	233	Ed. 12-89	*
Accumulated Deferred Income Taxes.....	234-235	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock.....	250-251	Ed. 12-89	*
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-86	NA
Other Paid-in Capital.....	253	Ed. 12-86	*
Discount on Capital Stock.....	254	Ed. 12-86	*
Capital Stock Expense.....	254	Ed. 12-86	*
Securities Issued or Assumed and Securities Refunded or Retired During the Year.....	255	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-89	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt.....	258-259	Ed. 12-88	

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		04/11/2022	2021/Q4
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Unamortized Loss and Gain on Reaquired Debt.....	260	Ed. 12-86	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes.....	261	Ed. 12-88	*
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-88	*
Miscellaneous Current and Accrued Liabilities.....	268	Ed. 12-86	
Other Deferred Credits.....	269	Ed. 12-88	*
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	*
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-93	*
Other Regulatory Liabilities.....	278	New 12-93	*
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues.....	300-301	Ed. 12-89	
Revenues from Transportation of Gas of Others Through Gathering Facilities.....	302-303	Ed. 12-88	NONE
Revenues from Transportation of Gas of Others Through Transmission Facilities.....	304-305	Ed. 12-88	
Revenues from Storage of Gas of Others.....	306-307	Ed. 12-89	NONE
Other Gas Revenues.....	308	Ed. 12-88	
Discounted Rate Services and Negotiated Rate Services.....	313	Rev. 12-88	
Gas Operation and Maintenance Expenses.....	317-325	Ed. 12-89	
Exchange and Imbalance Transactions.....	328	Rev. 12-88	NA
Gas Used in Utility Operations.....	331	Ed. 12-88	
Transmission and Compression of Gas by Others.....	332	Ed. 12-86	NA
Other Gas Supply Expenses.....	334	Ed. 12-87	NONE
Miscellaneous General Expenses - Gas.....	335	Ed. 12-86	
Depreciation, Depletion, and Amortization of Gas Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-86	NA
COMMON SECTION			
Regulatory Commission Expenses.....	350-351	Ed. 12-89	*
Employee Pensions and Benefits (Account 926).....	352	Ed. 12-89	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	*
Charges for Outside Professional and Other Consultative Services.....	357	Ed. 12-87	
Transactions with Affiliated Companies.....	358	Ed. 12-87	
GAS PLANT STATISTICAL DATA			
Compressor Stations.....	508-509	Ed. 12-86	
Gas Storage Projects.....	512-513	Ed. 12-91	
Transmission Lines.....	514	Ed. 12-87	
Transmission System Peak Deliveries.....	518	Ed. 12-88	
Auxiliary Peaking Facilities.....	519	Ed. 12-86	
Gas Account - Natural Gas.....	520	Ed. 12-91	
System Map.....	522	Ed. 12-86	
Footnote Reference.....	551	Ed. 12-86	NONE
Footnote Text.....	552	Ed. 12-86	NONE
Stockholder's Reports (check appropriate box).....			
(X) Four copies will be submitted.			
SUPPLEMENTAL FINANCIAL DATA			
Selected Financial Data.....	600-601		
* Refer to the Annual Report of the Electric Department			

Name of Respondent		This Report Is: (1) * An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY		(2) A Resubmission	4/11/2022	2021/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101 -106, 114)	200-201	103,173,291,727	99,319,294,639
3	Construction Work in Progress (107)	200-201	3,547,642,238	2,758,242,099
4	TOTAL Utility Plant (Lines 2 and 3)		106,720,933,965	102,077,536,738
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	43,122,819,469	41,313,895,992
6	NET Utility Plant (Lines 4 less 5)		63,598,114,496	60,763,640,746
7	Nuclear Fuel in Process (120.1)	202-203	182,496,431	178,852,456
8	Nuclear Fuel Materials and Assembles-Stock (120.2)		3,274,391	-
9	Nuclear Fuel Assemblies in Reactor (120.3)		329,412,017	359,475,767
10	Spent Nuclear Fuel (120.4)		2,787,380,149	2,681,225,483
11	Nuclear Fuel Under Capital Leases (120.6)		-	-
12	(Less) Accum. Prov. For Amort. of Nuclear Fuel (120.5)	202-203	2,973,964,630	2,853,008,174
13	NET Nuclear Fuel (Lines 7-11 less 12)		328,598,358	366,545,532
14	NET Utility Plant (Lines 6 and 13)		63,926,712,854	61,130,186,278
15	Utility Plant Adjustments (116)		-	-
16	Gas Stored Underground - Noncurrent (117)		119,592,211	55,907,325
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		23,290,645	30,315,734
19	(Less) Accum. Prov. for Depr. and Amort. (122)		-	-
20	Investments in Associated Companies (123)		-	-
21	Investment in Subsidiary Companies (123.1)	224-225	522,176,417	134,313,797
22	(For cost of Account 123.1, See Footnote Page 224, Line 42)			
23	Noncurrent Portion of Allowances	228-229	342,526,592	104,757,860
24	Other Investments (124)		-	-
25	Sinking Funds (125)		-	-
26	Depreciation Fund (126)		-	-
27	Amortization Fund-Federal (127)		-	-
28	Other Special Funds (128)		3,837,927,554	3,577,735,621
29	Special Funds-Nonmajor Only (129)		1,340,505,591	1,153,128,788
30	Long-Term Portion of Derivatives Assets (175)		169,204,338	135,917,617
31	Long-Term Portion of Derivative Assets - Hedges (176)		-	-
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,235,631,137	5,136,169,417
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Nonmajor Only) (130)			
35	Cash (131)		48,120,166	59,291,720
36	Special Deposits (132-134)		11,166,837	143,144,862
37	Working Funds (135)		-	18,975
38	Temporary Cash Investments (136)		112,750,000	196,000,000
39	Notes Receivable (141)		-	-
40	Customer Accounts Receivable (142)		414,302,245	341,025,012
41	Other Accounts Receivable (143)		2,319,071,623	1,624,531,567
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		23,527,669	27,986,632
43	Notes Receivable from Associated Companies (145)		1,901,422,841	1,504,095,027
44	Accounts Receivable from Associated Companies (146)		180,328,821	46,819,315
45	Fuel Stock (151)	227	1,459,242	1,378,183
46	Fuel Stock Expense Undistributed (152)	227	-	-
47	Residuals (Elec) and Extracted Products (153)	227	-	-
48	Plant Materials and Operating Supplies (154)	227	552,298,302	533,278,843
49	Merchandise (155)	227	-	-
50	Other Materials and Supplies (156)	227	-	-
51	Nuclear Materials Held for Sale (157)	202-203/307	-	-
52	Allowances (158.1 and 158.2)	228-229	425,535,572	512,269,640

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PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		342,526,592	104,757,860
54	Stores Expense Undistributed (163)	227	-	0
55	Gas Stored Underground - Current (164.1)		43,030,451	93,819,226
56	LNG Stored and Held for Processing (164.2-164.3)		-	-
57	Prepayments (165)		520,256,195	698,753,381
58	Advances for Gas (166-167)		-	-
59	Interest and Dividends Receivable (171)		-	3,420
60	Rents Receivable (172)		-	-
61	Accrued Utility Revenues (173)		119,873,851	123,798,662
62	Miscellaneous Current and Accrued Assets (174)		650,892,528	613,965,320
63	Derivative Instrument Assets (175)		218,389,698	167,726,528
64	(Less) Long-Term Portion of Derivative Instrument		169,204,338	135,917,617
65	Derivative Instrument Assets - Hedges (176)		-	0
66	(Less) Long-Term Portion of Derivative Instrument		-	0
67	TOTAL Current and Accrued Assets (Lines 34-66)		6,983,684,432	6,391,257,572
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		197,064,626	198,238,360
70	Extraordinary Property Losses (182.1)	230a	-	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	39,584,283	51,795,210
72	Other Regulatory Assets (182.3)	232	17,165,967,732	16,056,902,402
73	Preliminary Survey and Investigation Charges (183)		(558)	(558)
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		-	-
75	Other Preliminary Survey and Investigation Charges (183.2)		-	-
76	Clearing Accounts (184)		2,932,638	3,056,319
77	Temporary Facilities (185)		-	0
78	Miscellaneous Deferred Debits (186)	233	5,304,229,611	5,832,130,624
79	Deferred Losses from Disposition of Utility Plant (187)		-	-
80	Research, Development and Demonstration Expenditures (188)	352-353	-	-
81	Unamortized Loss on Reacquired Debt (189)		49,489,664	62,997,566
82	Accumulated Deferred Income Taxes (190) [F]	234	8,700,298,466	9,318,986,643
83	Unrecovered Purchased Gas Costs (191)		-	-
84	TOTAL Deferred Debits (Lines 73-95)		31,459,566,462	31,524,106,566
85	TOTAL ASSETS (Lines 14-16, 32, 67 and 84)		108,725,187,096	104,237,627,158

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PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
PROPRIETARY CAPITAL				
1	Common Stock Issued (201)	250-251	1,321,874,045	1,321,874,045
3	Preferred Stock Issued (204)	250-251	257,994,575	257,994,575
4	Capital Stock Subscribed (202,205)		-	-
5	Stock Liability for Conversion (203,206)		-	-
6	Premium on Capital Stock (207)		1,805,194,230	1,805,194,230
7	Other Paid-In Capital (208-211)	253	26,516,580,090	26,516,580,090
8	Installments Received on Capital Stock (212)		-	-
9	(Less) Discount on Capital Stock (213)	254	6,916,899	6,916,899
10	(Less) Capital Stock Expense (214)	254b	28,951,886	28,951,886
11	Retained Earnings (215, 215.1, 216)	118-119	(4,591,909,590)	(4,351,842,483)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	344,832,855	(32,541,627)
13	(Less) Required Capital Stock (217)	250-251	-	-
14	Noncorporate Proprietorship (Nonmajor only)(218)		-	0
15	Accumulated Other Comprehensive Income (219)	122a&b	(7,526,997)	(4,621,218)
16	Total Proprietary Capital (lines 2 through 15)		25,611,170,423	25,476,768,827
LONG-TERM DEBT				
17	Bonds (221)	256-257	36,443,675,751	31,852,940,000
19	(Less) Required Bonds (222)	256-257	-	0
20	Advances from Associated Companies (223)	256-257	806,847,383	0
21	Other Long-Term Debt (224)	256-257	-	0
22	Unamortized Premium on Long-Term Debt (225)		5,486,058	0
23	(Less) Unamortized Discount on Long-Term Debt - Debit (226)		26,193,407	20,595,301
24	Total Long-Term Debt (lines 18 through 23)		37,229,815,785	31,832,344,699
OTHER NONCURRENT LIABILITIES				
25	Obligations Under Capital Leases - Noncurrent (227)		813,002,476	1,211,735,102
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		3,179,506,735	2,769,431,843
29	Accumulated Provision for Pensions and Benefits (228.3)		780,037,409	2,342,629,053
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,481,283,646	1,338,475,830
31	Accumulated Provision for Rate Refunds (229)		-	0
32	Long-Term Portion of Derivative Instrument Liabilities		215,988,093	194,661,444
33	Long-Term Portion of Derivative Instrument Liabilities- Hedges		-	-
34	Asset Retirement Obligations (230)		5,297,821,486	6,412,100,889
35	Total Other Noncurrent Liabilities (lines 26 through 34)		11,767,639,845	14,269,034,161
CURRENT AND ACCRUED LIABILITIES				
36	Notes Payable (231)		2,185,000,000	3,555,000,000
37	Accounts Payable (232)		3,482,574,166	3,185,186,054
39	Notes Payable to Associated Companies (233)		-	-
40	Accounts Payables to Associated Companies (234)		76,772,484	46,554,806
41	Customer Deposits (235)		85,699,175	113,023,366
42	Taxes Accrued (236)	262-263	508,618,405	453,585,015
43	Interest Accrued (237)		432,788,163	451,126,305
44	Dividends Declared (238) *		-	0
45	Matured Long-Term Debt (239)		-	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		-	0
47	Tax Collections Payable (241)		38,056,452	36,799,544
48	Miscellaneous Current and Accrued Liabilities (242)		1,330,741,077	1,378,666,788
49	Obligations Under Capital Leases-Current (243)		469,014,820	531,682,197
50	Derivative Instrument Liabilities (244)		242,244,653	217,016,272
51	(Less) Long-Term Portion of Derivative Instrument Liab.		215,988,093	194,661,444
52	Derivative Instrument Liabilities-Hedges (245)		-	0
53	(Less) Long-Term Portion of Derivative Instrument Liab.-Hedges		-	-
54	Total Current and Accrued Liabilities (lines 37 through 53)		8,635,565,961	9,773,978,903
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		255,873,824	326,181,304
57	Accumulated Deferred Investment Tax Credits (255)	266-267	96,542,098	95,893,290
58	Deferred Gains from Disposition of Utility Plant (256)		-	-
59	Other Deferred Credits (253)	269	1,840,485,385	1,573,140,970
60	Other Regulatory Liabilities (254) [E]	278	11,064,558,229	9,886,546,578
61	Unamortized Gain on Reacquired Debt (257)		290,227	429,928
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-273	-	0
63	Accum. Deferred Income Taxes-Other Property (282) [F]	274-275	9,813,115,334	8,980,592,464
64	Accum. Deferred Income Taxes-Other (283) [F]	276-277	2,410,129,985	2,022,716,034
65	Total Deferred Credits (lines 56 through 64)		25,480,995,082	22,885,500,568
66	TOTAL LIABILITIES AND STOCKHOLDERS EQUITY (lines 16, 24, 35, 54 and 65)		108,725,187,096	104,237,627,158

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr.) 4/11/2022	Year/Period of Report 2021/Q4
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STATEMENT OF INCOME

1. Enter in column (e) operations for the reporting quarter and in column (f) the balance for the same three-month period for the prior year.
2. Report in column (g) the year to date amounts for electric utility function; in column (i) the year to date amounts for gas utility, and in (k) the year to date amounts for other utility function for the current year.

Line No.	Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)
1	UTILITY OPERATING INCOME				
2	OPERATING REVENUES (400)	300-301	23,642,511,758	20,627,134,250	
3	OPERATING EXPENSES				
4	Operation Expenses (401)	320-323	14,695,627,408	12,450,954,263	
5	Maintenance Expenses (402)	320-323	3,546,958,150	3,289,692,994	
6	Depreciation Expense (403)	336-337	3,146,069,757	3,152,310,569	
7	Depreciation Exp. for Asset Retirement Costs (403.1)	336-337			
8	Amort. & Depl. of Utility Plant (404-405)	336-337	241,392,639	268,182,440	
9	Amort. of Utility Plant Acq. Adj. (406)	336-337			
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		13,397,111	44,858,959	
11	Amort. of Conversion Expenses (407.2)				
12	Regulatory Debit (407.3)		12,060,000	12,060,000	
13	(Less) Regulatory Credits (407.4)		1,229,192,672	1,232,030,318	
14	Taxes Other Than Income Taxes (408.1)	262-263	758,468,798	687,990,525	
15	Income Taxes - Federal (409.1)	262-263	(2)	(18,742,076)	
16	Income Taxes -Other (409.1)	262-263	1,367,558	15,226,597	
17	Provision for Deferred Inc. Taxes (410.1)	234-272-277	18,591,272,382	987,062,652	
18	(Less) Provision for Deferred Inc. Taxes-Cr.(411.1)	234-272-277	17,544,480,671	352,833,793	
19	Investment Tax Credit Adj.- Net (411.4)	266			
20	(Less) Gains from Disp. of Utility Plant (411.6)		2,735,190	1,930,139	
21	Losses from Utility Plant (411.7)		19,695	1,764,604	
22	(Less) Gains from Disposition of Allowance (411.8)				
23	Losses from Disposition of Allowances (411.9)				
24	Accretion Expense (411.10)				
25	TOTAL OPERATING EXPENSES (Lines 4-24)		22,230,224,963	19,304,567,277	
26	NET UTILITY OPERATING INCOME (Line 2 minus line 25)		1,412,286,795	1,322,566,973	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmissio	Date of Report (Mo, Da, Yr.) 4/11/2022	Year/Period of Report 2021/Q4
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STATEMENT OF INCOME

3. Report in column (h) the year to date amounts for electric utility function; in column (j) the year to date amounts for gas utility, and in (l) the year to date amounts for other utility function for the previous year. '4. If additional columns are needed, place them in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date	Prior Year to Date	Current Year to Date	Prior Year to Date	Current Year to Date	Prior Year to Date	
(g)	(h)	(i)	(j)	(k)	(l)	
17,897,673,680	15,790,806,398	5,744,838,078	4,836,327,852			1
						2
11,393,769,310	9,856,775,900	3,301,858,098	2,594,178,363			3
3,008,519,641	2,673,921,209	538,438,509	615,771,785			4
2,406,187,594	2,461,733,443	739,882,163	690,577,126			5
						6
176,191,357	192,418,079	65,201,282	75,764,361			7
						8
13,397,111	44,858,959					9
						10
12,060,000	12,060,000					11
1,080,179,342	1,014,812,993	149,013,330	217,217,325			12
535,652,340	497,930,437	222,816,458	190,060,088			13
8,254,589	(18,788,436)	(8,254,591)	46,360			14
5,179,331	(43,266,945)	(3,811,773)	58,493,542			15
16,950,182,115	465,052,214	1,641,090,267	522,010,438			16
15,773,589,633	24,320,202	1,770,891,038	328,513,591			17
						18
2,653,727	1,930,127	81,463	12			19
19,695	1,764,604					20
						21
						22
						23
						24
17,652,990,381	15,103,396,142	4,577,234,582	4,201,171,135			25
244,683,299	687,410,256	1,167,603,496	635,156,717			26

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr.) 4/11/2022	2021/Q4	
STATEMENT OF INCOME						
Line No.	Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	NET UTILITY OPERATING INCOME		1,412,286,795	1,322,566,973		
28	OTHER INCOME AND DEDUCTIONS					
29	OTHER INCOME					
30	NONUTILITY OPERATING INCOME					
31	Revenues from Contract Work (415)					
32	(Less) Costs and Exp. of Contract Work (416)					
33	Rev. from Nonutility Operations (417)		30,684,974	6,120,577		
34	(Less) Exp. of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subs. (418.1)	119	379,208,249	29,086,863		
37	Interest and Dividend Income (419)		48,753,487	56,861,975		
38	AFUDC-Other (419.1)		132,828,736	140,080,186		
39	Miscellaneous Nonoperating Income (421)		14,499,970	21,522,402		
40	Gain on Disposition of Property (421.1)		4,103,575	81,540		
41	TOTAL OTHER INCOME (lines 30-39)		610,072,991	253,753,543		
42	OTHER INCOME DEDUCTIONS					
43	Loss on Disposition of Property (421.2)		444,082,199	43,530,137		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		16,896,203	8,172,778		
46	Life Insurance (426.2)					
47	Penalties (426.3)		8,902,382	25,533,353		
48	Civic, Political and Related Activities (426.4)		7,431,664	7,796,638		
49	Other Deductions (426.5)		196,886,058	189,124,167		
50	TOTAL OTHER INC. DED. (lines 42-48)		674,198,506	274,157,073		
51	TAXES APPLICABLE TO OTHER INC. & DED.					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263		651,449		
54	Income Taxes-Other (409.2)	262-263		(1,770,469)		
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	134,204,589	(121,916,110)		
56	(Less) Prov. for Deferred Inc. Taxes-Cr. (411.2)	234, 272-277	277,858,179	90,390,785		
57	Investment Tax Credit Adj.- Net (411.5)		(3,917,491)	(6,991,812)		
58	(Less) Investment Tax Credits (420)					
59	TOTAL TAXES ON OTHER INC/DED. (lines 51-57)		(147,571,080)	(220,417,727)		
60	NET OTHER INC/DED. (lines 41, 50, 59)		83,445,565	200,014,197		
61	INTEREST CHARGES					
62	Interest on Long Term Debt (427)		1,200,006,997	909,242,062		
63	Amortization of Debt Disc. and Expense (428)		68,983,271	49,782,057		
64	Amort. of Loss on Reacquired Debt (428.1)		13,507,902	14,024,025		
65	(Less) Amort. of Premium on Debt-Cr (429)		817,992	743,550		
66	(Less) Amort. of Gain on Reacquired Debt-Cr (429.1)		139,701	142,323		
67	Interest on Debt to Assoc. Cos. (430)		3,724,234			
68	Other Interest Expense (431)		129,144,156	174,148,932		
69	(Less) AFUDC-Borrowed Funds-Cr (432)		55,983,881	34,688,521		
70	NET INTEREST CHARGES (lines 61-68)		1,358,424,986	1,111,622,682		
71	INCOME BEFORE EXTRAORDINARY ITEMS (lines 27, 60, and 70)		137,307,374	410,958,488		
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Line 73 less 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (Line 75 Less Line 76)					
78	NET INCOME (Lines 71 and 77)		137,307,374	410,958,488		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year/Period of 2021/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: c

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the year ended December 31:

	2021		2020	
	Revenues	Expenses	Revenues	Expenses
Electric	45,542,788	82,177,529	51,081,618	79,249,535
Gas	243,093,777	206,459,035	230,448,154	202,280,236
Total	288,636,565	288,636,564	281,529,772	281,529,771

Schedule Page: 114 Line No.: 4 Column: c

See footnote in row 2, column c

Name of Respondent		This Report Is:	Date of Report	Year/Period
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr.) 4/11/2022	of Report 2021/Q4
STATEMENT OF RETAINED EARNINGS				
<p>1. Do not report Lines 49-53 on the quarterly version.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
1	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
2	Balance - Beginning of Year		(4,635,588,904)	(5,021,494,322)
3	Changes (identify by prescribed retained earnings accounts)			
4	Adjustments to Retained Earnings (Account 439)			
5	Reclassify stranded tax effects			
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Account 439) (Lines 4-8)			
10				
11	Common Stock Cancellation			
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Account 439) (Lines 10-14)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		(241,900,875)	381,871,625
17	Appropriations of Retained Earnings (Account 436)			
18	Reserves for excess earnings on FERC hydroelectric			
19	project licenses pursuant to Federal Power Act Section 10 (d)	215	1,146,674	2,274,513
20				
21				
22	TOTAL Appropriations of Retained Earnings (Account 436)		1,146,674	2,274,513
23	Dividends Declared - Preferred Stock (Account 437)			
24	Preferred Dividends Declared	238		
25				
26	Accrued Preferred Dividends Requirement	238		
27				
28				
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (lines 25-28)			
30	Dividends Declared - Common Stock (Account 438)			
31	Common Stock Dividends Declared	234		
32				
33	There were no common stock dividends declared in 2018			
34				
35				
36	TOTAL Dividends Declared - Common Stock (Account 438) (Total of Lines 31 thru 35)			
37	Transfers to Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		1,833,767	1,759,280
38	Balance - End of Period (Enter Total of lines 1,9,15,16,22,29,36,and 37)		(4,874,509,338)	(4,635,588,904)

Name of Respondent		This Report Is:	Date of Report	Year/Period
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr.) 4/11/2022	of Report 2021/Q4
STATEMENT OF RETAINED EARNINGS				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39 40 41 42 43 44	Reserves for excess earnings on FERC hydroelectric project licenses pursuant to Federal Power Act Section 10 (d)	216	(1,146,674)	(2,274,513)
45	TOTAL Appropriated Retained Earnings (Account 215)		(1,146,674)	(2,274,513)
	APPROPRIATED RETAINED EARNINGS-AMORT. RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provision of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote			
46	TOTAL Appropriated Retained Earnings - Amort., Federal (Account 215.1)		283,746,422	286,020,935
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)		282,599,748	283,746,422
48	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Enter Total of lines 38 and 47)		(4,591,909,590)	(4,351,842,483)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) Report only on an Annual Basis, No Quarterly			
49	Balance - Beginning of Year (Debit or Credit)		(32,541,627)	(59,869,210)
50	Equity in Earnings for Year (Credit) (Account 418.1)		379,208,249	29,086,863
51	(Less) Dividends Received (Debit)			
52	Other: Stanpac and PEFECO earnings reflected in M&O accounts Other: Dissolution		(1,833,767)	(1,759,280)
53	Balance - End of Year (Total of lines 49-52)		344,832,855	(32,541,627)

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
STATEMENT OF CASH FLOWS				
(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.				
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.				
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.				
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General				
Line No.	Description (See Instruction No. 1 for Explanation of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
	(a)	December 31, 2021	December 31, 2020	
		(b)	(c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)	137,307,374	410,958,488	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	3,400,859,507	3,465,351,968	
5	Disallowed Capital Expenditures		17,075,000	
6	Amortization of Unamortized Loss or Gain on Reacquired Debt	13,368,201	13,881,702	
7	Amortization of Expenses, Discount and Premium - Long Term Debt	62,342,624	42,542,882	
8	Deferred Income Taxes (Net)	1,849,933,849	1,088,231,805	
9	Investment Tax Credit Adjustment (Net)	(3,917,491)	(6,991,812)	
10	Net (Increase) Decrease in Receivables	(1,117,742,060)	1,686,127,869	
11	Net (Increase) Decrease in Inventory	(31,996,628)	5,575,918	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	(142,336,454)	(742,272,258)	
14	Net (Increase) Decrease in Other Regulatory Assets	(2,618,280,425)	(8,410,713,378)	
15	Net Increase (Decrease) in Other Regulatory Liabilities	502,585,401	6,353,639,907	
16	(Less) Allowance for Other Funds Used During Construction	132,828,736	140,080,186	
17	(Less) Undistributed Earnings from Subsidiary Companies	383,560,625	36,097,456	
18	Other (provide details in footnote):	891,118,220	(21,747,716,028)	
19				
20				
21				
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	2,426,852,758	(18,000,485,579)	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(7,738,814,982)	(7,709,459,133)	
27	Gross Additions to Nuclear Fuel	(83,009,282)	(120,482,321)	
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	(132,828,736)	(140,080,186)	
31	Other (provide details in footnote):			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(7,688,995,528)	(7,689,861,268)	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)	808,636,297	14,055,510	
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies	(4,301,995)	(51,407,722)	
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43	Payments to Advances by Assoc. and Subsidiary Companies	(6,318,082)		
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
PACIFIC GAS AND ELECTRIC COMPANY			
46	Loans Made or Purchased	(145,000,000)	
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Proceeds from nuclear decommissioning trust investments	1,678,137,456	1,517,679,122
55	Purchases of nuclear decommissioning trust investments and other	(1,702,381,818)	(1,589,720,889)
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	(7,060,223,670)	(7,799,255,247)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	5,474,468,232	10,335,736,841
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	(1,370,000,000)	2,055,000,000
67	Other (provide details in footnote):	369,967,797	
68	Equity contribution from PG&E Corporation		12,986,032,164
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	4,474,436,029	25,376,769,005
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	(59,264,103)	(100,000,000)
74	Preferred Stock		-
75	Common Stock		
76	Other (provide details in footnote):		
77	Customer Advances for Construction	40,660,074	60,348,682
78	Net Decrease in Short-Term Debt (c)		
79	Other	(48,879,642)	(265,198,830)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	4,406,952,358	25,071,918,857
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	(226,418,554)	(727,821,969)
87			
88	Cash and Cash Equivalents at Beginning of Period	398,455,557	1,126,277,526
89			
90	Cash and Cash Equivalents at End of period	172,037,003	398,455,557

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year/Period of 2021/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

This consists of the following:

	<u>2021</u>	<u>2020</u>
Reorganization items, net	\$ (40,602,973)	\$ (90,022,642)
(Increase) Decrease in Other Working Capital	(182,030,669)	(4,917,289,575)
Increase (Decrease) - Other Noncurrent Liabilities	379,853,421	(16,850,824,242)
Others		
Nuclear Fuel Lease Amortization	120,956,456	109,539,888
Payment on capital lease obligation	(1,909,701)	(1,793,542)
Collateral Adjustment	6,764,780	(22,326,176)
Bad Debt Expense	153,917,843	150,027,701
Tax benefit on stock option exercises (shortfall)	(7,571,800)	(15,508,918)
Other-net	457,740,863	(109,518,522)
Total	\$ 887,118,220	\$ (21,747,716,028)

Schedule Page: 120 Line No.: 18 Column: c

See footnote in column (b), Line 18.

Schedule Page: 120 Line No.: 67 Column: b

Other consists of the following:

	<u>2021</u>	<u>2020</u>
Proceeds from sale of future revenue from transmission tower license sales, net of fees	\$ 369,967,797	\$ —
Total	\$ 369,967,797	\$ —

Schedule Page: 120 Line No.: 67 Column: c

See footnote in column (b), Line 67.

Schedule Page: 120 Line No.: 79 Column: b

This consists of the following:

	<u>2021</u>	<u>2020</u>
Increase (Decrease) in customer deposits	\$ (33,489,420)	\$ (63,665,256)
Employee taxes paid for withheld shares	(3,814,131)	(6,243,287)
Affiliate Letter of Credit draw	—	—
Bridge facility financing fees	—	(33,260,990)
Other debt issuance and exchange fees	(11,576,091)	(162,029,297)
Total	\$ (48,879,642)	\$ (265,198,830)

FOOTNOTE DATA

Schedule Page: 120 Line No.: 79 Column: c

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year/Period of 2021/Q4
FOOTNOTE DATA			

See footnote in column (b), Line 79.

Schedule Page: 120 Line No.: 90 Column: b
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This consists of the following:

	<u>2021</u>	<u>2020</u>
Cash (131)	\$ 48,120,166	\$ 59,291,720
Special Deposits (132-134)	11,166,837	143,144,862
Working Funds (135)	—	18,975
Temporary Cash Investment (136)	112,750,000	196,000,000
Total	<u>\$ 172,037,003</u>	<u>\$ 398,455,557</u>

Supplemental disclosure of cash flow information (in millions):

Cash paid for:

Interest (net of amounts capitalized)	\$ (1,198)	\$ (1,458)
Income taxes, net	\$ 99	\$ —

Supplemental disclosures of noncash investing and financing activities:

Capital expenditures financed through accounts payable	1,311	515
Operating lease liabilities arising from obtaining ROU assets	100	13
Common stock equity infusion from PG&E Corporation used to satisfy liabilities	—	6,750
Transfer of accounts receivable to a subsidiary company	397	1,504

Schedule Page: 120 Line No.: 90 Column: c
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See footnote in column (b), Line 90.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2022	Year of Report 2021/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No	Item	Unrealized Gains and Losses on Available-for-Sale Securities	Minumum Pension Liability Adjustment (net Amount)	Foreign Current Hedges	Other Adjustments
	(a)	(b)	(c)	(d)	(e)
1	Balance of account 219 at beginning of preceding year				1,017,789
2	Preceding Qtr/Yr to date reclassifications from acct 219 to net income				698,516
3	Preceding Qtr/Yr to date change in fair value				(6,337,523)
4	Total (lines 2 and 3)				(5,639,007)
5	Balance of account 219 at end of preceding Quarter/year				(4,621,218)
6	Balance of account 219 at beginning of current year				(4,621,218)
7	Current Qtr/Yr to date reclassifications from acct 219 to net income				1,115,726
8	Current Qtr/Yr to date change in fair value				(4,021,505)
9	Total (lines 7 and 8)				(2,905,779)
10	Balance of account 219 at end of current Quarter/year				(7,526,997)

Name of Respondent	This Report is: (1) * An Original	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission	04/11/2022	2021/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No	other cash flow hedges interest rate swaps	Other cash flow hedges [insert footnote at line 1 to specify]	Totals for each category of items recorded in account 219	Net income (carried forward from page 117, line 78)	Total comprehensive income
	(f)	(g)	(h)	(i)	(j)
1			1,017,789		
2			698,516		
3			(6,337,523)		
4			(5,639,007)	410,958,488	405,319,481
5			(4,621,218)		
6			(4,621,218)		
7			1,115,726		
8			(4,021,505)		
9			(2,905,779)	137,307,374	134,401,595
10			(7,526,997)		

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) *An Original (2) A Resubmission	(Mo, Da, Yr.) 4/11/2022	2021/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION				
Report in column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)			82,044,582,954
4	Property Under Capital Lease			1,250,400,614
5	Plant Purchased or Sold			(613,265)
6	Completed Construction Not Classified			19,878,921,424
7	Experimental Plant Unclassified			
8	TOTAL Utility Plant In Service (lines 3-7)			103,173,291,727
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress			3,547,642,238
12	Acquisition Adjustments			-
13	TOTAL Utility Plant (lines 8-12)			106,720,933,965
14	Accum. Prov. for Depreciation, Amortization & Depletion			43,122,819,469
15	Net Utility Plant (lines 13 and 14)			63,598,114,496
16	DETAIL OF ACCUM. PROV. FOR DEPRE., AMORT. AND DEPLETION			
17	In Service			
18	Depreciation			42,353,544,807
19	Amort. and Depl. of Producing Natural Gas Land, Rights			-
20	Amort. of Underground Storage Land and Land Rights			8,584,534
21	Amortization of Other Utility Plant			760,690,128
22	TOTAL IN Service (lines 18 through 21)			43,122,819,469
23	Leased to Others			
24	Depreciation and Depletion			-
25	Amortization and Depletion			-
26	TOTAL Leased to Others (lines 24 and 25)			-
27	Held for Future Use			
28	Depreciation			-
29	Amortization			-
30	TOTAL Held for Future Use (lines 28 and 29)			-
31	Abandonment of leases (Natural Gas)			-
32	Amortization of Plant Acquisition Adjustment			-
33	TOTAL Accum. Prov (lines 22, 26, 30, 31, and 32)			43,122,819,469

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) *An Original (2) A Resubmission		(Mo, Da, Yr) 4/11/2022	2021/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION					
Report in column (b) the total amount for the item shown in column (a). Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e) other (specify), and in column (f) common function.					
Line No.	Electric (c)	Gas (d)	Other (e)	Common (f)	
1					
2					
3	59,931,598,038	16,351,560,492			5,761,424,424
4	1,082,330,544	-			168,070,070
5	(345,946)	198,242			(465,561)
6	11,896,228,535	7,214,443,834			768,249,055
7	-	-			0
8	72,909,811,171	23,566,202,568	-		6,697,277,988
9					
10					
11	2,414,805,903	368,707,502			764,128,833
12	-				
13	75,324,617,074	23,934,910,070	-		7,461,406,821
14	31,551,945,712	8,930,467,821	-		2,640,405,936
15	43,772,671,362	15,004,442,249	-		4,821,000,885
16					
17					
18	31,471,077,207	8,924,441,920			1,958,025,680
19	-	-			0
20	-	8,584,534			0
21	80,868,505	(2,558,633)			682,380,256
22	31,551,945,712	8,930,467,821	-		2,640,405,936
23					
24					
25					
26	-	-	-		-
27					
28					
29					
30	-	-	-		-
31					
32	-	-			0
33	31,551,945,712	8,930,467,821	-		2,640,405,936

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/11/2022	2021/Q4
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106)			
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p>		<p>counts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), in-</p>	
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	0	0
3	302 Franchises and Consents	674,445	0
4	303 Miscellaneous Intangible Plant	2,527,906	0
5	TOTAL Intangible Plant	3,202,351	0
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	0
9	325.2 Producing Leaseholds	0	0
10	325.3 Gas Rights	0	0
11	325.4 Rights-of-Way	0	0
12	325.5 Other Land and Land Rights	0	0
13	326 Gas Well Structures	0	0
14	327 Field Compressor Station Structures	0	0
15	328 Field Measuring and Regulating Station Structures	0	0
16	329 Other Structures	0	0
17	330 Producing Gas Wells-Well Construction	0	0
18	331 Producing Gas Wells-Well Equipment	0	0
19	332 Field Lines	0	0
20	333 Field Compressor Station Equipment	0	0
21	334 Field Measuring and Regulating Station Equipment	0	0
22	335 Drilling and Cleaning Equipment	0	0
23	336 Purification Equipment	0	0
24	337 Other Equipment	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0
26	TOTAL Production and Gathering Plant	0	0
27	Products Extraction Plant		
28	340 Land and Land Rights	0	0
29	341 Structures and Improvements	0	0
30	342 Extraction and Refining Equipment	0	0
31	343 Pipe Lines	0	0
32	344 Extracted Products Storage Equipment	0	0
33	345 Compressor Equipment	0	0
34	346 Gas Measuring and Regulating Equipment	0	0
35	347 Other Equipment	0	0
36	TOTAL Products Extraction Plant	0	0
37	TOTAL Nat. Gas Production Plant	0	0
38	Mfd. Gas Prod. Plant(Submit Suppl.Statement)	508,971	0
39	TOTAL Production Plant	508,971	0

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/11/2022	2021/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

cluding the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

9. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	301	2
0	0	0	674,445	302	3
3,386,576	0	0	(858,670)	303	4
3,386,576	0	0	(184,225)		5
					6
					7
0	0	0	0	325.1	8
0	0	0	0	325.2	9
0	0	0	0	325.3	10
0	0	0	0	325.4	11
0	0	0	0	325.5	12
0	0	0	0	326	13
0	0	0	0	327	14
0	0	0	0	328	15
0	0	0	0	329	16
0	0	0	0	330	17
0	0	0	0	331	18
0	0	0	0	332	19
0	0	0	0	333	20
0	0	0	0	334	21
0	0	0	0	335	22
0	0	0	0	336	23
0	0	0	0	336	24
0	0	0	0	338	25
					26
0	0	0	0		27
0	0	0	0	340	28
0	0	0	0	341	29
0	0	0	0	342	30
0	0	0	0	343	31
0	0	0	0	344	32
0	0	0	0	345	33
0	0	0	0	346	34
0	0	0	0	347	35
					36
0	0	0	0		37
0	0	0	508,971		38
0	0	0	508,971		39

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 04/11/2022	Year of Report: 2021/Q4
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)			
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
40	3. Natural Gas Storage and Processing Plant		
41	Underground Storage Plant		
42	350.1 Land	6,616,420	33
43	350.2 Rights-of-Way	1,796,338	0
44	351 Structures and Improvements	85,956,323	4,913,785
45	352 Wells	356,304,686	43,331,886
46	352.1 Storage Leaseholds and Rights	7,220,346	0
47	352.2 Reservoirs	0	0
48	352.3 Non-recoverable Natural Gas	0	0
49	353 Lines	132,553,199	28,559,119
50	354 Compressor Station Equipment	161,133,976	6,133,919
51	355 Measuring and Reg. Equipment	113,302,654	4,721,805
52	356 Purification Equipment	71,101,414	344,803
53	357 Other Equipment	15,165,785	211,753
54	358 Asset Retirement Costs for Underground Storage Plant	870,727	0
55	TOTAL Underground Storage Plant	952,021,868	88,217,103
56	Other Storage Plant		
57	360 Land and Land Rights	1,071,432	0
58	361 Structures and Improvements	1,556,229	0
59	362 Gas Holders	6,842,208	335,581
60	363 Purification Equipment	0	0
61	363.1 Liquefaction Equipment	0	0
62	363.2 Vaporizing Equipment	0	0
63	363.3 Compressor Equipment	666,595	86,915
64	363.4 Meas. and Reg. Equipment	1,720,637	0
65	363.5 Other Equipment	6,581,528	0
66	363.6 Asset Retirement Costs for Other Storage Plant	2,332,166	0
67	TOTAL Other Storage Equipment	20,770,795	422,496
68	Base Load Liquefied Natural Gas Terminating and Processing Plant		
69	364.1 Land and Land Rights	0	0
70	364.2 Structures and Improvements	0	0
71	364.3 LNG Processing Terminal Equipment	0	0
72	364.4 LNG Transportation Equipment	0	0
73	364.5 Measuring and Regulation Equipment	0	0
74	364.6 Compressor Station Equipment	0	0
75	364.7 Communications Equipment	0	0
76	364.8 Other Equipment	0	0
77	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0
79	TOTAL Nat. Gas Storage and Proc. Plant	972,792,663	88,639,599
80	4. Transmission Plant		
81	365.1 Land and Land Rights	20,910,881	376,180
82	365.2 Rights-of-Way	77,698,483	(20,283)
83	366 Structures and Improvements	222,327,733	40,033,057
84	367 Mains	4,521,389,792	401,238,371
85	368 Compressor Station Equipment	816,879,726	31,966,418
86	369 Measuring and Reg. Sta. Equipment	744,624,762	64,376,151
87	370 Communication Equipment	0	0
88	371 Other Equipment	590,592,215	92,926,473
89	372 Asset retirement costs for transmission plant	228,356,861	43,612,151
90	TOTAL Transmission Plant	7,222,780,453	674,508,518

Name of Respondent		This Report Is:		Date of Report:		Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 04/11/2022		2021/Q4	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.	
						40	
						41	
0	0	0	6,616,453	350.1		42	
0	0	0	1,796,338	350.2		43	
0	0	0	90,870,108	351		44	
1,510,793	0	0	398,125,779	352		45	
0	0	0	7,220,346	352.1		46	
0	0	0	0	352.2		47	
0	0	0	0	352.3		48	
2,959,685	0	0	158,152,633	353		49	
3,560,630	0	3,066,675	166,773,940	354		50	
159,147	0	0	117,865,312	355		51	
42,723	0	0	71,403,494	356		52	
0	0	0	15,377,538	357		53	
0	0	0	870,727	358		54	
8,232,978	0	3,066,675	1,035,072,668			55	
0	0	(115,667)	955,765	360		56	
0	0	0	1,556,229	361		57	
276,631	0	0	6,901,158	362		58	
0	0	0	0	363		59	
0	0	0	0	363.1		60	
0	0	0	0	363.2		61	
0	0	(86,915)	666,595	363.3		62	
0	0	0	1,720,637	363.4		63	
9,125	0	0	6,572,403	363.5		64	
0	0	0	2,332,166	363.6		65	
285,756	0	(202,582)	20,704,953			66	
0	0	0	0	364.1		67	
0	0	0	0	364.2		68	
0	0	0	0	364.3		69	
0	0	0	0	364.4		70	
0	0	0	0	364.5		71	
0	0	0	0	364.6		72	
0	0	0	0	364.7		73	
0	0	0	0	364.8		74	
0	0	0	0			75	
0	0	0	0			76	
0	0	0	0			77	
0	0	0	0			78	
8,518,734	0	2,864,093	1,055,777,621			79	
1,693	0	(9,067)	21,276,301	365.1		80	
0	0	0	77,678,200	365.2		81	
1,870,459	0	(14,813,241)	245,677,090	366		82	
13,885,671	0	0	4,908,742,492	367		83	
8,446,179	0	11,337,143	851,737,108	368		84	
11,699,817	0	0	797,301,096	369		85	
0	0	0	0	370		86	
8,081,340	0	0	675,437,348	371		87	
0	0	0	271,969,012	372		88	
43,985,159	0	(3,485,165)	7,849,818,647			89	
						90	

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/11/2022	2021/Q4
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)			
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
91	5. Distribution Plant		
92	374 Land and Land Rights	35,186,660	(32,390)
93	375 Structures and Improvements	16,260,923	175,768
94	376 Mains	5,464,569,368	559,580,737
95	377 Compressor Station Equipment	28,987,437	31,847
96	378 Meas. and Reg. Sta. Equip.-General	569,141,230	107,820,104
97	379 Meas. and Reg. Sta. Equip.-City Gate	0	0
98	380 Services	5,130,582,938	427,858,193
99	381 Meters	1,256,803,650	65,139,433
100	382 Meter Installations	0	0
101	383 House Regulators	237,016,627	27,900,004
102	384 House Reg. Installations	0	0
103	385 Industrial Meas. and Reg. Sta. Equipment	92,891,127	8,875,614
104	386 Other Prop. on Customer's Premises	534,526	1,136
105	387 Other Equipment	81,610,617	1,742,504
106	388 Asset retirement costs for distribution plant	24,927,675	0
107	TOTAL Distribution Plant	12,938,512,778	1,199,092,950
108	6. General Plant		
109	389 Land and Land Rights	349,811	0
110	390 Structures and Improvements	154,215,836	(32,578)
111	391 Office Furniture and Equipment	7,633,766	0
112	392 Transportation Equipment	0	0
113	393 Stores Equipment	0	0
114	394 Tools, Shop and Garage Equipment	96,702,280	16,211,385
115	395 Laboratory Equipment	4,697,429	0
116	396 Power Operated Equipment	0	0
117	397 Communication Equipment	216,710,933	75,860,657
118	398 Miscellaneous Equipment	10,177,256	0
119	399.1 Asset Retirement for General Plant	1,244,955	624,457
120	Subtotal	491,732,266	92,663,921
121	399 Other Tangible Property	0	0
122	TOTAL General Plant	491,732,266	92,663,921
123	TOTAL (Accounts 101 and 106)	21,629,529,482	2,054,904,988
124	Gas Plant Purchased (See Instr. 8)	(239,370)	0
125	(Less) Gas Plant Sold (See Instr. 8)	(343,395)	0
126	Experimental Gas Plant Unclassified	0	0
127	TOTAL Gas Plant in Service	21,629,633,507	2,054,904,988
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGE 204-205, LINE 38			
304	Land and Land Rights	49,569	-
305	Structures and Improvements	129,821	-
311	Liquified Petroleum Gas Equipment	329,581	-
320	Other Equipment	-	-
	TOTAL Manufactured Gas Production Plant	508,971	-

Schedule Page: 206 Line No.: 81, 82 Column: b

In 2021, \$9,869,198 was reclassified from Account 365.2 to 365.1 to properly reflect the beginning balance.

Schedule Page: 208 Line No.: 124, 125

Plant Purchased and Plant Sold are a holding place for pending transactions related to asset sales and will be cleared once sales transac

Name of Respondent		This Report Is:		Date of Report:		Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 04/11/2022		2021/Q4	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)				Line No.
0	0	0	35,154,270	374			91
187,582	0	1,634,316	17,883,425	375			92
8,790,136	0	0	6,015,359,969	376			93
0	0	0	29,019,284	377			94
3,194,039	0	0	673,767,295	378			95
0	0	0	0	379			96
16,319,942	0	0	5,542,121,189	380			97
15,349,211	0	0	1,306,593,872	381			98
0	0	0	0	382			99
3,292,216	0	0	261,624,415	383			100
0	0	0	0	384			101
0	0	0	101,766,741	385			102
0	0	0	535,662	386			103
0	0	0	83,353,121	387			104
0	(12,927,293)	0	12,000,382	388			105
0							106
47,133,126	(12,927,293)	1,634,316	14,079,179,625				107
0	0	0	349,811	389			108
258,589	0	0	153,924,669	390			109
474,217	(161,879)	0	6,997,670	391			110
0	0	0	0	392			111
0	0	0	0	393			112
1,373,473	0	0	111,540,192	394			113
0	0	0	4,697,429	395			114
0	0	0	0	396			115
0	0	(1,137,978)	291,433,612	397			116
86,364	0	0	10,090,892	398			117
0	0	0	1,869,412	399			118
0							119
2,192,643	(161,879)	(1,137,978)	580,903,687				120
0	0	0	0	399			121
2,192,643	(161,879)	(1,137,978)	580,903,687				122
105,216,238	(13,089,172)	(124,734)	23,566,004,326				123
0	0	0	(239,370)				124
0	(94,217)	0	(437,612)				125
0	0	0	0				126
0							127
105,216,238	(12,994,955)	(124,734)	23,566,202,568				127
A3		As per FERC Page 200-201	23,566,202,568				
		Difference	0.0				
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGES 204-205, LINE 38							
-	0	0	49,569	304			
-	0	0	129,821	305			
-	0	0	329,581	311			
-	0	0	0	320			
-	-	-	508,971				

tions have closed.

Name of Respondent		This Report Is:		Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 04/11/2022	2021/Q4
GAS PROPERTY AND CAPACITY LEASED FROM OTHERS (Account 101.1)					
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)	
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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39					
40					
41					
42					
43					
44					
45	TOTAL				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2022	Year of Report 2021/Q4
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GAS PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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42					
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44					
45					
46					
47					
48	TOTAL				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2022	Year of Report 2021/Q4
GAS PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	NONE			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			0

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Amount (b)		
1	30960798 L. 153 CAPITAL COSTS	25,737,918		
2	74000719 TOPOCK CS CONTROL UPGRADE	14,802,246		
3	74013545 TOPOCK CS REPLACE ELECTRICAL MCC & CNDR	10,961,310		
4	74012792 BUCKEYE CREEK STATION UPGRADE CONVERSION	7,838,845		
5	31101992 R-1018 DFM 0405-01, MP 23.95 - 25.84 REP	7,653,357		
6	74024170 DFM 0405-01 MP 22.21 - 23.59 REPL PIPE	7,325,728		
7	74025109 DFM 2408-05 MP 4.9 - 5.95 ILI UPGRADE	7,082,784		
8	74012907 MILPITAS METERS REPL OUTGOINGCONV	6,891,131		
9	74022034 TBD MCDONALD ISLAND COMPRESSR PURCHASE	6,374,260		
10	31315365 LEVELCON CAMERA INSTALLS AT CNG STATION	6,340,113		
11	31556286 ODORIZING AND COMBUSTION PROGRAM	5,907,738		
12	74000282 MILPITAS L-132 SEPARATE REGULATION	3,256,519		
13	74020982 WELL MCD 9 REWORKS	3,116,310		
14	31212919 SALINAS CNG COMPRESSOR REPLACEMENT	3,048,633		
15	74013548 S-238 HINKLEY ELECTRICAL UPGRADESCONV	2,824,100		
16	31325262 MANTECA CNG STATION - PHASE 2 UPGRADES	2,759,894		
17	74029410 DFM 0405-01 MP 23.26-23.44 INST 8" PIPE	2,675,755		
18	74022845 L-118B MP 1.03 ILI UPGRADE HERNDON JUNCT	2,552,137		
19	74004062 R-409 L-400 0.47MI MP 141.7-141.9 REPLAC	2,551,578		
20	74018261 R-1027 L-147 MP 1.79 MITIGATE EXPOSED PI	2,489,727		
21	74024342 L-400 MP 193.55 BIOMETHANE INTERCONNECT	2,387,265		
22	74012901 BRENTWOOD TERMINAL REBUILD PHASE 1 - 12	2,320,910		
23	31312365 SAN RAFAEL CNG DISPENSER RELOCATION	2,273,887		
24	31137062 L-123 & L-173 BLUE OAKS STA VALVE AUTO	2,241,698		
25	30861963 MCDI TCS & WSS REBUILD FIRE WATER SYSTEM	2,211,404		
26	74037002 LM-16D REWORK 2021	2,154,162		
27	74001643 R-708-L-021G,MP2.46-2.66,REPL1003" OF12"	2,081,019		
28	31363175 STOCKTON CNG COMPRESSOR REPLACEMENT	2,077,666		
29	74015659 L-210A MP 21.88 - 22.83 REPLACE 0.95MI	2,051,803		
30	74004061 L-118A MP 13.0 REPL 8" & 12" STEEL PIPE	2,042,057		
31	74029587 HINKLEY CS REPL & RETRFT VALVE & ACTRS	2,036,146		
32	74023961 L-131Y L-131Z - DRIP 17058 REMOVAL	2,016,208		
33	74036601 LM 17D REWORK 2021	2,013,886		
34	31212287 SANTA ROSA CNG COMPRESSOR REPLACEMENT	1,972,607		
35	TOTAL	368,707,502		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Amount (b)		
36	74035883 STRAIN FARMING LVCR INSTALL NEW BUSINESS	1,959,999		
37	74016608 R-1143 L-300B MP 462.986 - 463.185 CALAV	1,959,410		
38	74037004 MCDI TC-6S REWORK 2021	1,957,078		
39	74037403 DFM 2402-01 MP 0.0 REPL VLVS X-18 & X-19	1,946,640		
40	31475900 GTTM VILLAGE OF THE FOUR SEASONS	1,920,203		
41	74008389 R-893 L-131 MP 32.51-32.65 REPLACE 24IN	1,870,109		
42	1013456 Casings (Unrecoverable)-Monthly CA Only	1,743,676		
43	74024166 L-021C MP 35.05 ILI UPGRADE RECEIVER	1,684,030		
44	74024169 L-021A MP 12.05 - 16.16 NAPA ILI UPGRADE	1,681,403		
45	74044698 DE21-300 CAPITAL	1,671,149		
46	74041460 DE21-215 L-215 MP 20 DIRECT EXAM	1,669,377		
47	74013673 L-118A MP 73.24 VALVE AUTOMATION	1,595,159		
48	31475752 GTTM EDGEWOOD MOBILE HOME VILLAGE	1,589,278		
49	31312364 RICHMOND CNG DISPENSER RELOCATION	1,561,866		
50	74007019 DFM 7206-01 MP 0.00 - 3.42 ILI UPGRADE	1,529,072		
51	31486232 2020 GILL RANCH CAPITAL	1,464,681		
52	74027223 L-400 & L-401 MP 217-238 AC MITIGATION	1,437,559		
53	74025107 DFM 2408-11 MP3.57 REC OLD RANCH ILI UPG	1,429,617		
54	74024802 L-021E MP 70.16 - 70.48 PIPE REPLACEMENT	1,389,078		
55	74024406 DFM7223-01 MP5.93-6.16 HDD 10" PIPE	1,385,108		
56	74029147 L-130 MP 0 - 0.5 REPLACE PIPE	1,298,038		
57	31100007 EDGEWOOD RD STA -ACCESS RD & LIGHTING	1,291,640		
58	74037720 MCDI WS-1E REDRILL	1,272,266		
59	74029104 DFM 0630-01 MP 10.64-10.85 REPLACE PIPE	1,268,577		
60	31475791 GTTM LINDALE GREENS MOBILE HOME PARK	1,242,277		
61	35278858 GTTM EL DORADO MOBILE ESTATES	1,228,727		
62	74012855 BIXLER ROAD LIMITORQUE ACTUATOCONV	1,220,903		
63	31166112 HAYWARD STATION COMPRESSOR REPLACEMENT	1,216,808		
64	31099033 SPRECKELS SUGAR METER	1,194,968		
65	74026844 L-114 MP 16.58 BRENTWOOD ILI UPGRADE REC	1,192,249		
66	31228216 OCW HAWTHORNE-BIRCH-MULLBERRY-CARDOZA	1,182,440		
67	74022026 TOPOCK INSTALL P-UNIT FUEL GAS BB VALVES	1,168,614		
68	74029599 MARTIN REG STA ADD & BUILD PHYS SECURITY	1,163,168		
69	31475746 GTTM CHATEAU MOBILE HOME PARK	1,150,695		
70	TOTAL	368,707,502		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)			Amount (b)
71	31387144	GP TREASURE ISLAND & YERBA BUENA ISLAND		1,077,731
72	74004320	R-766 L-400 0.15MI MP 139.14-139.26 REPL		1,075,812
73	74009420	R-297 L-303 MP 35.34 REPL EXPOSED PIPE		1,067,676
74	1014508	ECA-1-BA (offsetting 3T4)		1,064,866
75	74025106	DFM 2408-05 MP 4.9 SANTA RITA STA LAUNCH		1,064,476
76	35111877	#OCW BALBOA & 10TH AVE, SAN FRANCIS		1,039,777
77	74025162	DFM 2408-05 MP 4.9 SANTA RITA STA REC		1,035,611
78	74008781	DIANA AVE GT REG STATION REBUILD		1,004,135
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
100	Aggregate total of projects with less than \$1,000,000 in actual costs in Construction Work			
101	in Progress, including credits representing preliminary billings.			147,670,755
102				
103				
104				
105	TOTAL			368,707,502

Name of Respondent	This Report is:	Date of Report	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo. Da, Yr) 04/11/2022	End of 2021/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	8,573,219,359	8,573,219,359		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	739,882,163	739,882,163		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Reverse Common Allocation	(89,562,280)	(89,562,280)		
8					
9	TOTAL Deprec. Prov. for Year (Total of lines 3 through 7)	650,319,883	650,319,883		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	101,829,662	101,829,664		
12	Cost of Removal	187,986,994	187,986,994		
13	Salvage (Credit)	26,931,462	26,931,462		
14	TOTAL Net Chrgs. for Plant Ret. (Total of lines 10 through 12, less 13)	262,885,194	262,885,196		
15	Other Debit or Cr. Items (Describe):				
16	FIN 47 Asset Depreciation	(17,993,240)	(17,993,240)		
17	Decommissioning accrual for LM/PC	17,762,400	17,762,400		
18	Miscellaneous	(456,486)	(456,486)		
19	Balance End of Year (Enter Total of lines 1, 9, and 16, less 14)	8,924,441,920	8,924,441,920		

Section B. Balances at End of Year According to Functional Classification:

20	Production-Manufactured Gas	225,491	225,491		
21	Production and Gathering-Natural Gas	0	-		
22	Products Extraction-Natural Gas	0	-		
23	Underground Gas Storage	357,290,120	357,290,120		
24	Other Storage Plant	5,062,475	5,062,475		
25	Base Load LNG Terminaling & Processing Plt	0	-		
26	Transmission	2,324,587,344	2,324,587,344		
27	Distribution	6,144,103,578	6,144,103,578		
28	General	93,172,912	93,172,912		
29	TOTAL (Enter Total of lines 208 through 2	8,924,441,920	8,924,441,920		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo. Da, Yr) 04/11/2022	Year of Report: End of 2021/Q4						
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)									
<p>1. Explain in a footnote any important adjustments during year</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the</p>	<p>various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired</p> <p>In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>								
<p>NOTES:</p> <hr/> <p>LINE 11, PAGE 219:</p> <table data-bbox="191 758 967 842"> <tr> <td>Book cost of plant retired, line 11, column c</td> <td style="text-align: right;">101,829,662</td> </tr> <tr> <td>Intangible Retirements</td> <td style="text-align: right;">3,386,576</td> </tr> <tr> <td>Book cost of plant retired, pages 204-209, column (d)</td> <td style="text-align: right; border-top: 1px solid black;">105,216,238</td> </tr> </table> <p>LINE 17, PAGE 219:</p> <p>Reclass to Reg Liability for Decommissioning Accrual associated with Los Medanos/Pleasant Creek Gas Underground Storage Facilities as approved by the 2019 GT&S Rate Case</p>				Book cost of plant retired, line 11, column c	101,829,662	Intangible Retirements	3,386,576	Book cost of plant retired, pages 204-209, column (d)	105,216,238
Book cost of plant retired, line 11, column c	101,829,662								
Intangible Retirements	3,386,576								
Book cost of plant retired, pages 204-209, column (d)	105,216,238								

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 4/11/2022	Year of Report: 2021/Q4
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GAS STORED (Account 117, 164.1, 164.2 and 164.3)

1. If during the year adjustment was made to the stored gas inventory in columns (d), (f), (g), and (h), such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as gas base, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.

3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	\$ 55,907,325				\$ 93,819,226			\$ 151,558,221
2	Gas Delivered to Storage (contra Account)					54,765,751			\$54,765,751
3	Gas Withdrawn From Storage (contra Account)					(41,879,471)			(\$41,879,471)
4	Other Debits or Credits (Net) (Note 1,2)	63,684,885				(63,675,055)			9,830
5	Balance at End of Year	\$ 119,592,211				\$ 43,030,451			\$ 164,454,330
6	Dth	128,767,761				16,080,575			144,848,336
7	Amount Per Dth	0.9287				2.6759			1.1354

8 State basis of segregation of inventory between current and noncurrent portions:
 McDonald Island Storage: Above 900 psi
 Los Medanos Storage: Above 600 psi
 Pleasant Creek Storage: Above 750 psi

Note:

- 1) \$63.7M in account 117.1 represents the transfer of working gas to cushion gas to support the Natural Gas Storage Strategy implementation as approved in the 2019 GT&S case.
- 2) Including in the current account is \$9,830 true up related to a correction of prior year adjustment

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2022	Year of Report 2021/Q4
INVESTMENTS (Accounts 123, 124, 136)			
<p>1. Report below Investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors and included in Account 124, Other Investments), state</p>		<p>number of shares, class, and series of stock. Minor investments may be grouped by classes. Investment included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amount of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. Each note should be listed giving the date of issuance, maturity date, and specifying whether</p>	
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	INVESTMENTS IN ASSOC. COMPANIES (ACCOUNT 123)		-
2			
3	OTHER INVESTMENTS (ACCOUNT 124)		
4			
5	Miscellaneous	-	
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL OTHER INVESTMENTS (ACCOUNT 124)	-	-
31			
32	TEMPORARY CASH INVESTMENTS (ACCOUNT 136)	196,000,000	10,805,600,000

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2022	Year of Report 2021/Q4		
INVESTMENTS (Accounts 123, 124, 136) (Continued)					
<p>note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues</p>			<p>from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>		
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-		-			1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28
-		-	-	-	29 30
(10,888,850,000)		112,750,000	46,382		31 32

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2022		Year of Report 2021/Q4	
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.			
Line No.	Nature of Prepayment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance					358,170,170	
2	Prepaid Rents					0	
3	Prepaid Taxes					0	
4	Prepaid Retirement Benefits Other than Pensions (PBOP)					0	
5	Gas Prepayments					0	
6	Miscellaneous Prepayments					162,086,025	
7	TOTAL					520,256,195	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6	TOTAL	0	0		0	0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description the date of loss, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6	TOTAL	0	0		0	0	

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 4/11/2022	Year of Report: Dec. 31, 2021
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Electric			
2	Environmental	(43,933,700)	0	0
3	Compensation	35,955,459	152,814,176	148,011,227
4	CIAC	(116,370,208)	14,953,707	17,563,634
5	Injuries and Damages	470,135,340	5,829,802,754	6,999,317,022
6	California Corporation Franchise Tax	(350,949,450)	243,504,167	405,073,768
7	Other (1)	7,024,504,297	6,685,370,849	4,565,387,760
8	TOTAL ELECTRIC (Lines 2 thru 6)	7,019,341,738	12,926,445,653	12,135,353,411
9	Gas			
10	Environmental	(136,652,000)	41,063,350	2,554,625
11	Compensation	36,967,438	61,855,735	61,719,626
12	CIAC	169,477,749	4,002,461	5,579,841
13	Injuries and Damages	(42,370,119)	40,830,322	3,072,676
14	California Corporation Franchise Tax	(22,303,313)	31,972,148	28,920,993
15	Other (2)	1,282,950,103	616,115,899	636,272,660
16	TOTAL GAS (Lines 10 thru 13)	1,288,069,858	795,839,915	738,120,421
17	Other (3)	1,011,575,047	0	0
18	TOTAL Account 190 (Lines 7, 14 and 15)	9,318,986,643	13,722,285,568	12,873,473,832

NOTES:

(1)	Electric - Other			
	Vacation Paid	28,675,072	38,762,362	42,763,833
	Severance costs	11,452,351	1,118,273	206,044
	Medical and Group Life Insurance	(35,507,347)	5,089,833	3,608,586
	Short Term Incentive Plan	232,958	32,040,060	32,040,059
	Net Operating Loss	6,055,672,829	6,163,231,814	3,798,805,278
	Property Tax	(43,659,350)	131,465,837	121,689,042
	Other	1,007,637,784	313,662,672	566,274,917
	Subtotal	7,024,504,297	6,685,370,849	4,565,387,760
(2)	Gas - Other			
	Vacation Paid	11,978,813	16,612,441	18,327,357
	Severance costs	5,132,283	479,260	88,305
	Medical and Group Life Insurance	(13,209,905)	2,181,357	1,546,537
	Short Term Incentive Plan	(323,736)	13,731,454	13,731,454
	Net Operating Loss	1,001,134,629	442,363,958	343,800,003
	Property Tax	(15,703,703)	48,171,568	44,676,322
	Other	293,941,722	92,575,861	214,102,682
	Subtotal	1,282,950,103	616,115,899	636,272,660
(3)	Other			
	California Corporation Franchise Tax	(19,340,059)		
	Compensation	2,302,576		
	Net Operating Loss	891,068,935		
	Property Tax	391,945		
	Other	137,151,651		
	Subtotal	1,011,575,047		

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 4/11/2022	Year of Report: Dec. 31, 2021
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

Changes During Year		Adjustments				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Dcct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						(43,933,700)	1
				(A)	1,129,154	32,281,664	2
						(113,760,281)	3
						1,639,649,608	4
						(189,379,849)	5
0	0		0	(B)	(13,256,714)	4,891,264,494	6
							7
0	0		0		(12,127,560)	6,216,121,936	8
							9
						(175,160,725)	10
						36,831,329	11
						171,055,129	12
						(80,127,765)	13
						(25,354,468)	14
0	0			(C)	39,305,087	1,342,411,951	15
							16
0	0		0		39,305,087	1,269,655,451	17
61,846,471	265,888,759		0	(D)	(1,096,256)	1,214,521,079	18
61,846,471	265,888,759		0		26,081,271	8,700,298,466	
						32,676,543	
						10,540,122	
						(36,988,593)	
						232,958	
						3,691,246,293	
						(53,436,145)	
						(13,256,714)	
			0	(B)	(13,256,714)	4,891,264,494	
						13,693,729	
						4,741,328	
						(13,844,725)	
						(323,736)	
						902,570,674	
						(19,198,949)	
						39,305,089	
			0	(C)	39,305,089	1,342,411,953	
16,308,206	5,534,387					(30,113,877)	
10,962,753	11,602,955					2,942,778	
34,239,578	244,346,938					1,101,176,295	
41,059	659,985					1,010,870	
294,875	3,744,494					(1,096,255)	
61,846,471	265,888,759		0	(D)	(1,096,255)	1,214,521,080	

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021

SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.

Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability of the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Debt Matured and Retired During 2021

<u>Description:</u>	<u>Principal</u>
Variable Rate \$1.5B Term Loan, issued 7/1/2020, due 6/30/2021	(A) \$ 1,500,000,000
Variable Rate \$1.45B Floating Rate First Mortgage Bonds, issued 11/16/2020, due 11/15/2021	1,450,000,000
Variable Rate \$1.5B Term Loan, issued 7/1/2020, due 10/1/2022	(B) 59,264,103
	\$ 3,009,264,103

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021

SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

Debt Issued During 2021

<u>Description:</u>	<u>Principal</u>
1.367% \$1.5B First Mortgage Bonds, issued 3/11/2021, due 3/10/2023	\$ 1,500,000,000
3.25% \$450M First Mortgage Bonds, issued 3/11/2021, due 6/1/2031	450,000,000
4.20% \$450M First Mortgage Bonds, issued 3/11/2021, due 6/1/2041	450,000,000
3.00% \$800M First Mortgage Bonds, issued 6/3/2021, due 6/15/2028	800,000,000
1.70% \$900M First Mortgage Bonds, issued 11/15/2021, due 11/15/2023	900,000,000
3.25% \$550M First Mortgage Bonds, issued 11/15/2021, due 6/1/2031	550,000,000
Variable Rate \$300M Floating Rate First Mortgage Bonds, issued 11/15/2021, due 11/14/2022	300,000,000
	\$ 4,950,000,000

Note:

(A) PG&E repaid \$1.5 billion of Term Loan in full on March 11, 2021.

(B) On October 29, 2021 and on December 31, 2021, PG&E amended the Term Loan Credit Agreement to extend the maturity date of the \$1.5 billion Term Loan to October 1, 2022. The Term Loan had an initial maturity date of January 1, 2022. PG&E repaid \$59 million of the loan on December 31, 2021.

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221 Bonds, 222 Reacquired Bonds, 223 Advances from Associated Companies, and 224 Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent)
1	<u>Account 221:</u>			
2	Senior Notes 3.25% due 2023	6/14/2013	6/15/2023	375,000,000
3	Senior Notes 4.25% due 2023	8/6/2018	8/1/2023	500,000,000
4	Senior Notes 3.85% due 2023	11/12/2013	11/15/2023	300,000,000
5	Senior Notes 3.75% due 2024	2/21/2014	2/15/2024	450,000,000
6	Senior Notes 3.40% due 2024	8/18/2014	8/15/2024	350,000,000
7	Senior Notes 3.50% due 2025	6/12/2015	6/15/2025	400,000,000
8	Senior Notes 3.50% due 2025	11/5/2015	6/15/2025	200,000,000
9	Senior Notes 3.45% due 2025	7/1/2020	7/1/2025	875,000,000
10	Senior Notes 2.95% due 2026	3/1/2016	3/1/2026	600,000,000
11	Senior Notes 3.15% due 2026	7/1/2020	1/1/2026	1,951,469,927
12	Senior Notes 3.30% due 2027	3/10/2017	3/15/2027	400,000,000
13	Senior Notes 3.30% due 2027	11/29/2017	12/1/2027	1,150,000,000
14	Senior Notes 3.75% due 2028	7/1/2020	7/1/2028	875,000,000
15	Senior Notes 4.65% due 2028	8/6/2018	8/1/2028	300,000,000
16	Senior Notes 4.55% due 2030	7/1/2020	7/1/2030	3,100,000,000
17	Senior Notes 4.50% due 2040	7/1/2020	7/1/2040	1,951,469,927
18	Senior Notes 4.50% due 2041	12/1/2011	12/15/2041	250,000,000
19	Senior Notes 4.45% due 2042	4/16/2012	4/15/2042	400,000,000
20	Senior Notes 3.75% due 2042	8/16/2012	8/15/2042	350,000,000
21	Senior Notes 4.60% due 2043	6/14/2013	6/15/2043	375,000,000
22	Senior Notes 4.75% due 2044	2/21/2014	2/15/2044	450,000,000
23	Senior Notes 4.75% due 2044	8/18/2014	2/15/2044	225,000,000
24	Senior Notes 4.30% due 2045	11/6/2014	3/15/2045	500,000,000
25	Senior Notes 4.30% due 2045	6/12/2015	3/15/2045	100,000,000
26	Senior Notes 4.25% due 2046	11/5/2015	3/15/2046	450,000,000
27	Senior Notes 4.00% due 2046	12/1/2016	12/1/2046	400,000,000
28	Senior Notes 4.00% due 2046	3/10/2017	12/1/2046	200,000,000
29	Senior Notes 3.95% due 2047	11/29/2017	12/1/2047	850,000,000
30	Senior Notes 4.95% due 2050	7/1/2020	7/1/2050	3,100,000,000
31	Floating Rate First Mortgage Bond due 2022	6/19/2020	6/16/2022	500,000,000
32	First Mortgage Bonds 1.75% due 2022	6/19/2020	6/16/2022	2,500,000,000
33	First Mortgage Bonds 1.367% due 2023	3/11/2021	3/10/2023	1,500,000,000
34	First Mortgage Bonds 1.70% due 2023	11/15/2021	11/15/2023	900,000,000
35	First Mortgage Bonds 2.10% due 2027	6/19/2020	8/1/2027	1,000,000,000
36	First Mortgage Bonds 3.00% due 2028	6/3/2021	6/15/2028	800,000,000
37	First Mortgage Bonds 2.50% due 2031	6/19/2020	2/1/2031	2,000,000,000
38	First Mortgage Bonds 3.25% due 2031	3/11/2021	6/1/2031	450,000,000
39	First Mortgage Bonds 3.25% due 2031	11/15/2021	6/1/2031	550,000,000
40	First Mortgage Bonds 3.30% due 2040	6/19/2020	8/1/2040	1,000,000,000
41	First Mortgage Bonds 4.20% due 2041	3/11/2021	6/1/2041	450,000,000
42	First Mortgage Bonds 3.50% due 2050	6/19/2020	8/1/2050	1,925,000,000
43	Term Loan 18 Months	7/1/2020	10/1/2022	1,440,735,897
44				
45	TOTAL ACCOUNT 221			36,443,675,751
46				
47	<u>Account 223:</u>			
48	PG&E Recovery Funding LLC (B)			806,847,383
49				
50	TOTAL ACCOUNT 223			806,847,383
51				
52	TOTAL			37,250,523,134

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4

LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)	Line No.
Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
3.25%	12,187,500				1
4.25%	21,250,000				2
3.85%	11,550,000				3
3.75%	16,875,000				4
3.40%	11,900,000				5
3.50%	14,000,000				6
3.50%	7,000,000				7
3.45%	30,187,500				8
2.95%	17,700,000				9
3.15%	61,639,063				10
3.30%	13,200,000				11
3.30%	37,950,000				12
3.75%	32,812,500				13
4.65%	13,950,000				14
4.55%	141,050,000				15
4.50%	88,055,836				16
4.50%	11,250,000				17
4.45%	17,800,000				18
3.75%	13,125,000				19
4.60%	17,250,000				20
4.75%	21,375,000				21
4.75%	10,687,500				22
4.30%	21,500,000				23
4.30%	4,300,000				24
4.25%	19,125,000				25
4.00%	16,000,000				26
4.00%	8,000,000				27
3.95%	33,575,000				28
4.95%	153,450,000				29
variable	8,292,396				30
1.75%	43,750,000				31
1.37%	16,517,917				32
1.70%	1,955,000				33
2.10%	21,000,000				34
3.00%	13,866,667				35
2.50%	50,000,000				36
3.25%	11,781,250				37
3.25%	2,284,028				38
3.30%	33,000,000				39
4.20%	15,225,000				40
3.50%	67,375,000				41
variable	36,214,840				42
	1,200,006,997	-	-	-	43
					44
	3,724,234				45
					46
	3,724,234				47
					48
					49
	1,203,731,231				50
					51
					52

Name of Respondent		This Report Is:	Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in			parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	ACCOUNT 181 - UNAMORTIZED ISSUANCE COSTS				
2	3M-LIBOR + 1.48% Floating Rate Mortgage Bond due 2022	500,000,000	3,190,751	6/19/2020	6/16/2022
3	First Mortgage Bonds 1.75% due 2022	2,500,000,000	15,953,736	6/19/2020	6/16/2022
4	First Mortgage Bonds 1.367% due 2023	1,500,000,000	7,755,768	3/11/2021	3/10/2023
5	First Mortgage Bonds 1.70% due 2023	900,000,000	5,054,520	11/15/2021	11/15/2023
6	First Mortgage Bonds 2.10% due 2027	1,000,000,000	7,631,260	6/19/2020	8/1/2027
7	First Mortgage Bonds 3.00% due 2028	800,000,000	6,413,132	6/3/2021	6/15/2028
8	First Mortgage Bonds 2.50% due 2031	2,000,000,000	15,762,734	6/19/2020	2/1/2031
9	First Mortgage Bonds 3.25% due 2031	450,000,000	3,676,626	3/11/2021	6/1/2031
10	First Mortgage Bonds 3.25% due 2031	550,000,000	4,739,457	11/15/2021	6/1/2031
11	First Mortgage Bonds 3.30% due 2040	1,000,000,000	10,130,854	6/19/2020	8/1/2040
12	First Mortgage Bonds 4.20% due 2041	450,000,000	4,689,087	3/11/2021	6/1/2041
13	First Mortgage Bonds 3.50% due 2050	1,925,000,000	19,501,564	6/19/2020	8/1/2050
14	Senior Notes 3.45% due 2025	875,000,000	3,645,283	7/1/2020	7/1/2025
15	Senior Notes 3.75% due 2028	875,000,000	3,645,283	7/1/2020	7/1/2028
16	Senior Notes 4.55% due 2030	3,100,000,000	44,414,717	7/1/2020	7/1/2030
17	Senior Notes 4.50% due 2040	1,951,469,927	3,199,727	7/1/2020	7/1/2040
18	Senior Notes 4.95% due 2050	3,100,000,000	44,414,717	7/1/2020	7/1/2050
19	Senior Notes 3.15% due 2026	1,951,469,927	3,199,727	7/1/2020	1/1/2026
20	LIBOR + 2.25% Term Loan due 2022 (A)	1,500,000,000	8,500,174	07/01/2020	10/1/2022
21					
22	Short-Term Debt				
23	Floating Rate First Mortgage Bonds \$300 Million	300,000,000	1,085,840	11/15/2021	11/14/2022
24	LIBOR + 2.25% Term Loan due 2021	1,500,000,000	10,375,174	7/1/2020	6/30/2021
25	3M-LIBOR + 1.48% Floating Rate First Mortgage Bonds due 2021	1,450,000,000	3,546,802	11/16/2020	11/15/2021
26	Revolving Credit Facility \$4B due June 2026 (B)	-	25,533,475	7/1/2021	6/30/2026
27	Others				
28	Unapplied CPUC Fees	-	NA	NA	NA
29	Unapplied SEC Fees	-	NA	NA	NA
30	TOTAL ACCOUNT 181	30,177,939,854	256,060,409		
31			(F)		
32					
33	ACCOUNT 225 - UNAMORTIZED PREMIUM				
34	First Mortgage Bonds 3.25% due 2031	550,000,000	(5,560,500)	11/15/2021	06/01/2031
35	TOTAL ACCOUNT 225	550,000,000	(5,560,500)		
36			(F)		
37	ACCOUNT 226 - UNAMORTIZED DISCOUNT				
38	First Mortgage Bonds 1.75% due 2022	2,500,000,000	150,000	6/19/2020	6/16/2022
39	First Mortgage Bonds 1.70% due 2023	900,000,000	1,107,000	11/15/2021	11/15/2023
40	First Mortgage Bonds 2.10% due 2027	1,000,000,000	1,860,000	6/19/2020	8/1/2027
41	First Mortgage Bonds 3.00% due 2028	800,000,000	3,928,000	6/3/2021	6/15/2028
42	First Mortgage Bonds 2.50% due 2031	2,000,000,000	2,080,000	6/19/2020	2/1/2031
43	First Mortgage Bonds 3.25% due 2031	450,000,000	954,000	3/11/2021	6/1/2031
44	First Mortgage Bonds 3.30% due 2040	1,000,000,000	4,990,000	6/19/2020	8/1/2040
45	First Mortgage Bonds 4.20% due 2041	450,000,000	1,314,000	3/11/2021	6/1/2041
46	First Mortgage Bonds 3.50% due 2050	1,925,000,000	12,146,750	6/19/2020	8/1/2050
47	TOTAL ACCOUNT 226	11,025,000,000	28,529,750		
48			(F)		
49	NOTES:				
50	(A) On October 29, 2021 and on December 31, 2021, PG&E amended the Term Loan Credit Agreement to extend the maturity date				
51	of the \$1.5 billion Term Loan to October 1, 2022. The Term Loan had an initial maturity date of January 1, 2022.				
52					
53	(B) The revolving credit facility was amended on 6/22/2021. The capacity was increased to \$4 billion and the amortization period				
54	was adjusted. As of 12/31/2021, the Utility had \$1.885 billion outstanding draws.				
55					
56	(C) The following table recaps charges made to Account 428, Amortization of Debt Discounts and Expense on the				
57	Statement of Income for Year of Form 1.				
58					
59	Amortization of FERC 181/226 (Debt Expense & Discount)			48,671,915	
60	Amortization of prepetition debt expense reclassified to regulatory assets in FERC 182.3			17,965,808	
61	Amortization of financing related regulatory assets in FERC 182.3			2,200,038	
62	Various fees (incl legal & SEC fees)			145,510	
63				68,983,271	
64					
65	(D) The following table recaps charges made to Account 429, Amortization of Premium on Debt of the Statement of				
66	Income for the Year of the Form 1.				
67					
68	Amortization of FERC 225 (Premium)			(74,442)	
69	Amortization of prepetition debt premium reclassified to regulatory assets in FERC 182.3			(743,550)	
70				(817,992)	
71					
72	(E) Items included under column (g) represent original issuance expense, discount or premium on issuance related to				
73	outstanding debt and issuance expense true-up/down.				
74					
75	(F) Items included under column (c) represent original issuance expense, premium or discount on issuance				
76	related to outstanding debt which are recoverable through the cost of capital mechanism. Other financing related				
77	costs and prepetition debt expense which are also recoverable are reflected on page 232, Other Regulatory Assets (Account 182.3)				
78	in the Form 1.				

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226) (Continued)				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable		7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
2,312,314	37,596	1,605,401	744,509	1
11,499,836	253,960	8,070,405	3,683,391	2
-	7,755,768	3,128,196	4,627,572	3
-	5,054,520	322,928	4,731,592	4
6,974,766	91,450	1,079,162	5,987,055	5
-	6,413,132	526,829	5,886,303	6
14,781,300	199,613	1,494,744	13,486,170	7
-	3,676,626	289,734	3,386,892	8
-	4,739,457	63,450	4,676,007	9
9,773,634	91,044	506,019	9,358,659	10
-	4,689,087	186,791	4,502,296	11
18,969,389	190,192	650,902	18,508,679	12
3,280,755	-	729,057	2,551,698	13
3,417,453	-	455,660	2,961,793	14
42,193,981	-	4,441,472	37,752,509	15
3,152,520	(33,626)	159,146	2,959,748	16
43,674,472	-	1,480,491	42,193,981	17
2,963,907	(33,626)	603,207	2,327,074	18
5,666,782	69,717	5,666,783	69,715	19
-	1,085,840	90,487	995,353	20
5,187,587	-	5,187,587	-	21
2,722,104	600,629	3,322,733	-	22
21,246,323	8,879,204	6,905,840	23,219,687	23
128,000	5,226,698	2,916,977	2,437,721	24
293,238	1,082,019	1,359,035	16,222	25
198,238,360	50,069,300	51,243,032	197,064,626	26
-	(E)	(C)	-	27
-	(5,560,500)	(74,442)	(5,486,058)	28
-	(5,560,500)	(74,442)	(5,486,058)	29
-	(E)	(D)	-	30
109,833	-	75,314	34,519	31
-	1,107,000	70,726	1,036,274	32
1,720,609	-	261,358	1,459,251	33
-	3,928,000	322,680	3,605,320	34
1,975,510	-	195,918	1,779,592	35
-	954,000	75,179	878,821	36
4,857,705	-	248,053	4,609,652	37
-	1,314,000	52,343	1,261,657	38
11,931,644	-	403,323	11,528,321	39
20,595,301	7,303,000	1,704,894	26,193,407	40
-	(E)	(C)	-	41
-	-	-	-	42
-	-	-	-	43
-	-	-	-	44
-	-	-	-	45
-	-	-	-	46
-	-	-	-	47
-	-	-	-	48
-	-	-	-	49
-	-	-	-	50
-	-	-	-	51
-	-	-	-	52
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-	-	-	-	73
-	-	-	-	74
-	-	-	-	75
-	-	-	-	76
-	-	-	-	77
-	-	-	-	78

Name of Respondent		This Report Is:		Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original	(2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)						
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt						
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.						
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.						
4. Show loss amounts by enclosing the figures in parentheses.						
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.						
Line	Designation of Long-Term Debt	Date Reacquired	Principal Amount of Debt Reacquired	Net Gain or Net Loss	Balance at Beginning of Year	Balance at End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	ACCOUNT 189 - UNAMORTIZED LOSS ON REACQUIRED DEBT:					
2	First and Refunding Mortgage Bonds:					
3	<u>Series</u>	<u>Maturity Date</u>				
4	89A	2/1/2022	91-93	200,000,000	(17,094,272)	631,212
5	90A	7/1/2023	93,94,95	150,000,000	(20,305,785)	1,632,248
6	91A	5/1/2024	95,96,98,99	93,199,000	(22,715,440)	2,988,770
7	91B	7/1/2024	93,94,96	199,993,000	(30,357,846)	3,235,251
8	92B	5/1/2025	95,97	37,000,000	(3,637,963)	536,150
9	92C	10/1/2025	94	1,000,000	(16,240,343)	2,787,078
10	92D	11/1/2022	95,96,97,98	113,305,000	(9,348,661)	681,153
11	93A	3/1/2026	96,97,98	43,984,000	(2,173,037)	398,146
12	93D	8/1/2026	96,97,98	54,470,000	(1,058,635)	209,171
13	93F	10/1/2023	98,99	45,234,000	(1,074,516)	118,356
14	93H	3/1/2024	95,98	27,500,000	(148,230)	17,624
15	California Pollution Control Financing Authority					
16	<u>Series</u>	<u>Maturity Date</u>				
17	PC 82A	6/1/2022	87	45,000,000	(2,570,850)	61,416
18	PC 93A	6/1/2023	4/12/2004	60,000,000	(2,404,021)	303,546
19	PC 93B	12/1/2023	4/12/2004	200,000,000	(7,424,469)	1,102,800
20	PC 96D	11/1/2026	2001	100,000,000	(798,861)	183,385
21	PC 97C	11/1/2026	2001	148,550,000	(1,021,888)	233,765
22	First and Refunding Mortgage Bonds:					
23	<u>Series</u>	<u>Maturity Date</u>				
24	91A	5/1/2024	4/12/2004	106,801,000	(1,588,899)	264,092
25	92B	5/1/2025	4/12/2004	163,000,000	(6,726,521)	1,384,359
26	92D	11/1/2022	4/12/2004	286,695,000	(13,185,640)	1,302,778
27	93A	3/1/2026	4/12/2004	251,016,000	(12,044,623)	2,842,952
28	93D	8/1/2026	4/12/2004	379,930,000	(18,334,682)	4,589,666
29	93F	10/1/2023	4/12/2004	285,641,000	(11,917,361)	1,683,291
30	93H	3/1/2024	4/12/2004	271,200,000	(4,405,932)	701,601
31	QUIDS-Quarterly Income Deferred Securities (Retired 4/12/2004):					
32	<u>Series</u>	<u>Maturity Date</u>				
33	QUIDS	12/31/2025	4/12/2004	300,000,000	(7,532,920)	1,734,142
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						

Name of Respondent		This Report Is:		Date of Report	Year of Report		
		(1) * An Original		(Mo, Da, Yr)			
PACIFIC GAS AND ELECTRIC COMPANY		(2) A Resubmission		4/11/2022	2021/Q4		
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)							
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt							
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.							
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.							
4. Show loss amounts by enclosing the figures in parentheses.							
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.							
				Principal		Balance at	
Line No.	Designation of Long-Term Debt		Date Reacquired	Amount of Debt Reacquired	Net Gain or Net Loss	Beginning of Year	Balance at End of Year
	(a)		(b)	(c)	(d)	(e)	(f)
1	<u>Series</u>	<u>Maturity Date</u>					
2	PC 2004 Series A-D:						
3	PC 2004 Series A-D	12/1/2023 (A)	6/1/2007	345,000,000	(2,502,290)	442,324	290,670
4	PC 2004 Series A-D	12/1/2023 (A)	6/1/2017	345,000,000	(716,522)	321,476	211,230
5							
6	PC 2005 Series A,B,E,F	11/1/2026 (B)	Various	248,550,000	(4,059,164)	456,157	377,958
7							
8	PC 2008 Series A,B	11/1/2026 (B)	9/1/2009	148,550,000	(817,918)	277,933	230,288
9							
10	PC 2008 Series F	11/1/2026 (B)	9/20/2010	50,000,000	(238,595)	86,373	71,566
11							
12	PC 2010 Series E	11/1/2026 (B)	4/2/2012	50,000,000	(454,967)	182,022	150,818
13							
14	Partial Reacquisition of \$1B 4.80% Senior Notes						
15		6/15/2023	6/14/2013	461,441,000	(7,502,984)	1,841,713	1,091,694
16		6/15/2043	6/14/2013		(7,502,984)	5,615,555	5,365,481
17							
18	Reacquisition of \$800M 8.25% Senior Notes						
19		(C) 10/15/2018	Various	800,000,000	(16,930,630)	24,151,060	20,659,341
20							
21	TOTAL ACCOUNT 189			6,012,059,000	(254,837,449)	62,997,565	49,489,664
22							
23	NOTES:						
24	(A) The 2004 A-D bonds were reacquired on June 1, 2007 and were remarketed with a maturity date of December 1, 2023.						
25	The bonds were reacquired on June 1, 2017.						
26							
27	(B) The 2005 A-G PC bonds were reacquired in March and April 2008. The 2008 A-D and 2008 F-G bonds were reissued on October 29, 2008 and September 22, 2008, respectively. Upon issuance, the corresponding 2005 A-D and 2005 F-G bonds were cancelled.						
28	On September 1, 2009, the 2009 A-D bonds were issued. Upon issuance, the corresponding 2008 A-D PC bonds were cancelled.						
29	On September 20, 2010, the 2008 F-G PC bonds were reacquired and held in treasury. On April 8, 2010, the 2010 E bonds were reissued.						
30	Upon issuance, the corresponding 2005 E bonds were cancelled. On April 2, 2012, the 2010 E PC bonds were reacquired and held in treasury.						
31	On June 15, 2017, 2008F-G and 2010E PC bonds were reissued. On December 1, 2018, the 2008 PC bond matured and was repaid.						
32							
33							
34	<u>Series</u>	<u>Maturity Date</u>	<u>Series</u>	<u>Maturity Date</u>			
35	2005A	11/1/2026	2008A	11/1/2026			
36	2005B	11/1/2026	2008B	11/1/2026			
37	2005E	11/1/2026	2008F	11/1/2026			
38	2005F	11/1/2026	2010E	11/1/2026			
39							
40	(C) \$400M of the \$800M Senior Notes due October 15, 2018 was redeemed on November 30, 2017 and the remaining \$400M was						
41	redeemed on January 31, 2018.						
42							
43	ACCOUNT 257 - UNAMORTIZED GAIN ON REACQUIRED DEBT:						
44	First and Refunding Mortgage Bonds:						
45	<u>Series</u>	<u>Maturity Date</u>					
46	93A	3/1/2026	97	5,000,000	30,636	5,426	4,376
47	93D	8/1/2026	97	15,600,000	308,462	58,217	47,790
48	93F	10/1/2023	96,97	45,775,000	2,554,600	262,396	166,979
49	93H	3/1/2024	95,96,99	51,300,000	913,250	103,889	71,082
50							
51	TOTAL ACCOUNT 257			117,675,000	3,806,948	429,927	290,227
52							
53							
54							
55							
56							
57							
58							

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/11/2022	2021/Q4

Miscellaneous Current and Accrued Liabilities (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.

2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Performance Incentive	316,257,158
2	Third Party Energy Service Providers	313,874,685
3	Wildfire Fund	192,600,000
4	Accrued Franchise Requirement	177,356,846
5	Customer Credits	102,672,509
6	Emission Liability - Gas	68,992,263
7	Legal Accruals	42,998,000
8	CPUC Reuimbursement and Quarterly Fees	32,320,295
9	Refunds Due to Customers	17,988,702
11	Diablo Canyon power plant Retention Bonuses	15,288,932
12	Self Generation Initiative	12,877,816
13	Emission Liability - Electric	12,521,304
14	Diablo Canyon power plant Community Impact Mitigation Program	9,375,000
15	Residential Uncollectible Balancing Account	5,301,082
16	Deferred Revenues	5,246,438
17	Transmission Owner Forfeitures	1,769,050
18	Severance Liability Accrual	1,083,248
19	Mission Substation Settlement	988,730
20	California Solar Incentive	656,750
21	Valley Elderberry Longhorn Beetle	501,925
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38	Miscellaneous items (individual items < than \$250,000)	70,344
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41		
42		
43		
44		
45		
46		
47		
48		
49		
50	TOTAL	1,330,741,077

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year / Period of Report End of
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		04/11/2022	2021/Q4
GAS OPERATING REVENUES					
1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.					
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.					
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.					
Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	(480) Residential Sales				
2	(481) Commercial & Industrial Sales				
3	(482) Other Sales to Public Authorities				
4	(483) Sales for Resale				
5	(484) Interdepartmental Sales - (Note 1)				
	Total Sales (Lines 1-5):	0	0	0	0
6	(485) Intracompany Transfers				
7	(487) Forfeited Discounts				
8	(488) Misc. Service Revenues				
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities - (Note 3)				
10	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities	4,444,439	2,949,270		
11	(489.3) Revenues From Transportation of Gas of Others Through Distribution Facilities				
12	(489.4) Revenues From Storing of Gas of Others - (Note 4)				
13	(490) Sales of Prod. Ext. from Natural Gas				
14	(491) Rev. from Nat. Gas Proc. by Others				
15	(492) Incidental Gasoline and Oil Sales				
16	(493) Rent from Gas Property				
17	(494) Interdepartmental Rents				
18	(495) Other Gas Revenues - (Note 2)				
19	(400) Balancing Accounts				
20	Subtotal (Lines 1-19)	4,444,439	2,949,270	0	0
21	(496) (Less) Provision for Rate Refunds				
22	TOTAL:	4,444,439	2,949,270	0	0

Name of Respondent			This Report Is:		Date of Report	Year / Period of Report
PACIFIC GAS AND ELECTRIC COMPANY			(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 04/11/2022	End of 2021/Q4
GAS OPERATING REVENUES						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.						
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.						
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	2,759,103,423	2,516,653,767	2,759,103,423	2,516,653,767	168,314,554	168,877,916
2	713,072,607	597,288,554	713,072,607	597,288,554	56,256,526	51,658,602
3	0	0	0	0	0	0
4	0	0	0	0	0	0
5	243,093,777	230,448,154	243,093,777	230,448,154	45,816,134	47,472,472
	3,715,269,807	3,344,390,475	3,715,269,807	3,344,390,475	270,387,214	268,008,990
6	0	0	0	0		
7	0	1,960	0	1,960		
8	4,188,873	4,348,977	4,188,873	4,348,977		
9	0	0	0	0	0	0
10	449,413,938	409,135,139	453,858,377	412,084,409	115,545,139	90,786,477
11	897,797,022	799,044,345	897,797,022	799,044,345	538,820,177	518,926,926
12	0	0	0	0	0	0
13	0	0	0	0		
14	0	0	0	0		
15	0	0	0	0		
16	1,939,144	3,792,189	1,939,144	3,792,189		
17	0	0	0	0		
18	97,182,438	65,255,383	97,182,438	65,255,383		
19	552,598,137	229,599,290	552,598,137	229,599,290		
20	5,718,389,359	4,855,567,758	5,722,833,798	4,858,517,028		
21	22,004,280	(22,189,176)	22,004,280	(22,189,176)		
22	5,740,393,639	4,833,378,582	5,744,838,078	4,836,327,852		
					Note 1: Interdepartmental sales reported in column (j) and (k) exclude MCFs of natural gas purchased by Company's electric department from third party suppliers.	
					Note 2: Line 18, cols (h) and (i) include net unbilled revenues of \$88,595,270 and \$43,740,484 respectively.	
					Note 3: PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.	
					Note 4: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2022	Year/Period of Report End of 2021/Q4
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system)
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	NONE - (Note 1)				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL			0	0

(Note 1) - PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2022	Year of Report 2021/Q4
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
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12						
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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2022	Year/Period of Report End of 2021/Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	GXF				
2	GXFO				
3	GAA				
4	GAFT				
5	GAFTBC				
6	GBALN				
7	GBALP				
8	GNAA				
9	GNAAO	21			
10	GNFT	4,600	193,982		
11	GNFTO	4,439,818	2,755,287		
12	GSFT				
13	GSFTC				
14	GTPGTHR				
15	GTPUIUT				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	4,444,439	2,949,270	0	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2022	Year of Report 2021/Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certified rate schedule must be separately reported
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	(5,411,502)	(5,242,196)	(5,411,502)	(5,242,196)	-	-
2	5,411,500	5,242,193	5,411,500	5,242,193	24,017,130	23,264,466
3	21,350,096	34,932,045	21,350,096	34,932,045	-	-
4	247,377,513	210,578,482	247,377,513	210,578,482	-	-
5	27,192,605	7,268,998	27,192,605	7,268,998	-	-
6	78,598	69,694	78,598	69,694	-	-
7	(12,635)	(5,341)	(12,635)	(5,341)	-	-
8	62,890,907	47,315,409	62,890,907	47,315,409	-	-
9	2,932,115	1,933,573	2,932,137	1,933,573	5,941,575	2,764,192
10	23,436,323	36,246,245	23,440,923	36,440,228	-	-
11	19,211,121	13,276,368	23,650,939	16,031,656	85,586,434	64,757,819
12	24,899,824	47,734,666	24,899,824	47,734,666	-	-
13	9,094,084	4,190,173	9,094,084	4,190,173	-	-
14	5,775,516	5,594,829	5,775,516	5,594,829	-	-
15	5,187,871	-	5,187,871	-	-	-
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	449,413,938	409,135,139	453,858,377	412,084,409	115,545,139	90,786,477

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year/Period of Report End of 2021/Q4
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Revenues from Storing of Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	NONE - (Note 1)				
2					
3					
4					
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6					
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11					
12					
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14					
15					
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22					
23					
24					
25	TOTAL			0	0

Note 1: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

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Revenues from Storing of Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
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25						

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year/Period of Report End of 2021/Q4
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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Compensation for Minor or Incidental Services Provided for Others	5,977,328
2	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration	-
3	Gains on Settlements of Imbalance Receivables and Payables	-
4	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	(28,813,629)
5	Unbilled Revenues	88,595,270
6	Damage Claim, Gas lost to Atmosphere, Labor and materials to repair gas facilities and other costs associated with repair of gas facilities	7,285,620
7	Revenues from customers using the Utility's gas storing facilities, CAC (Customer Advance for Construction) and CIAC (Contribution in Kind)	24,104,086
8	Miscellaneous below \$250k - 1 items	33,763
Total		97,182,438

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Discounted Rate Services and Negotiated Rate Services					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	(481) Commercial & Industrial Sales				
2	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities			42,661,919	111,929,119
3	(495) Other Gas Revenues			10,291,798	37,932,732
4					
5					
6					
7					
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10					
11					
12					
13					
14					
15					
16					
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22					
23					
24	TOTAL	0	0	52,953,717	149,861,851

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement) Page 325-1	72,024,802	44,713,526
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	(750) Operation Supervision and Engineering	-	-
8	(751) Production Maps and Records	-	-
9	(752) Gas Wells Expense	-	-
10	(753) Field Line Expenses	-	-
11	(754) Field Compressor Station Expenses	-	-
12	(755) Field Compressor Station and Power	-	-
13	(756) Field Measuring and Regulating Station Expenses	-	-
14	(757) Purification Expenses	346	270
15	(758) Gas Well Royalties	-	-
16	(759) Other Expenses	1,385,071	1,206,464
17	(760) Rents	-	-
18	TOTAL Operation (Total of lines 7 thru 17)	<u>1,385,418</u>	<u>1,206,734</u>
19	Maintenance		
20	(761) Maintenance Supervision and Engineering	-	-
21	(762) Maintenance of Structures and Improvements	-	-
22	(763) Maintenance of Producing Gas Wells	-	-
23	(764) Maintenance of Field Lines	-	-
24	(765) Maintenance of Field Compressor Station Equipment	-	-
25	(766) Maintenance of Field Meas. and Reg. Sta. Equipment	12,862	205,844
26	(767) Maintenance of Purification Equipment	-	-
27	(768) Maintenance of Drilling and Cleaning Equipment	-	-
28	(769) Maintenance of Other Equipment	210,789	160,658
29	TOTAL Maintenance (Total of lines 20 thru 28)	<u>223,652</u>	<u>366,502</u>
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	<u>1,609,069</u>	<u>1,573,236</u>

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
31	B2. Production Extraction		
32	Operation		
33	(770) Operation Supervision and Engineering	-	-
34	(771) Operation Labor	-	-
35	(772) Gas Shrinkage	-	-
36	(773) Fuel	-	-
37	(774) Power	-	-
38	(775) Materials	-	-
39	(776) Operation Supplies and Expenses	-	-
40	(777) Gas Processed by Others	-	-
41	(778) Royalties on Products Extracted	-	-
42	(779) Marketing Expenses	-	-
43	(780) Products Purchased for Resale	-	-
44	(781) Variation in Products Inventory	-	-
45	Less: (782) Extracted Products Used by the Utility-Credit	-	-
46	(783) Rents	-	-
47	TOTAL Operation (Total of lines 33 thru 46)	-	-
48	Maintenance		
49	(784) Maintenance Supervision and Engineering	-	-
50	(785) Maintenance of Structures and Improvements	-	-
51	(786) Maintenance of Extraction and Refining Equipment	-	-
52	(787) Maintenance of Pipe Lines	-	-
53	(788) Maintenance of Extracted Products Storage Equipment	-	-
54	(789) Maintenance of Compressor Equipment	-	-
55	(790) Maintenance of Gas Measuring and Reg. Equipment	-	-
56	(791) Maintenance of Other Equipment	-	-
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-
58	TOTAL Products Extraction (Total of Lines 47 and 57)	-	-

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
59	C. Exploration and Development		
60	Operation		
61	(795) Delay Rentals	-	-
62	(796) Nonproductive Well Drilling	-	-
63	(797) Abandoned Projects	-	-
64	(798) Other Exploration	-	-
65	TOTAL Exploration and Development (Total of line 61 thru 64)	-	-
	D. Other Gas Supply Expenses		
66	Operation		
67	(800) Natural Gas Well Head Purchases	-	-
68	(800.1) Natural Gas Well Head Purchases, Intracompany Transfers	-	-
69	(801) Natural Gas Field Line Purchases	502,737,986	308,492,799
70	(802) Natural Gas Gasoline Plant Outlet Purchases	-	-
71	(803) Natural Gas Transmission Line Purchases	251,876,127	157,149,748
72	(804) Natural Gas City Gate Purchases	(22,385,400)	(7,745,892)
73	(804.1) Liquefied Natural Gas Purchases	-	-
74	(805) Other Gas Purchases - Note 1	250,667,526	165,542,948
75	Less (805.1) Purchased Gas Cost Adjustments	-	-
76	(805.2) Incremental Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Total of lines 67 to 76)	982,896,239	623,439,603
78	(806) Exchange Gas	-	-
79	Purchased Gas Expense		
80	(807.1) Well Expenses-Purchased Gas	8,648,563	9,601,587
81	(807.2) Operation of Purchased Gas Measuring Stations	-	-
82	(807.3) Maintenance of Purchased Gas Measuring Stations	-	-
83	(807.4) Purchased Gas Calculations Expenses	-	-
84	(807.5) Other Purchased Gas Expenses	34,908,280	14,599,481
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	43,556,843	24,201,067
	Note 1 - Represents Emission Expenses		

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
86	(808.1) Gas Withdrawn from Storage-Debit	31,721,079	25,519,321
87	Less (808.2) Gas Delivered to Storage-Credit	(43,347,703)	(22,535,971)
88	(809.1) Withdrawals of Liquefied Natural Gas for Processing-Credit	-	-
89	Less (809.2) Deliveries of Natural Gas for Processing-Credit	-	-
90	Less Gas Used in Utility Operations-Credit	-	-
91	(810) Gas Used for Compressor Station Fuel-Credit	(4,047,220)	(2,638,490)
92	(811) Gas Used for Products Extraction-Credit	-	-
93	(812) Gas Used for Other Utility Operations-Credit	(900,232)	(462,279)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(4,947,452)	(3,100,769)
95	(813) Other Gas Supply Expenses	-	-
96	TOTAL Other Gas Supply Exp.(Total of lines 77,78,85,86 thru 89,94,95)	1,009,879,007	647,523,253
97	TOTAL Production Expenses (Total of lines 3,30,58,65,and 96)	1,083,512,878	693,810,015
98	<u>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSE</u>		
99	A. Underground Storage Expenses		
100	Operation		
101	(814) Operation Supervision and Engineering	-	-
102	(815) Maps and Records	-	-
103	(816) Wells Expenses	2,336	(154,442)
104	(817) Lines Expenses	-	-
105	(818) Compressor Station Expenses	485,139	550,355
106	(819) Compressor Station Fuel and Power	2,658,902	2,827,069
107	(820) Measuring and Regulating Station Expenses	896,347	836,462
108	(821) Purification Expenses	223,227	111,522
109	(822) Exploration and Development	-	-
110	(823) Gas Losses	-	-
111	(824) Other Expenses	22,266,925	18,816,496
112	(825) Storage Well Royalties	-	-
113	(826) Rents	-	-
114	TOTAL Operation (Total of lines 101 thru 113)	26,532,876	22,987,462

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
115	Maintenance		
116	(830) Maintenance Supervision and Engineering	89	9,720
117	(831) Maintenance of Structures and Improvements	-	-
118	(832) Maintenance of Reservoirs and Wells	129,417	1,612,778
119	(833) Maintenance of Lines	-	-
120	(834) Maintenance of Compressor Station Equipment	1,064,695	1,429,042
121	(835) Maintenance of Measuring and Regulating Station Equipment	113,767	3,599
122	(836) Maintenance of Purification Equipment	-	-
123	(837) Maintenance of Other	307,112	580
124	TOTAL Maintenance (Total of lines 116 thru 123)	1,615,079	3,100,013
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	28,147,956	26,087,475
126	B. Other Storage Expenses		
127	Operation		
128	(840) Operation Supervision and Engineering	-	-
129	(841) Operation Labor and Expenses	-	-
130	(842) Rents	-	-
131	(842.1) Fuel	-	-
132	(842.2) Power	-	-
133	(842.3) Gas Losses	-	-
134	TOTAL Operation (Total of lines 128 thru 133)	-	-
135	Maintenance		
136	(843.1) Maintenance Supervision and Engineering	-	-
137	(843.2) Maintenance of Structures and Improvements	-	-
138	(843.3) Maintenance of Gas Holders	-	83
139	(843.4) Maintenance of Purification Equipment	-	-
140	(843.5) Maintenance of Liquification Equipment	-	-
141	(843.6) Maintenance of Vaporizing Equipment	-	-
142	(843.7) Maintenance of Compressor Equipment	862,128	740,893
143	(843.8) Maintenance of Measuring and Regulating Equipment	-	-
144	(843.9) Maintenance of Other Equipment	-	-
145	TOTAL Maintenance (Total of line 136 thru 144)	862,128	740,976
146	TOTAL Other Storage Expenses (Total of line 134 and 145)	862,128	740,976

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	(844.1) Operation Supervision and Engineering	-	-
150	(844.2) LNG Processing Terminal Labor and Expenses	-	-
151	(844.3) Liquefaction Processing Labor and Expenses	-	-
152	(844.4) Liquefaction Transportation Labor and Expenses	-	-
153	(844.5) Measuring and Regulating Labor and Expenses	-	-
154	(844.6) Compressor Station Labor and Expenses	-	-
155	(844.7) Communication System Expenses	-	-
156	(844.8) System Control and Load Dispatching	-	-
157	(845.1) Fuel	-	-
158	(845.2) Power	-	-
159	(845.3) Rents	-	-
160	(845.4) Demurrage Charges	-	-
161	(845.5) Wharfage Receipts-Credit	-	-
162	(845.6) Processing Liquefied or Vaporized Gas by Others	-	-
163	(846.1) Gas Losses	-	-
164	(846.2) Other Expenses	-	-
165	TOTAL Operation (Total of lines 149 thru 164)	-	-
166	Maintenance		
167	(847.1) Maintenance Supervision and Engineering	-	-
168	(847.2) Maintenance of Structures and Improvements	-	-
169	(847.3) Maintenance of LNG Processing Terminal Equipment	-	-
170	(847.4) Maintenance of LNG Transportation Equipment	-	-
171	(847.5) Maintenance of Measuring and Regulating Equipment	-	-
172	(847.6) Maintenance of Compressor Station Equipment	-	-
173	(847.7) Maintenance of Communication Equipment	-	-
174	(847.8) Maintenance of Other Equipment	-	-
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp.(Lines 165 and 175)	-	-
177	TOTAL Natural Gas Storage (Total of lines 125,146, and 176)	29,010,084	26,828,451

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	(850) Operation Supervision and Engineering	3,382,022	6,186,897
181	(851) System Control and Load Dispatching	9,070,168	9,049,644
182	(852) Communication System Expenses	-	-
183	(853) Compressor Station Labor and Expenses	15,081	13,782
184	(854) Gas for Compressor Station Fuel	4,323,619	2,708,640
185	(855) Other Fuel and Power for Compressor Stations	21,928,350	24,498,712
186	(856) Mains Expenses	139,766,335	30,403,820
187	(857) Measuring and Regulating Station Expenses	2,459,366	2,483,507
188	(858) Transmission and Compression of Gas by Others	336,381,116	326,884,714
189	(859) Other Expenses	168,615,355	149,955,587
190	(860) Rents	-	-
191	TOTAL Operation (Total of lines 180 thru 190)	685,941,413	552,185,303
	3. TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	(861) Maintenance Supervision and Engineering	3,475,182	2,825,612
194	(862) Maintenance of Structures and Improvements	1,171	1,066,938
195	(863) Maintenance of Mains	291,844,443	369,198,193
196	(864) Maintenance of Compressor Station Equipment	6,319,241	9,453,818
197	(865) Maintenance of Measuring and Reg. Station Equipment	16,225,474	16,394,072
198	(866) Maintenance of Communication Equipment	(3,718)	5,650
199	(867) Maintenance of Other	3,595,282	3,248,705
200	TOTAL Maintenance (Total of lines 193 thru 199)	321,457,074	402,192,988
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	1,007,398,487	954,378,291
202	4. DISTRIBUTION EXPENSE		
203	Operation		
204	(870) Operation Supervision and Engineering	10,472,672	8,674,134
205	(871) Distribution Load Dispatchng	-	-
206	(872) Compressor Station Labor and Expenses	-	-
207	(873) Compressor Station Fuel and Power	-	-

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
208	(874) Mains and Services Expenses	55,835,574	55,196,601
209	(875) Measuring and Regulating Station Expenses-General	4,159,193	4,116,918
210	(876) Measuring and Regulating Station Expenses-Industrial	-	-
211	(877) Measuring and Regulating Station Expenses-City Gate Check Station	-	-
212	(878) Meter and House Regulator Expenses	910,033	887,791
213	(879) Customer Installations Expenses	48,572,479	50,482,730
214	(880) Other Expenses	209,811,065	179,897,791
215	(881) Rents	-	-
216	TOTAL Operation (Total of lines 204 thru 215)	329,761,015	299,300,259
217	Maintenance		
218	(885) Maintenance Supervision and Engineering	5,673,100	5,590,467
219	(886) Maintenance of Structures and Improvements	2,489,986	8,047,988
220	(887) Maintenance of Mains	68,305,939	78,857,821
221	(888) Maintenance of Compressor Station Equipment	-	-
222	(889) Maintenance of Meas. and Reg. Sta. Equip.-General	12,276,968	12,408,062
223	(890) Maintenance of Meas. and Reg. Sta. Equip.-Industrial	15,859,871	15,191,346
224	(891) Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	-	-
225	(892) Maintenance of Services	20,740,273	22,119,115
226	(893) Maintenance of Meters and House Regulators	14,559,569	21,111,223
227	(894) Maintenance of Other Equipment	924,987	(307,787)
228	TOTAL Maintenance (Total of lines 218 thru 227)	140,830,692	163,018,236
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	470,591,707	462,318,496
230	<u>5. CUSTOMER ACCOUNTS EXPENSES</u>		
231	Operation		
232	(901) Supervision	582,469	2,563,412
233	(902) Meter Reading Expenses	4,490,305	4,812,467
234	(903) Customer Records and Collection Expenses	106,033,451	105,386,275

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Date of Report (Mo, Da, Yr) 2021/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)
235	(904) Uncollectible Accounts	37,868,352	36,015,389
236	(905) Miscellaneous Customer Accounts Expenses	1,334,692	708,131
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	150,309,269	149,529,967
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	(907) Supervision	-	-
241	(908) Customer Assistance Expenses	122,562,779	131,515,109
242	(909) Informational and Instructional Expenses	-	-
243	(910) Miscellaneous Customer Service and Informational Expenses	(29,144)	216,349
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	122,533,635	131,731,458
245	7. SALES EXPENSES		
246	Operation		
247	(911) Supervision	-	-
248	(912) Demonstration and Selling Expenses	1,443,815	1,312,511
249	(913) Advertising Expenses	-	-
250	(916) Miscellaneous Sales Expenses	-	-
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,443,815	1,312,511
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	(920) Administrative and General Salaries	191,940,723	146,302,176
255	(921) Office Supplies and Expenses	28,827,748	43,223,865
256	(922) Administrative Expense Transferred-Credit	(70,566,851)	(40,607,955)
257	(923) Outside Service Employed	162,200,263	241,011,453
258	(924) Property Insurance	7,140,661	3,845,284
259	(925) Injuries and Damages	417,756,470	177,165,694
260	(926) Employee Pensions and Benefits	183,552,769	163,050,759
261	(927) Franchise Requirements	47,245,173	43,141,077
262	(928) Regulatory Commission Expense	-	-
263	(929) Duplicate Charges	-	-
264	(930.1) General Advertising Expenses	274,968	-
265	(930.2) Miscellaneous General Expenses	5,699,727	11,357,649
266	(931) Rents	-	-
267	TOTAL Operation (Total of lines 254 thru 266)	974,071,651	788,490,003
268	Maintenance		
269	(935) Maintenance of General Plant	1,425,082	1,683,839
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	975,496,733	790,173,842
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	3,840,296,607	3,210,083,030

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

GAS USED IN UTILITY OPERATIONS -- CREDIT (Account 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.

2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d).

Line No.	(a)	Account Charged (b)	Natural Gas	
			Dth of Gas Used NOTE (A) (c)	Amount of Credit (d)
1	810 Gas used for Compressor Station Fuel -- Cr	550	1,433,801	4,047,220
2	811 Gas used for Products Extraction -- Cr			
3	Gas Shrinkage and Other Usage in Respdnt's Own Proc.			
4	Gas Shrinkage, Etc. for Respdnt's Gas Processed by Others			
5	812 Gas used for Other Util. Operations -- Cr			
6	(Rpt sep. for each prin. use. Group minor uses):			
7	Various Dehydrators and Station Heaters	550	91,496	258,268
8	Other Company Usage	550	227,427	641,964
9				
10				
11				
12				
13				
14	NOTE (A):			
15	Column (c) is an estimated quantity and derived by total Mcf of gas used / total amount of credit * amount of credit			
16	charged to each account			
17				
18				
19				
20				
21	TOTAL		1,752,724	4,947,452

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Miscellaneous items	0		
2				
3				
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42				
43				
44	TOTAL	0		

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/22	2021/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
Line No.	Description	Amount		
1	Industry Association Dues	9		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	0		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent.	0		
5	Other expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
6	Clearing Account Adjustments	(1,557,851)		
7	Intercompany Billing	(44,269)		
8	Bank Service Fees	6,997,122		
9	Consulting Services, Outside Attorney Fees, and Contracts	329,583		
10	Union Negotiation Adjustment	0		
11	Non-PO Credit Memo's	(143,046)		
12	Reimbursable Expense	948,738		
13	Miscellaneous cash receipt (recovery of unclaimed funds)	(481)		
14	Write off from miscellaneous reconciliations	(681,087)		
15	Disposition of Assets	(153,587)		
16	Other miscellaneous adjustments	4,596		
TOTAL		5,699,727		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	End of 2021/Q4

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes

in the intervals between the report years (1971, 1974 and every fifth year thereafter).
Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Sec-

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			26,256
2	Production plant, manufactured gas	7,317		
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant	54,542,319		
6	Other storage plant	457,353		
7	Base load LNG terminating and processing plant			
8	Transmission plant	169,895,507		
9	Distribution plant	402,304,927		
10	General plant	23,112,460		
11	Common plant-gas	89,562,280		
12				
13				
14				
15				
16				
17				
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19				
20				
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23				
24				
25	TOTAL	739,882,163		26,256

Name of Respondent	This Report Is:	Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	End of 2021/Q4	
DEPRECIATION AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except amortization of acquisition adjustments)				
tion B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production		method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
510,408		536,664	Intangible plant	1
		7,317	Production plant, manufactured gas	2
		0	Production and gathering plant, natural gas	3
		0	Products extraction plant	4
		54,542,319	Underground gas storage plant	5
		457,353	Other storage plant	6
		0	Base load LNG terminating and processing plant	7
		169,895,507	Transmission Plant	8
		402,304,927	Distribution Plant	9
		23,112,460	General Plant	10
64,664,618		154,226,898	Common Plant-Gas	11
				12
				13
				14
				15
				16
				17
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				19
				20
				21
				22
				23
				24
65,175,026	0	805,083,445	TOTAL	25

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
EMPLOYEE PENSIONS AND BENEFITS (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (b)		
1	Pensions - defined benefit plans	83,575,942		
2	Post-retirement benefits other than pensions (PBOP)	10,601,555		
3	Long-term disability plan	3,244,566		
4	Retirement Savings Plan (401K)	16,414,218		
5	Active Health Cares	58,474,999		
6	Short-Term Disability & Paid Family Leave	2,087,235		
7	Others (consulting, workers comp, employee recruiting and relocation, etc.)	9,154,254		
8				
9				
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12				
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15				
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24				
25				
26				
	TOTAL	183,552,769		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for</p>	<p>Certain Civic, Political and Related Activities</p> <p>(a) Name and address of person or organization rendering services.</p> <p>(b) total charges for the year</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and reported on Page 358, according to the instructions for that schedule.</p>		
<p>1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35</p>	<p>Details of this page have been filed with the California Public Utilities Commission.</p>		

Name of Respondent STANDARD PACIFIC GAS LINE INC	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Accounts Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Gas Transmission Support	Pacific Gas & Electric Company	863, 865, 857, 408.1, 107,108	3,743,752
4				
5				
6				
7			-	-
8			-	-
9			-	-
10			-	-
11			-	-
12			-	-
13			-	-
14			-	-
15			-	-
16			-	-
17			-	-
18			-	-
19			-	-
20	Goods or Services Provided for Affiliated Company			
21				
22	Gas Transmission Expense	Pacific Gas & Electric Company	489	6,187,381
23			-	-
24	Gas Transmission Expense	Chevron	489	1,031,230
25			-	-
26			-	-
27			-	-
28			-	-
29			-	-
30			-	-
31			-	-
32			-	-
33			-	-
34			-	-
35			-	-
36			-	-
37			-	-
38			-	-
39			-	-
40			-	-

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
PACIFIC GAS AND ELECTRIC COMPANY			
SOR STATIONS			
1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. 2. For column (a), indicate the production areas where		such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's	
Line No.	Station and Location (a)	Number of Units at Station (b)	Plant Cost (c)
1	UNDERGROUND STORAGE COMPRESSORS		
2			
3	Los Medanos, K-1	1	40,011,590
4			
5	Gill Ranch Storage Field, 5 electric compressor (A)		12,958,949
6			
7	McDonald Island, K-1		
8	McDonald Island, K-2		
9	McDonald Island, K-7 (Rental)		
10	McDonald Island, K-8 (Rental)		
11	McDonald Island, K-9 (Rental)		
12	Total McDonald Island	5	116,574,656
13			
14	Pleasant Creek, K-8	1	6,406,319
15			
16	TOTAL UNDERGROUND STORAGE COMPRESSORS	7	175,951,515
17			
18	TRANSMISSION LINE COMPRESSORS		
19			
20	Topock (9 Units)	9	147,996,993
21	Hinkley (12 Units)	12	215,187,443
22	Kettleman, K-1, K-2, & K-3	3	96,362,357
23	Tionesta, K-1	1	32,455,815
24	Burney, K-2	1	126,201,088
25	Gerber, K-1	1	57,916,881
26	Delevan, K-1, K-2, & K-3	3	160,370,648
27	Bethany, K-1 & K-2	2	67,324,577
28	Santa Rosa, K-1 & K-2	2	17,719,902
29			
30	TOTAL TRANSMISSION LINE COMPRESSORS	34	921,535,705
31			
32	GRAND TOTAL	41	1,097,487,220
33			
34	NOTES:		
35	(A) The Utility owns 25% of Gill Ranch Storage Field, while		
36	the Gill Ranch Storage, LLC is the operator of the facility.		
37			

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		4/11/2022	2021/Q4

COMPRESSOR STATIONS

title, and percent of ownership, if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation

during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.
3. For column (d), include the type of fuel or power if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and other fuel or power.

Expenses (Except deprec. & taxes)		Operation Data				Line No.
Fuel or Power (d)	Other (e)	Gas for Compressor Fuel Mcf (14.73 psia at 60 F) (f)	Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (i)	
948,723	213,276	47,004	1,655	1	4/8/2021	1
		(ELECTRIC)				2
		(ELECTRIC)	1,438	1	5/22/2021	3
		(ELECTRIC)	1,751	1	5/22/2021	4
			2,445	1	5/22/2021	5
			2,359	1	5/22/2021	6
			2,379	1	5/22/2021	7
1,710,180	1,336,558	84,730	10,370	5	5/22/2022	8
0	0	0	0	0	N/A	9
2,658,902	1,549,834	131,734	12,025	6		10
496,482	1,484,255	591,380	26,040	7	12/27/2021	11
864,186	1,943,093	1,029,368	34,090	8	12/26/2021	12
268,228	314,803	319,497	5,523	2	5/18/2021	13
531,598	290,464	633,209	5,096	1	9/26/2021	14
880,317	436,266	1,048,582	7,654	1	10/24/2021	15
785,148	398,590	935,222	6,993	1	3/20/2021	16
497,661	1,260,408	592,785	22,113	3	5/26/2021	17
21,219,987	199,774	(ELECTRIC)	3,505	1	12/29/2021	18
708,362	6,669	(ELECTRIC)	117	0	1/26/2021	19
26,251,969	6,334,323	5,150,043	111,131	24		20
28,910,871	7,884,157	5,281,777	123,156	30		21
						22
						23
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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
GAS STORAGE PROJECTS				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
1	STORAGE OPERATIONS (In Dth)			
2	Gas Delivered to Storage			
3	January	165,503	1,454,303	1,619,806
4	February	218,203	737,475	955,678
5	March	279,356	987,198	1,266,554
6	April	573,561	3,500,976	4,074,537
7	May	682,162	5,026,732	5,708,894
8	June	1,135,989	2,432,615	3,568,604
9	July	245,115	825,194	1,070,309
10	August	100,724	2,103,409	2,204,133
11	September	184,464	2,280,843	2,465,307
12	October	85,374	502,626	588,000
13	November	-	2,660,792	2,660,792
13	December	313,280	1,139,206	1,452,486
14	TOTAL (Total of lines 2 thru 13)	3,983,731	23,651,369	27,635,100
15	Gas Withdrawn from Storage			
16	January	-	4,413,285	4,413,285
17	February	2,701,000	5,792,193	8,493,193
18	March	432,000	3,225,638	3,657,638
19	April	-	746,773	746,773
20	May	-	427,832	427,832
21	June	-	1,820,283	1,820,283
22	July	-	4,048,239	4,048,239
23	August	-	3,693,777	3,693,777
24	September	-	3,046,650	3,046,650
25	October	-	4,412,316	4,412,316
26	November	-	2,196,424	2,196,424
27	December	1,319,000	5,715,742	7,034,742
28	TOTAL (Total of lines 16 thru 27)	4,452,000	39,539,152	43,991,152

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
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GAS STORAGE PROJECTS (Continued)

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
STORAGE OPERATIONS (In Mcf)		
1	Top or Working Gas End of Year	9,236,887
2	Cushion Gas (Including Native Gas)	122,823,094
3	Total Gas in Reservoir (Total of line 1 and 2)	132,059,981
4	Certificated Storage Capacity *	56,098,233
5	Number of Injection -- Withdrawal Wells	101
6	Number of Observation Wells	12
7	Maximum Day's Withdrawal from Storage	973,750
8	Date of Maximum Day's Withdrawal	02/15/2021
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volumes	
13	a) Received at "Ship Rail"	
14	b) Transferred to Tanks	
15	c) Withdrawn from Tanks	
16	d) "Boil Off" Vaporization Loss	
17	e) Converted to Mcf at Tailgate of Terminal	

* Certificated Working Storage Capacity

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- | | |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT:		
1	2	124.4
2	021A	20.3
3	021B	19.8
4	021C	22.5
5	021D	14.4
6	021E	86.5
7	021F	22.2
8	021G	22.1
9	021H	14.1
10	050A	47.4
11	050B	7.8
12	100	14.3
13	101	50.4
14	103	26.9
15	105A	13.6
16	105B	15.3
17	105C	2.1
18	105N	32.5
19	107	15.5
20	108	83.7
21	109	58.7
22	111A	35.9
23	111B	7.1
24	112	0.4
25	114	35.8
26	116	10.3
27	118	0
28	118A	69.5
29	118B	39.8
30	118D	6.1
31	118E	0.7
32	118F	1

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
33	118G	6.3
34	119A	17.9
35	119B	12.3
36	119C	8
37	119D	3.9
38	120	0.4
39	121	12.5
40	123	15.1
41	124A	27.5
42	124B	4.9
43	124C	3.9
44	125	1.3
45	125A	0
46	125B	0
47	126A	12.8
48	126B	9
49	126C	0.4
50	126D	3.7
51	128	15.5
52	130	0.5
53	131	39.3
54	131Y	0.2
55	131Z	0.7
56	132	57
57	132A	1.8
58	132B	0.5
59	134A	35.1
60	134B	5.5
61	136	7.9
62	137A	3.7
63	137B	7.5
64	137C	8.7

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
65	137D	3.3
66	138	36.6
67	138A	16.3
68	138B	15.1
69	138C	6.6
70	138D	2
71	138E	1.6
72	142N	15.4
73	142S	11.9
74	143	0
75	147	4.2
76	148	19.9
77	150	12
78	151	13.6
79	153	31.9
80	156	4.6
81	158	2.6
82	159	4.1
83	162A	9.4
84	162B	0
85	164	5
86	167	43.6
87	168	2.9
88	169	10.6
89	169A	11.9
90	169B	13.6
91	172A	81.4
92	172B	0.6
93	172C	0.3
94	172D	3.2
95	173	24.7
96	173B	0

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
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TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
97	174	4.7
98	176	1.2
99	177	0
100	177A	195.6
101	177B	7.6
102	177E	1.2
103	181A	10.8
104	181B	11.9
105	182	13.8
106	182B	6
107	186	27.5
108	187	67
109	189	1.8
110	190	16.3
111	191	38.6
112	191A	4.9
113	191B	1.6
114	193	16.1
115	194	0
116	195	5.3
117	195A	1.7
118	195B	0.5
119	195Y	0.5
120	195Z	0.5
121	196	0
122	196A	13.9
123	196B	4.4
124	197A	41.6
125	197B	5.6
126	197C	28.9
127	200	1.8
128	200A	16.7

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
129	200B	5.4
130	200C	10.6
131	202	23.6
132	206	0.7
133	207	0
134	209	4.1
135	210	0
136	210A	27.3
137	210B	29.4
138	210C	18.2
139	210D	1.5
140	213	0
141	214	0
142	215	27.9
143	220	36.3
144	222	2.3
145	300	0.5
146	300A	512.9
147	300B	522.9
148	301A	25.3
149	301B	14.2
150	301C	3.2
151	301D	1.8
152	301E	1
153	301F	8.8
154	301G	26.7
155	301H	1.8
156	302	56.1
157	302E	37.7
158	302W	5.8
159	303	45.5
160	304	11.2

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PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
161	306	2.1
162	307A	16.5
163	307B	5
164	310	38.8
165	311	61.2
166	312	7.9
167	313	34.7
168	314	43.9
169	314A	0.3
170	314B	0.1
171	316N	0.3
172	318	1.3
173	319	2.3
174	320	0.6
175	331A	8.6
176	331B	7.7
177	331C	1.8
178	337	0
179	340	0
180	351	14.7
181	352	15.2
182	372	3.8
183	375	17.9
184	375A	3
185	375B	0.7
186	375C	0.4
187	375D	0.3
188	376	1.6
189	379	3.6
190	400	310.8
191	401	433.1
192	402	43.4

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PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
193	402B	3.2
194	403	1.4
195	404	3.4
196	405	0
197	406	14.1
198	407	26.8
199	408	0.1
200	RYER	0.6
201	Stanpac 3	33.9
202	Stanpac 4	12.2
203	Stanpac 5	6
204	LosMedanos	1.9
205	McDonald	39.2
206	PleasantCrk	2.1
207		
208		
209		
210		
211		
212		
213		
214		
215		
216		
217		
218		
219		
220	SUBTOTAL	4,892.00
221		
222		
223		
224		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS</u>				
225	0103-01	0.1		
226	0107-02	0.8		
227	0109-01	1.8		
228	0111-02	5.2		
229	0111-08	0.2		
230	0111-17	0.1		
231	0112-01	0.6		
232	0112-03	0.1		
233	0112-04	0		
234	0112-05	0.1		
235	0112-06	0		
236	0112-08	0.7		
237	0115-01	0		
238	0116-01	0		
239	0117-01	1.3		
240	0117-03	0		
241	0117-04	0.1		
242	0117-05	0.1		
243	0117-07	0.2		
244	0117-08	0.1		
245	0118-01	0		
246	0126-01	1.9		
247	0126-03	0.7		
248	0126-04	0		
249	0128-01	1.9		
250	0131-01	1.1		
251	0131-02	0.2		
252	0132-01	0.9		
253	0133-01	0.3		
254	0133-03	0.7		
255	0133-04	0		
256	0133-05	0.6		

Name of Respondent		This Report Is:	Date of Report	Year of Report
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)				
257	0133-06	0.1		
258	0133-07	0.1		
259	0135-01	0.5		
260	0135-02	0		
261	0136-01	1.7		
262	0136-02	0		
263	0136-04	0.2		
264	0136-05	0.1		
265	0136-10	0.3		
266	0136-11	0		
267	0137-01	0.1		
268	0139-01	0.2		
269	0140-01	1		
270	0140-03	0.2		
271	0201-01	0.7		
272	0203-01	1		
273	0203-05	0.1		
274	0203-08	0		
275	0204-01	1.8		
276	0205-01	1		
277	0206-01	0.8		
278	0207-01	1.2		
279	0208-01	2.5		
280	0209-01	0.8		
281	0210-01	6.5		
282	0211-01	0.7		
283	0213-02	4.3		
284	0214-01	1.7		
285	0215-01	1		
286	0217-01	2.6		
287	0220-01	0.6		
288	0224-01	0.1		

Name of Respondent		This Report Is:	Date of Report	Year of Report
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)				
289	0401-01	9.8		
290	0401-13	1.9		
291	0401-15	0		
292	0402-01	6.1		
293	0402-05	2.5		
294	0403-01	3.9		
295	0403-09	0		
296	0403-11	0		
297	0403-13	0		
298	0404-01	3.6		
299	0404-02	0.1		
300	0404-03	0		
301	0404-04	2.7		
302	0404-07	0.2		
303	0404-08	0.6		
304	0404-11	0.1		
305	0404-13	1.3		
306	0405-01	28.7		
307	0405-02	2		
308	0405-12	0.1		
309	0406-01	6		
310	0406-03	2		
311	0406-08	0.6		
312	0407-01	12.1		
313	0408-01	3		
314	0408-02	1.5		
315	0408-03	0.2		
316	0409-01	2.4		
317	0410-01	0.4		
318	0413-03	0		
319	0600-01	2.4		
320	0600-05	2.8		

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PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
321	0600-06	0
322	0601-01	3.3
323	0601-05	0.9
324	0602-01	5.2
325	0603-02	2.9
326	0604-01	6.6
327	0604-03	1.5
328	0604-04	1.8
329	0604-06	2.9
330	0604-07	6.2
331	0604-08	0
332	0604-16	0.2
333	0604-17	0.2
334	0604-19	0.1
335	0604-23	0
336	0605-01	7.1
337	0605-03	2.8
338	0606-01	9.4
339	0606-02	1.9
340	0606-03	0.2
341	0606-06	0
342	0607-01	8.2
343	0607-02	0.9
344	0607-03	0.7
345	0608-01	5.7
346	0608-04	0.2
347	0609-02	2.5
348	0609-03	0.4
349	0611-01	1.1
350	0611-02	4.7
351	0611-05	0.1
352	0611-06	0.1

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PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
353	0611-07	0.4
354	0611-08	0.1
355	0611-09	23.9
356	0611-15	1
357	0611-16	3
358	0611-17	1.7
359	0611-18	7.5
360	0611-22	0
361	0611-29	0
362	0611-39	0
363	0613-01	5.3
364	0613-02	0.4
365	0613-09	0.6
366	0614-03	1.4
367	0614-04	4.9
368	0614-05	0.9
369	0614-06	0
370	0614-08	7.3
371	0614-09	0.2
372	0614-10	0.1
373	0614-11	0.2
374	0614-13	2.3
375	0614-14	0
376	0614-15	0
377	0614-16	0
378	0614-17	1.8
379	0614-18	0
380	0614-20	6.7
381	0614-24	1.1
382	0614-25	0.6
383	0615-01	6.2
384	0615-02	0.5

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TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
385	0616-01	1.5
386	0616-02	0.3
387	0616-04	0
388	0617-01	1.2
389	0617-03	1.7
390	0617-06	22.3
391	0617-07	1.3
392	0617-08	3.4
393	0617-09	0.5
394	0617-10	6
395	0617-14	3.6
396	0617-15	1
397	0617-16	1.1
398	0618-02	0
399	0618-03	3.5
400	0618-05	1.4
401	0618-10	1.5
402	0619-01	0
403	0619-04	0.4
404	0619-05	3.2
405	0621-01	1.1
406	0626-01	3.4
407	0626-06	0.2
408	0627-01	0.9
409	0630-01	17
410	0630-06	0.1
411	0632-01	3.7
412	0634-01	6.1
413	0635-01	1.2
414	0637-01	1.3
415	0638-02	3.5
416	0639-01	5.1

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
417	0639-02	0.2
418	0643-01	0.9
419	0644-01	0.5
420	0645-01	2.4
421	0646-01	1.1
422	0647-01	3.2
423	0648-01	0.1
424	0650-01	1.4
425	0651-01	1.9
426	0801-01	0.5
427	0804-01	1.2
428	0804-03	3.6
429	0804-05	0.7
430	0804-08	0.4
431	0804-10	0.3
432	0804-11	0.3
433	0804-12	0
434	0804-14	0.9
435	0804-16	0.2
436	0805-01	1.8
437	0806-01	3
438	0807-01	0.5
439	0809-01	2.2
440	0812-01	1.2
441	0813-01	1.4
442	0813-02	0.5
443	0813-07	0.3
444	0813-08	4.1
445	0813-09	1.1
446	0813-13	3.8
447	0814-04	0
448	0814-05	0.4

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
449	0817-01	3.2
450	0820-01	1.2
451	0821-01	11.8
452	0821-02	13.6
453	0822-01	0.9
454	0824-01	1.1
455	0824-02	3.8
456	0826-01	1
457	0829-01	0.8
458	0832-01	2.4
459	0832-02	0.4
460	0833-01	7
461	0833-02	0.1
462	0833-03	0
463	0833-04	2
464	0834-01	0.4
465	0837-01	1.6
466	0840-01	3
467	1001-01	3.6
468	1002-01	0.6
469	1004-01	4.8
470	1004-03	3
471	1004-05	0
472	1004-11	0.2
473	1009-01	1.9
474	1012-01	3.5
475	1016-01	2
476	1017-01	1
477	1019-01	2.6
478	1020-01	0
479	1022-01	3
480	1023-01	3

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
TRANSMISSION LINES				
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)				
481	1024-01	2.2		
482	1024-02	0		
483	1025-01	0.4		
484	1026-01	4.4		
485	1026-03	0		
486	1027-01	8.7		
487	1027-02	0.2		
488	1027-03	0.2		
489	1027-04	1.6		
490	1027-08	1.3		
491	1027-09	1.7		
492	1027-12	1		
493	1027-15	1.7		
494	1027-17	0.6		
495	1029-01	1.4		
496	1030-01	1.1		
497	1030-02	0.8		
498	1033-01	2		
499	1035-05	6.7		
500	1039-01	3.3		
501	1041-02	0.1		
502	1042-01	7.5		
503	1043-01	0.1		
504	1201-02	2		
505	1202-01	3.1		
506	1202-02	2.4		
507	1202-03	0.9		
508	1202-04	2.4		
509	1202-05	3.3		
510	1202-06	3.7		
511	1202-08	2.7		
512	1202-09	3.6		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
513	1202-11	4.7
514	1202-12	2.2
515	1202-14	0.1
516	1202-16	4.7
517	1202-17	2.8
518	1202-18	4.1
519	1202-19	4.2
520	1202-21	0.1
521	1202-22	0.3
522	1203-01	3.4
523	1204-01	3.5
524	1205-02	4.1
525	1205-03	0
526	1207-01	5.8
527	1207-02	1.5
528	1209-01	10.1
529	1209-02	7.9
530	1209-05	5.2
531	1209-06	5.8
532	1210-01	0
533	1211-01	7
534	1211-02	2.6
535	1211-03	6
536	1211-04	4.7
537	1212-01	6.5
538	1213-01	3.6
539	1217-01	4.1
540	1218-01	7.5
541	1219-01	7.1
542	1220-01	0.9
543	1221-01	0.2
544	1222-01	1.1

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
545	1223-01	1.8
546	1301-01	4.9
547	1302-01	1.8
548	1302-02	12.9
549	1302-03	0
550	1302-05	0.1
551	1302-07	0.3
552	1303-01	9.3
553	1303-02	0.1
554	1303-03	0.9
555	1303-05	2.7
556	1303-06	0.1
557	1304-01	2
558	1305-01	28.7
559	1305-02	0.7
560	1305-07	0.3
561	1305-37	0.2
562	1305-45	1.9
563	1306-01	4.2
564	1307-01	10
565	1307-02	1.3
566	1307-06	0.1
567	1307-08	0.2
568	1309-01	3.6
569	1310-01	1.4
570	1311-01	2.2
571	1312-01	1
572	1312-02	0.7
573	1313-01	0.5
574	1401-01	0.2
575	1402-01	0.3
576	1405-01	0.5

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
577	1405-02	0
578	1501-01	10
579	1501-02	5.8
580	1501-13	0.4
581	1502-01	0
582	1502-02	5
583	1502-06	0
584	1502-08	0.3
585	1502-09	1.6
586	1502-11	7
587	1502-12	0.1
588	1504-01	0.8
589	1504-02	1.3
590	1504-03	0.7
591	1504-04	0
592	1508-01	3.6
593	1509-01	1.8
594	1509-02	0
595	1509-03	0.3
596	1509-04	1.8
597	1509-05	6.6
598	1509-06	0
599	1510-01	2.3
600	1511-01	10.7
601	1512-01	1
602	1512-02	0
603	1512-03	0.2
604	1512-04	0.6
605	1512-05	0.3
606	1513-01	0.3
607	1513-02	0.5
608	1514-01	2.1

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report 2021/Q4
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TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
609	1514-02	0
610	1516-01	0.7
611	1518-01	1.7
612	1518-02	1.8
613	1518-03	4
614	1519-01	4.4
615	1519-04	1
616	1520-01	1.2
617	1521-01	2.6
618	1522-01	0.4
619	1523-01	2.6
620	1601-01	0.1
621	1601-03	6.8
622	1601-04	0.6
623	1601-09	0.6
624	1602-01	3.4
625	1603-01	4.2
626	1603-03	0.4
627	1606-01	2.2
628	1607-01	2.2
629	1608-01	3.2
630	1608-03	1.4
631	1609-01	5.1
632	1611-01	1.7
633	1611-03	4.2
634	1611-04	0.7
635	1613-01	2.7
636	1613-05	2.1
637	1613-06	2
638	1614-01	4
639	1614-02	2.6
640	1614-04	0.7

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)				
641	1614-08	1		
642	1614-09	0.3		
643	1614-13	3.5		
644	1614-20	0		
645	1615-01	19.2		
646	1615-04	7.8		
647	1615-07	0.3		
648	1616-01	2.7		
649	1616-02	1.6		
650	1617-01	1.1		
651	1619-01	1.7		
652	1621-01	2		
653	1622-01	1		
654	1624-01	1.4		
655	1626-01	3.9		
656	1630-01	2.1		
657	1640-01	0.8		
658	1641-01	0.7		
659	1642-01	0.1		
660	1805-01	3.5		
661	1805-02	0.4		
662	1812-13	2.1		
663	1813-02	15.8		
664	1813-06	0		
665	1815-02	15.4		
666	1815-15	4.9		
667	1816-01	21.2		
668	1816-05	1.2		
669	1816-15	6.3		
670	1816-20	1		
671	1816-50	1.1		
672	1817-01	9.4		

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)				
673	1817-03	6.2		
674	1818-01	14.7		
675	1818-50	0		
676	1819-01	3.6		
677	1822-01	3.7		
678	1823-01	1.7		
679	1869-01	0.2		
680	1880-02	1.3		
681	1880-08	0		
682	1881-01	2.7		
683	2402-01	4.7		
684	2403-01	4.9		
685	2403-02	2.7		
686	2403-12	3		
687	2403-13	0.8		
688	2404-01	0		
689	2405-01	0.6		
690	2406-01	0.6		
691	2407-01	4		
692	2408-01	5.7		
693	2408-03	0.3		
694	2408-04	3.1		
695	2408-05	10.7		
696	2408-08	0		
697	2408-11	8.7		
698	2408-12	2.2		
699	2408-17	3.5		
700	2408-18	0.1		
701	2410-01	1		
702	2412-01	0		
703	3001-01	3.2		
704	3001-05	1.1		

Name of Respondent		This Report Is:	Date of Report	Year of Report
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)				
705	3002-01	6.1		
706	3003-02	0.5		
707	3003-03	0.3		
708	3004-01	1.3		
709	3006-01	6.2		
710	3007-02	0.3		
711	3008-01	8.3		
712	3009-01	0		
713	3010-01	1.4		
714	3012-01	1.9		
715	3012-03	0.1		
716	3012-04	0		
717	3014-01	1.4		
718	3015-01	1.1		
719	3017-01	7.6		
720	3017-11	0		
721	3019-01	0.5		
722	3019-02	1.2		
723	3021-01	0.2		
724	3022-01	1		
725	3022-04	0.2		
726	6601-01	0.7		
727	6602-01	5.5		
728	6603-01	11.4		
729	6605-01	9.1		
730	6606-01	2		
731	6607-01	0.4		
732	6612-01	2.5		
733	6614-01	1.3		
734	6614-02	0.5		
735	6614-03	0.8		
736	6624-01	0.8		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
737	6625-01	4.9
738	6635-02	0.3
739	6635-03	0.4
740	7201-01	1.6
741	7202-01	5.4
742	7202-02	0.9
743	7203-01	6.3
744	7203-02	1.3
745	7204-01	3
746	7205-01	5.8
747	7206-01	3.5
748	7207-01	1.5
749	7208-01	4.5
750	7209-01	9.7
751	7209-02	0.7
752	7209-03	2.8
753	7209-04	0.3
754	7210-01	8.2
755	7211-01	4
756	7211-02	0.8
757	7212-01	6.6
758	7212-03	0.7
759	7214-01	0.8
760	7215-01	3.7
761	7215-02	0.5
762	7216-01	3.2
763	7216-02	3.6
764	7216-03	11.7
765	7217-01	2.9
766	7217-04	0.8
767	7218-01	1.5
768	7219-01	3.8

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PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
769	7220-01	16.1
770	7221-10	8.9
771	7221-15	3.9
772	7221-16	2.7
773	7222-01	24.7
774	7223-01	0.2
775	7224-01	6.3
776	7224-06	0
777	7224-07	2.4
778	7224-09	2.4
779	7224-12	1
780	7224-15	0.8
781	7224-16	0
782	7224-17	0.2
783	7224-19	1.8
784	7225-01	1.6
785	7226-01	5.6
786	7226-02	4.7
787	7226-13	0.3
788	7227-01	5.1
789	7227-05	1.3
790	7228-01	10.5
791	7228-04	0.1
792	7228-09	2.3
793	7228-13	3.1
794	7228-16	6
795	7228-17	5
796	7228-19	0.8
797	7228-20	5.4
798	7228-25	0.3
799	7228-28	0.1
800	7228-29	1

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4

TRANSMISSION LINES

- | | |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
801	7228-35	0.4
802	7228-36	1.4
803	7228-50	0.4
804	7229-01	4
805	7231-01	1.8
806	8802-01	4.1
807	8805-03	6.3
808	8805-04	4.6
809	8805-23	1.1
810	8806-01	5.9
811	8807-01	8.5
812	8807-02	0
813	8809-04	0.9
814	8832-01	0
815	Other Services	2.1
816	UTREG	0.7
817		
818		
819		
820		
821		
822		
823		
824		
825		
826		
827		
828		
829		
830		
831		
832		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4

TRANSMISSION LINES

- | | |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
	Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)	
833		
834		
835		
836		
837		
838		
839		
840		
841		
842		
843		
844		
845		
846		
847		
848		
849		
850		
851		
852		
853		
854		
855		
856		
857		
858		
859	SUBTOTAL DFM	1,524.80
860		
861		
862	TOTAL TRANSMISSION LINES OPERATED BY RESPONDENT	6,416.80
863		
864		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4

TRANSMISSION LINES

- | | |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
865	NOTE (A): LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP:	
866		PGE %
867	<u>Line Designation</u>	<u>Co-Owner</u>
868	300A	SMUD (1)
869	300B	SMUD (2)
870	319	So. Cal. Gas
871	401	SMUD (3)
872	RYER	Chevron USA (4)
873	SP3	Chevron USA (4)
874	SP4	Chevron USA (4)
875	SP5	Chevron USA (4)
876		96.43
877		96.43
878		50
879		95.75
880		85.71
881		85.71
882		85.71
883		85.71
884		6
885		399
886		396.9
887		11.3
888		428.7
889		0.6
890		33.9
891		12.2
892		6
893		1,288.60
894		NONE
895		
896		

NOTES:

- (1) Total length of Line 300A is 512.9 of which only 399.0 miles are held under a title other than full ownership.
- (2) Total length of Line 300B is 522.9 of which only 396.9 miles are held under a title other than full ownership.
- (3) Total length of Line 401 is 433.1 of which only 428.7 miles are held under a title other than full ownership.
- (4) Standard Pacific Gas Line Incorporated, the owner of these lines, is a corporation owned jointly by Pacific Gas and Electric Company and Chevron USA.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year/Period of Report 2021/Q4
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating system overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation (2)		2,294,501	2,294,501
5	Interruptible Transportation (2)		1,171,863	1,171,863
6				
7	TOTAL		3,466,364	3,466,364
8	Volumes of gas Withdrawn from Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage		6,356	6,356
11	Interruptible Storage (1)		258,496	258,496
12				
13	TOTAL		264,852	264,852
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		333,540	333,540
16	Reduction in Line Pack		50,000	50,000
17				
18	TOTAL		4,114,756	4,114,756
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation (2)		6,799,587	6,799,587
24	Interruptible Transportation (2)		3,640,807	3,640,807
25				
26	TOTAL		10,440,394	10,440,394
27	Volumes of gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage		18,506	18,506
30	Interruptible Storage (1)		598,534	598,534
31				
32	TOTAL		617,040	617,040
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		942,480	942,480
35	Reduction in Line Pack		(113,000)	(113,000)
36				
37	TOTAL		11,886,914	11,886,914

(1) PG&E's Park/Lend Service

(2) Includes gas withdrawn from Independent Storage Providers in PG&E's service territory

Name of Respondent		This Report Is:		Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 4/11/2022	2021/Q4	
AUXILIARY PEAKING FACILITIES						
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping			the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.			
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60 degrees F (c) (A)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Gill Ranch (B)	Underground Storage	70,173	79,189,015		X
2						
3	McDonald Island	Underground Storage	1,129,394	791,148,609	X	
4						
5	Los Medanos	Underground Storage	228,135	144,658,889	X	
6						
7	Pleasant Creek	Underground Storage	0	19,205,434		X
8						
9						
10	TOTAL			1,034,201,947		
11						
12	(A) Figures reflect well deliverability capacities discounted for operational limitations and based on full field pressures.					
13						
14						
15	(B) PG&E owns 25% of Gill Ranch Storage Field - GRS LLC is the operator of the facility					
16	PG&E's share of the 650,000 Mcf maximum delivery capacity is 162,500 Mcf					
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/11/2022	Year of Report: 2021/Q4
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GAS ACCOUNT -- NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. (b)	Total Amount of Dth Year to Date (c)
1			
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		235,428,104
4	Gas of Others Received for Gathering (Account 489.1)	303	-
5	Gas of Others Received for Transmission (Account 489.2) - Note 1		117,893,405
6	Gas of Others Received for Distribution (Account 489.3) - Note 1		549,770,814
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		-
9	Exchanged Gas Received from Others (Account 806)	328	-
10	Gas Received as Imbalances (Account 806)	328	-
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
12	Other Gas Withdrawn from Storage (Explain) - Note 2		43,991,152
13	Gas Received from Shippers as Compressor Station Fuel		-
14	Gas Received from Shippers as Lost and Unaccounted for		5,304,155
15			
16	TOTAL Receipts (Enter Total of lines 3 thru 15)		952,387,630
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-484)	300	270,387,214
19	Deliveries of Gas Gathered for Others (Account 489.1) 303	300	-
20	Deliveries of Gas Transported for Others (Account 489.2)	305	115,545,139
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	538,820,177
22	Deliveries of Contract Storage Gas (Account 489.4) - Note 3	307	-
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)		-
24	Exchange Gas Delivered to Others (Account 806)	328	-
25	Gas Delivered as Imbalances (Account 806)	328	-
26	Deliveries of Gas to Others for Transportation (Account 858)	332	-
27	Other Gas Delivered to Storage (Explain)		27,635,100.00
28	Gas Used for Compressor Station Fuel	509	-
29			
30	Total Deliveries (Total of lines 18 thru 29)		952,387,630
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		
33	TOTALS		
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		952,387,630

NOTES:

- (1) Does not include gas received and delivered to the Utility's Electric Department for electric generation in the amount of 46,365,927 Dth and 45,816,134 Dth, respectively.
- (2) Gas Withdrawn from Storage includes 3rd party gas. Ref pg 512
- (3) PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/11/2022	2021/Q4
SYSTEM MAP			
<p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the years' annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> (a) Transmission lines-colored in red, if they are not otherwise clearly indicated. (b) Principal pipeline arteries of gathering systems. (c) Sizes of pipe in principal pipelines shown on map. (d) Normal directions of gas flow-indicated by arrows. (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas. 		<ul style="list-style-type: none"> (f) Locations of compressor stations, products extraction plants, stabilization plants important purification plants, underground storage areas, recycling areas, etc. (g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and the name of connecting company. (h) Principal communities in which respondent renders local distribution service. <p>3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>	
<p>The 2021 gas system map of Pacific Gas and Electric Company has been filed with the California Public Utilities Commission.</p>			

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D ELECTRIC UTILITIES
PACIFIC GAS AND ELECTRIC COMPANY
PERSON RESPONSIBLE FOR THIS REPORT: David Thomason, Vice President, CFO and Controller
(PREPARED FROM INFORMATION IN THE 2021 FERC ANNUAL REPORTS)

	December 31		Annual Average
	2020	2021	
NET GAS PLANT INVESTMENT (a)			
Gas Utility Plant (California Only)			
1. Intangible Plant	\$ 452,464,204	\$ 422,910,992	\$ 437,687,598
2. Land and Land Rights	198,567,826	195,416,486	196,992,156
3. Depreciable Plant	<u>23,403,487,931</u>	<u>25,236,327,402</u>	<u>24,319,907,667</u>
4. Gross Gas Utility Plant	24,054,519,961	25,854,654,880	24,954,587,421
5. Gas Plant Held for Future Use - Net	0	0	0
6. Construction Work in Progress - Gas	537,344,932	636,534,658	586,939,795
7. Accumulated Deferred Income Taxes	1,288,069,857	1,269,655,451	1,278,862,654
8. Gas Stored Underground	55,907,325	119,592,211	87,749,768
9. Less: Reserves for Depreciation - Gas Utility Plant	9,302,221,876	9,615,624,985	9,458,923,430
10. Less: Amortization and Depletion Reserves	263,271,218	246,906,132	255,088,675
11. Less: Customer Advances and Contribution in Aid of Construction	115,158,005	89,683,775	102,420,890
12. Less: Accumulated Deferred Income and Investment Tax Credits	3,136,939,620	3,404,691,698	3,270,815,659
13. Material and Supplies - Gas Only	<u>244,180,922</u>	<u>313,172,766</u>	<u>278,676,844</u>
14. Net Gas Plant Investment	<u>\$ 13,362,432,278</u>	<u>\$ 14,836,703,376</u>	<u>\$ 14,099,567,828</u>
CAPITALIZATION (Total Company)			
15. Common Stock	\$ 1,321,874,045	\$ 1,321,874,045	\$ 1,321,874,045
16. Capital Stock (Premium, Discount and Expense)-Net	1,769,325,445	1,769,325,445	1,769,325,445
17. Other Paid in Capital	26,516,580,090	26,516,580,090	26,516,580,090
18. Retained Earnings	(4,389,005,328)	(4,254,603,732)	(4,321,804,530)
19. Other Miscellaneous Capital Accounts	<u>0</u>	<u>0</u>	<u>0</u>
20. Common Stock and Equity (Lines 15 through 19)	25,218,774,252	25,353,175,848	25,285,975,050
21. Preferred Stock	257,994,575	257,994,575	257,994,575
22. Long-Term Debt	31,832,344,699	37,229,815,785	34,531,080,242
23. Notes Payable and Current Portion of Long-Term Debt	<u>3,555,000,000</u>	<u>2,185,000,000</u>	<u>2,870,000,000</u>
24. Total Capitalization (Lines 20 through 23)	<u>\$ 60,864,113,526</u>	<u>\$ 65,025,986,208</u>	<u>\$ 62,945,049,867</u>

(a) Includes Common Plant Allocations.

PACIFIC GAS AND ELECTRIC COMPANY
INCOME STATEMENT DATA
FOR CALIFORNIA INTRASTATE GAS OPERATIONS ONLY (b)

	Annual Amount
25. Operating Revenues	\$ 5,744,838,078
26. Operating and Maintenance Expense	3,840,296,607
27. Depreciation	739,882,163
28. Amortization and Depletion Expenses and Property Losses	65,201,282
29. Property Taxes (Ad Valorem)	151,041,665
30. Taxes Other than Income and Property Taxes	71,774,793
31. Operating Revenue Deductions (Before Federal and California Income Taxes)	4,868,196,510
32. Federal and California Income Taxes - Net	(141,867,135)
33. Gains and Losses from Disposition of Gas Plant - Net	(81,463)
34. Total Utility Operating Expenses	4,726,247,912
35. Net Operating Income (California Intrastate Gas Operations Only)	1,018,590,166
 OTHER INCOME AND EXPENSE (Total Company)	
36. Net Operating Income from Other Utility Operations (Total)	393,696,629
37. Net Other Income and Deductions	83,445,565
38. Income Before Interest Charges	1,495,732,360
39. Interest Charges	1,358,424,986
40. Income Before Extraordinary Items	137,307,374
41. Extraordinary Items - Net of Income Tax	0
42. Net Income	137,307,374
43. Preferred Stock Dividends and Redemption Premium	0
44. Income Available for Common Stock	\$ 137,307,374
45. Common Stock Dividends	\$ -
 OTHER DATA (CALIFORNIA INTRASTATE GAS OPERATIONS ONLY) (b)	
46. Payroll Charged to Operating and Maintenance Expense	\$ 741,362,473
47. Payroll Capitalized to Utility Plant - Gas	521,851,417
48. Total Payroll	\$ 1,263,213,890
49. Total Exploration & Development Expense (A/Cs 795 through 798)	\$ -
50. Purchased Gas Expense (A/Cs 807.1 through 807.5)	\$ 43,556,843
51. Interdepartmental Revenues	\$ 243,093,777
52. Interdepartmental Expenses	\$ 206,459,035
53. Allowance for Funds Used During Construction	\$ 33,877,648
54. Revenue from Sales to Residential Customers	\$ 2,759,103,423
55. Residential Sales in Dths	168,314,554
56. Therms Sold Residential Customers	1,683,145,540
57. Total Revenue Sales to Ultimate Consumers	\$ 3,715,269,807
58. Dths Sold to Ultimate Consumers	270,387,214
59. Therms Sold to Ultimate Consumers	2,703,872,141
60. Average Number of Residential Customers	4,332,652
61. Average Number of Ultimate Customers	4,564,044

(b) Assumes CPUC Jurisdictional Portion of Gas Operations.