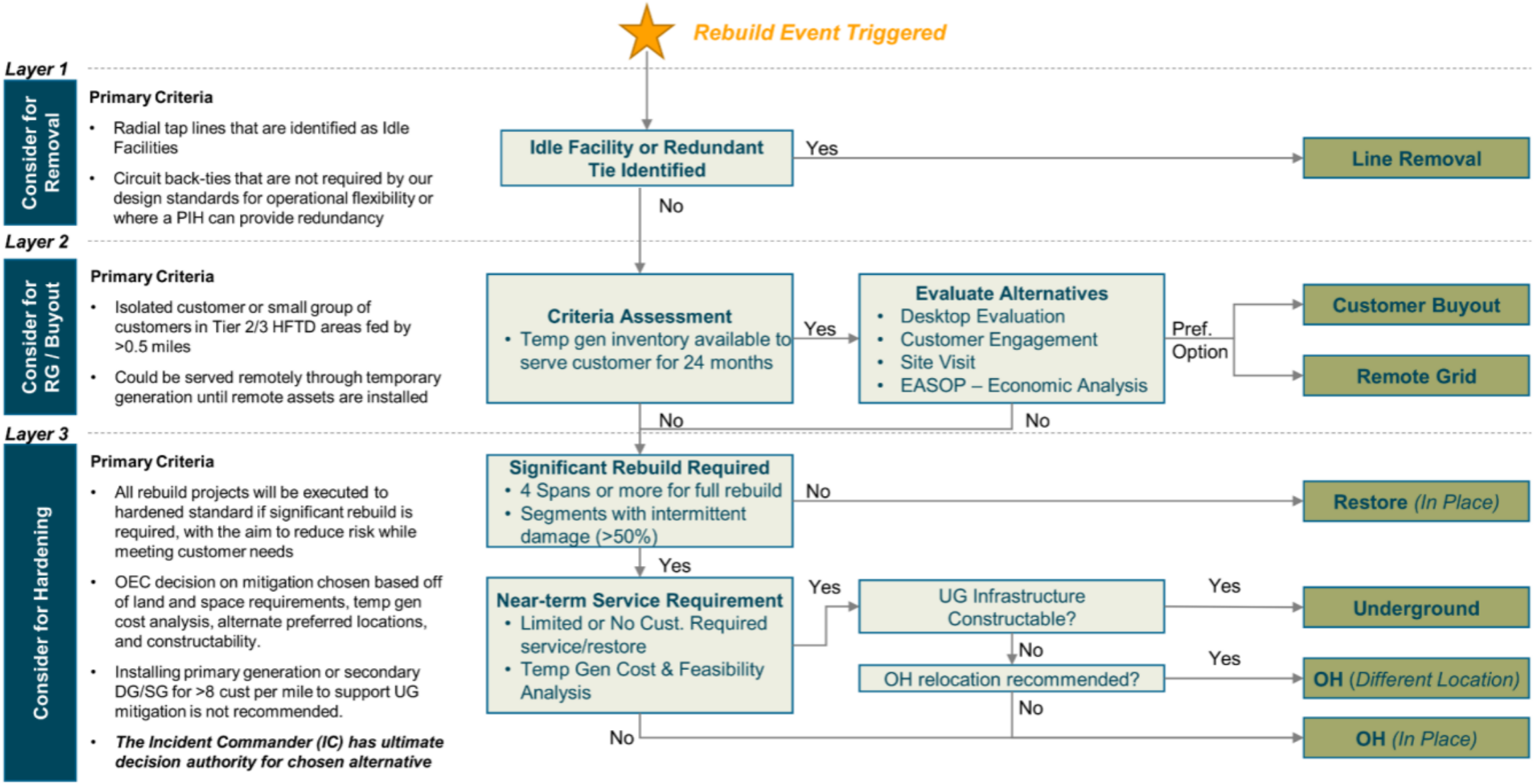
Rebuild Event Triggered
Layer 1
Consider for Removal
Primary Criteria
Radial tap lines that are identified as Idle Facilities
Circuit back-ties that are not required by our design standards for operational flexibility or where a PIH can provide redundancy
Idle Facility or Redundant Tie Identified
Yes
Line Removal
No
Layer 2
Consider for RG / Buyout
Primary Criteria
Isolated customer or small group of customers in Tier 2/3 HFTD areas fed by >0.5 miles
Could be served remotely through temporary generation until remote assets are installed
Criteria Assessment
Temp gen inventory available to serve customer for 24 months
Yes
Evaluate Alternatives
Desktop Evaluation
Customer Engagement
Site Visit
EASOP – Economic Analysis
Pref. Option
Customer Buyout
Remote Grid
No
No
Layer 3
Consider for Hardening
Primary Criteria
All rebuild projects will be executed to hardened standard if significant rebuild is required, with the aim to reduce risk while meeting customer needs
OEC decision on mitigation chosen based off of land and space requirements, temp gen cost analysis, alternate preferred locations, and constructability.
Installing primary generation or secondary DG/SG for >8 cust per mile to support UG mitigation is not recommended.
The Incident Commander (IC) has ultimate decision authority for chosen alternative
Significant Rebuild Required
4 Spans or more for full rebuild
Segments with intermittent damage (>50%)
No
Restore (In Place)
Yes
Near-term Service Requirement
Limited or No Cust. Required service/restore
Temp Gen Cost & Feasibility Analysis
Yes
UG Infrastructure Constructable?
Yes
Underground
No
OH relocation recommended?
Yes
OH (Different Location)
No
No
OH (In Place)