

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Wildfire Mitigation Plans Discovery 2022**  
**Data Response**

PG&E Data Request No.:	CalAdvocates_007-Q03		
PG&E File Name:	WMP-Discovery2022_DR_CalAdvocates_007-Q03		
Request Date:	December 23, 2021	Requester DR No.:	CalAdvocates-PGE-2022WMP-07
Date Sent:	February 1, 2022	Requesting Party:	Public Advocates Office
PG&E Witness:		Requester:	Alan Wehrman

**QUESTION 03**

The November 23, 2021 Federal Monitor's report<sup>3</sup> states:

In 2021, the Monitor team conducted an in-field review of 1,628 distribution structures in HFTDs that had been inspected by PG&E. Approximately 27% of the structures had potential exceptions related to field conditions, for a total of 583 missed field issues by PG&E inspectors across 435 structures. Approximately 31% of the structures had potential exceptions related to recordkeeping, for a total of 642 potential exceptions by PG&E inspectors across 507 structures.<sup>4</sup>

- a) Please describe all actions that PG&E has taken in 2021 to improve the quality of its distribution inspections to reduce the number of potential exceptions<sup>5</sup> in the future.
- b) Has PG&E performed any re-inspections or inspection validation efforts following the findings of the Federal Monitor, described above?
- c) If the answer to part (b) is yes, please describe those efforts.
- d) If the answer to part (b) is no, please explain why not.

**ANSWER 03**

- a) Please see our response to the Federal Monitor's report, Case 3:14-cr-00175-WHA Document 1519 at pp. 26-35 for actions that we have taken to improve the quality of our Distribution inspections. Additional actions may be taken depending on the findings of our Quality Review (see response "c" below).

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<sup>3</sup> Kirkland & Ellis LLP, *PG&E Independent Monitor Report of November 19, 2021* (Case No. 14-CR-00175-WHA Doc. No. 1524-1), November 23, 2021.

<sup>4</sup> Kirkland & Ellis LLP, *PG&E Independent Monitor Report of November 19, 2021* (Case No. 14-CR-00175-WHA Doc. No. 1524-1), November 23, 2021, p. 31.

<sup>5</sup> Potential exceptions are defined as,  
"field conditions that should have been identified by an inspector in accordance with PG&E guidance but were not, or a recordkeeping question that was answered inaccurately by a PG&E inspector."  
Kirkland & Ellis LLP, *PG&E Independent Monitor Report of November 19, 2021* (Case No. 14-CR-00175-WHA Doc. No. 1524-1), November 23, 2021, p. 30

- b) Yes, we are validating every exception identified in the Federal Monitor's November 23, 2021 report.
- c) To validate the exceptions, we are performing a Quality Review of both the completed inspections and the identified exceptions. We expect to complete these reviews by February 28, 2022.