

·	ubmit completed forms at the following email address:
Please provide the following information expansion.	on regarding your potential project or
SECTION 1 - PROJECT AND CONTACT	INFORMATION
COMPANY NAME:	
COMPANY TYPE:	
Corporation	Limited Liability Company
General Partnership	Limited Liability Partnership
Limited Partnership	Government Agency
Other	
COMPANY MAILING ADDRESS:	
COMPANY TELEPHONE NUMBER:	_
COMPANY EMAIL ADDRESS:	
COMPANY WEBSITE:	
PROJECT NAME:	
TAX ID:	
BILLING ADDRESS:	
CONTACT NAME:	
CONTACT TITLE:	
CONTACT TELEPHONE NUMBER:	
CONTACT EMAIL ADDRESS:	

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LOCATION OF PROJECT

Street address or intersection of cross-streets, city and county. If in undeveloped territory without streets, section range township, or GPS latitude/longitude coordinates:
ANTICIPATED START DATE, END DATE AND EXPECTED DURATION OF YOUR PROJECT IN YEARS
START DATE of COMMERCIAL OPERATIONS
END DATE of COMMERCIAL OPERATIONS:
EXPECTED DURATION IN YEARS:
FORECASTED OPERATING PROFILE
24 hours/day, 7 days/week 8 hours/day, 5 days/week
Other, please specify your forecasted working hours and days:
Is there seasonal operation? Yes No
If yes, please explain:
FORECASTED MAXIMUM FLOW
Standard cubic feet per hour compliant gas delivery (Scf/h):
FORECASTED MINIMUM FLOW
Standard cubic feet per hour compliant gas delivery (Scf/h):



PRESSURE REQUIREMENTS OR LIMITATIONS FOR YOUR FACILITY AND/OR EQUIPMENT

Requirements or limitat	ions in pound	s-per-square-inch gauge	e (psig):
Explain the basis for the	e limitation:		
None			
SOURCE OF GAS SUPPL	_Y		
Renewable Gas	Yes	No	
Dry Gas Zone	Oil-assoc	iated	Liquefied Natural Gas
Dairy Farm	Waste Wa	ater Treatment Plant	Non-Hazardous Land Fill
Other			
Additional Comments: _			
API Number (If Application	ble):		

Attach Site Drawings and/or Aerial Map of Project Site



SECTION 2 - ANTICIPATED GAS QUALITY

Please provide the list of gas constituents and compositions of the gas prior to gas-processing (raw gas) and after gas-processing (Renewable Gas Rule 29 compliant gas), if available. Analysis should include all applicable gas quality parameters in Renewable Gas Rule 29.

Analysis	Date:		List of Gas Constitue	ents	
	Gas Constituent Name	Units	Expected Composition in Raw Gas	Expected Composition in Processed Gas	Notes
1	Methane	mole %			
2	Ethane	mole %			
3	Propane	mole %			
4	i-Butane	mole %			
5	n-Butane	mole %			
6	i-Pentane	mole %			
7	n-Pentane	mole %			
8	Hexane +	mole %			
9	Carbon Dioxide	mole %			
10	Nitrogen	mole %			
11	Oxygen	mole %			
12	Hydrogen Sulfide	ppm _v			
13	Total Inert Compounds	mole %			
14	Heating Value (Gross)	BTU/scf			
15	Wobbe Number				
16	Delivery Temperature	degrees F			
17	Hydrocarbon Dew Point	degrees F			
18	Water Content	lbs/MMscf			



19	Total Sulfur (1)	grains S/100scf (ppm _v)			
20	Mercap tans (2)	ppm _v			
21	Sulfides (3)	ppm _v			
22	Tetrahydrothiophene	ppm _v			
23	Siloxanes	mg Si/m³			
24	Ammonia	mole %			
25	Hydrogen	mole %			
26	Mercury	mg/m³			
27	Biologicals (4)	count/scf			
(1) This includes COS and CS2, hydrogen sulfide, mercaptans, and mono di and poly sulfides.					
(2) Speciated, e.g., methyl mercaptans, ethyl mercaptans, butyl mercaptans, propyl mercaptans					
(3) Speciated, carbonyl sulfide, dimethyl sulfide, dimethyl disulfide					
(4) APB: A	(4) APB: Acid-producing Bacteria, SRB: Sulfate-reducing Bacteria, IOB: Iron-oxidizing Bacteria				

Only complete those fields applicable to the source of raw product gas or feedstock gas for the project.

Analysis	Analysis Date: List of Gas Constituents				
	Biogas Source	Gas Constituent Name	Units	Expected Composition in Raw Gas	Expected Composition in Processed Gas
21	Landfill	Arsenic	mg/m³		
22	Landfill, Publicly Owned Treatment Works (POTW)	p-Dichlorobenzenes	ppm _v		
23	Landfill, Dairy, POTW	Ethylbenzene	ppm _v		
24	Landfill, Dairy	n-Nitroso-di-n- proplyamine	ppm _v		
25	Landfill, POTW	Vinyl Chloride	ppm _v		
26	Landfill	Antimony	mg/m³		
27	Landfill	Copper	mg/m³		



28	Landfill	Lead	mg/m³	
29	Landfill	Methacrolein	ppm _v	
30	Landfill, Dairy, POTW	Toluene	ppm _v	

SECTION 3 - RAW PRODUCT GAS OR FEEDSTOCK GAS SURVEY

What is the source of the gas?
What is the composition of the source (solids/liquids)?
For animal waste gas, what is the animal feed composition and what is applied (hoof and skin conditioning, cleaning), ingested or injected to the animal? Is it consistent or controlled?
What pesticides are used at the facility?
What chemicals are used or in contact from collecting, moving and processing of the waste?



What are the min/avg/max gas production rates (pre-processed gas) (in thousand standard cubic feet per day (MScf/d))?

PRE-PROCESSED GAS

	MScf/d Minimum	MScf/d Average	MScf/d Maximum
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

How does it vary over time?		
•		



What are the minimum, average and maximum gas sales rates (processed gas)?

PRE-PROCESSED GAS

	MScf/d Minimum	MScf/d Average	MScf/d Maximum
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

How does it vary over time on a daily or seasonal or a hour?	ımbient cor	ndition or other basis, hour by
Is any part of the gas coming from another site?	Yes	No
If yes, please complete a Biogas Survey for each site		
If yes, list each site and the flow rates (or percentage)	of the tota	l at this meter.
Briefly describe the digestion process or attach a copy drawing showing the flow path of the gas generating e (pressure in psig, temperature in degrees Fahrenheit,	equipment v	with the operating conditions
What chemicals or treatments are added to this proce	ess?	



What process prevents bacteria and pathogens from entering the sales gas stream?
Briefly describe your gas treatment and gas processing or attach a copy of your process flow diagram or schematic drawing showing the flow path of the gas through processing equipment.
What process is used to remove CO2 and/or H2S, Sulfur?
What process is used to reduce the water content?
What process is used to reduce the hydrocarbon dewpoint?
What other solvents, solids and processes are being used on the gas stream?
What process is used to prevent solid/liquid carryover into the gas stream?
What process is used to remove siloxanes?
Have there been any contaminants measured in the gas, air/emission, solid and liquid stream at the facility?
Yes No If yes, please list results and the test frequency.
What parameters or monitoring equipment are used to control the gas quality limits?



Please list the treatment chemicals used in digestion, gathering pipelines or processing equipment, identify their purposes, and attach MSDS sheets if available.

Chemical	Manufacturer	MSDS Attached?	Purpose	Where & How Added?
		Yes No		

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