

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 27, 2017

Advice Letter 3743-G/4885-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Clean-Up of Gas and Electric Tariffs

Dear Mr. Jacobson:

Advice Letter 3743-G/4885-E is effective as of August 31, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-7226

August 1, 2016

Advice 3743-G/4885-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Clean-Up of Gas and Electric Tariffs

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 2.

Purpose

The purpose of this advice letter is to propose revisions to various tariffs in PG&E's tariff book in an effort to remove obsolete language, correct typos, provide more clarity for customers, and update language consistent with current practices. The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Tariff Revisions

A matrix describing all tariff revisions are included as Attachment 1 to this advice letter.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than August 22, 2016, which is 21 days¹ after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

¹ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice filing become effective on August 31, 2016, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Yvonne Yang

Phone #: (415) 973-2094

E-mail: Qxy1@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **3743-G/4885-E**

Tier: 2

Subject of AL: **Clean-Up of Gas and Electric Tariffs**

Keywords (choose from CPUC listing): Compliance, Forms, Rules, Balancing Accounts, Text Changes

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **August 31, 2016**

No. of tariff sheets: **44**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Please see Attachments 1 and 2**

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 21¹ days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Erik Jacobson

Director, Regulatory Relations

c/o Megan Lawson

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Advice Letter 3743-G/4885-E
Attachment 1
Modification and Cancellations of Tariffs

Gas Tariffs	
Tariff	Corrections/Additional Information
Rule No.5 Special Information Required on Forms	<ul style="list-style-type: none"> Remove the quotation marks on Sheet 2 and Sheet 3 for consistency.
Rule No.21 Transportation of Natural Gas	<ul style="list-style-type: none"> Correct the Table reference in Section C.2, Sheet 20. "Biomethane must conform to the specifications shown in Table 2," not Table 1. Remove the extra "b)" in Section C.2c.3 b), Sheet 20. There are two "b)"s side by side.
Form 62-3531 Service Report	<ul style="list-style-type: none"> Added "Refer to Dealer" as a recommendation column heading in both the Gas and Electric Service Inspection chart. Delete "Electric Range" and "Electric Water Heater" as potential equipment that maybe inspected by PG&E. PG&E's Gas and Electric Service Departments no longer service or adjust electric appliances since minor adjustments are rare and service to the appliance usually requires a contractor/dealer who is authorized to service the specific appliance.
Form 79-982B Electronic Commerce System User Agreement – Exhibit B Access Request Form	<ul style="list-style-type: none"> Revise Gas Form 79-982B by adding two checkboxes that allows the submitter of the form to designate the type of access they wish to obtain to our Electronic Commerce System, specifically known as INSIDetracc. INSIDetracc is the application used by customers (Generally gas marketers) to perform gas transmission and storage transactions on the PG&E gas system. These transactions include things such as gas nominations, gas scheduling, gas trading, viewing contracts or usage data. PG&E received feedback in conversations with INSIDetracc users that on occasion they would like the ability to view and print information from the system but not the ability to perform binding transactions. This read-only feature would provide a level of safety and peace-of-mind for the occasional user, knowing they could not accidentally make any commitments. With this updated form PG&E will provide customers with a feature that they desired and improve customer satisfaction.
Form 79-1095 Authorization to Receive Customer Information or Act Upon a Customer's Behalf	<ul style="list-style-type: none"> Add "Automated Document, Preliminary Statement, Part A." in the footnote. As described in PG&E's Electric and Gas Preliminary Statement A, PG&E may prepare sample forms using automated procedures. Such documents shall be footnoted with the statement above and may have a standardized appearance that differs from the originally filed form; however, the forms contains the precise terms and conditions of the original on file with and approved by the Commission

Gas Tariffs	
Tariff	Corrections/Additional Information
<p>Form 79-1096 Authorization to Receive Customer Information or Act Upon a Customer's Behalf (Spanish)</p>	<ul style="list-style-type: none"> • Add “Automated Document, Preliminary Statement, Part A.” in the footnote. • As described in PG&E’s Electric and Gas Preliminary Statement A, PG&E may prepare sample forms using automated procedures. Such documents shall be footnoted with the statement above and may have a standardized appearance that differs from the originally filed form; however, the forms contains the precise terms and conditions of the original on file with and approved by the Commission
<p>List of Contracts and Deviation Sheet 21</p>	<ul style="list-style-type: none"> • Customer name change from Talisman Energy Canada to Repsol Canada Energy Partnership (formerly known as Talisman Energy Canada) • The agreement changes from Devon Canada Marketing Corporation (Assignor) to CanNat Energy Inc. (Assignee) • Sheet 21 is being updated pursuant to Decision 94-02-042 that required PG&E to file nonstandard agreements/amendments for Expansion Service by advice letter.
<p>Preliminary Statement Part X Liquefied Natural Gas Balancing Account</p>	<ul style="list-style-type: none"> • Remove Gas Preliminary Statement Part X from Tariff Book Table of Contents. • Advice 3406-G, proposed to retire Gas Preliminary Statement Part X – Liquefied Natural Gas Balancing Account. Advice 3406-G was approved on October 18, 2013.
<p>Preliminary Statement Part BL Noncore Distribution Fixed Cost Account</p>	<ul style="list-style-type: none"> • Remove Gas Preliminary Statement Part BL from Tariff Book Table of Contents. • Advice 3406-G, proposed to close Noncore Distribution Fixed Cost Account and retired its associated Gas Preliminary Statement Part BL. Advice 3406-G was approved on October 18, 2013.
<p>Preliminary Statement Part BW Energy Efficiency 2009 – 2011 Memorandum Account</p>	<ul style="list-style-type: none"> • Remove Gas Preliminary Statement Part BW from Tariff Book Table of Contents. • Advice 3371-G, proposed to retire Preliminary Statement Part BW - Energy Efficiency 2009 – 2011 Memorandum Account. Advice 3371-G was approved on June 6, 2013.
<p>Preliminary Statement Part CB CARE/TANF Balancing Account</p>	<ul style="list-style-type: none"> • Remove Gas Preliminary Statement Part CB from Tariff Book Table of Contents. • Advice 3371-G, proposed to retire Preliminary Statement Part CB - CARE/TANF Balancing Account. Advice 3371-G was approved on June 6, 2013.
<p>Preliminary Statement Part CE San Bruno Independent Review Panel Memorandum Account</p>	<ul style="list-style-type: none"> • Remove Gas Preliminary Statement Part CE from Tariff Book Table of Contents. • Advice 3636-G, proposed to eliminate Preliminary Statement CE – San Bruno Independent Review Panel Memorandum Account (SBIRPMA). Advice 3636-G was approved on December 8, 2015.

Gas Tariffs	
Tariff	Corrections/Additional Information
Preliminary Statement Part CF Meter Reading Costs Memorandum Account	<ul style="list-style-type: none"> Remove Gas Preliminary Statement Part CF from Tariff Book Table of Contents. Advice 3210-G created Meter Reading Cost Balancing Account. Meter Reading Costs Memorandum Account balance transferred to new Balancing Account and closed. Advice 3210-G was approved on September 9, 2011.
Preliminary Statement Part CG Distribution Integrity Management Expense Memorandum Account	<ul style="list-style-type: none"> Remove Gas Preliminary Statement Part CG from Tariff Book Table of Contents. Advice 3209-G established the Distribution Integrity Management Expense Balancing Account and requested to close the Distribution Integrity Management Expense Memorandum Account upon transferring memorandum account balance to new balancing account. Advice 3209-G was approved on September 9, 2011.
Preliminary Statement Part CI AB32 Cost of Implementation Fee Memorandum Account	<ul style="list-style-type: none"> Remove Gas Preliminary Statement Part CI from Tariff Book Table of Contents. Advice 3348-G created subaccounts in the Core Fixed Cost Account and Noncore Customer Class Charge Account to recover AB 32 implementation fees, transferred the balance in the Memo account to these new subaccounts, and closed the Memo Account. Advice 3348-G was approved January 29, 2013.
Preliminary Statement Part CT Low Income 2012 Memorandum Account	<ul style="list-style-type: none"> Remove Gas Preliminary Statement Part CT from Tariff Book Table of Contents. Advice 3371-G, proposed to retire Gas Preliminary Statement Part CT - Low Income 2012 Memorandum Account (LIMA). Advice 3371-G was approved on June 6, 2013.
Preliminary Statement Part CZ California Energy Systems for the 21 st Century Balancing Account	<ul style="list-style-type: none"> Remove Gas Preliminary Statement Part CZ from Tariff Book Table of Contents. Advice 3479-G, proposed to eliminate Preliminary Statement CZ – California Energy Systems for the 21st Century Balancing Account. Advice 3479-G was approved on September 22, 2014.
Preliminary Statement Part DB Mobile Home Park Balancing Account	<ul style="list-style-type: none"> Add Gas Preliminary Statement Part DB on Tariff Book Table of Contents. Advice 3473-G, proposed to establish Preliminary Statement DB – Mobile Home Park Balancing Account. Advice 3473-G was approved on July 10, 2014. PG&E failed to add the listing of Preliminary Statement DB on the Tariff Book Table of Contents.
Form 03-006 Postage-Paid Application	<ul style="list-style-type: none"> Remove Gas Form 03-006 from the Tariff Book Table of Contents. Advice 2834-G/3052-E updated the CARE program qualification guidelines and replaced Form 03-006 with the “sample bill insert”. Advice 2834-G/3052-E was approved June 1, 2007.

Electric Tariffs	
Tariff	Corrections/Additional Information
<p>Preliminary Statement Part M California Alternate Rates for Energy Account</p>	<ul style="list-style-type: none"> Part M.5 : Add back the missing language for part e. It was inadvertently omitted in a 2010 filing.(Advice Letter 3622-E) “e. A debit or credit entry, as appropriate, equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 6.a. through 6.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.”
<p>Schedule E-19 Medium General Demand-Metered TOU Service</p>	<ul style="list-style-type: none"> Revise Power Factor definition in Section 7, Sheet 12, “Power Factor Adjustment” of Schedule E-19 to align with definition in Electric Rule 1. Power factor is computed from a trigonometric function of the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Specifically, power factor is equal to the cosine of the arctangent of the ratio, and not simply a ratio of the lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month as is currently described in the rate schedule. PG&E calculates the power factor based on the full formula as described on the customer’s Detail of Bill. PG&E is requesting to modify to language to minimize any future confusion that may arise from the over simplified definition that is in the current rate schedule.
<p>Schedule E-20 Medium General Demand-Metered TOU Service</p>	<ul style="list-style-type: none"> Revise Power Factor definition in Section 7, Sheet 9, “Power Factor Adjustment” of Schedule E-20 to align with definition in Electric Rule 1. Power factor is computed from a trigonometric function of the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Specifically, power factor is equal to the cosine of the arctangent of the ratio, and not simply a ratio of the lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month as is currently described in the rate schedule. PG&E calculates the power factor based on the full formula as described on the customer’s Detail of Bill. PG&E is requesting to modify to language to minimize any future confusion that may arise from the over simplified definition that is in the current rate schedule.
<p>Schedule E-CREDIT Revenue Cycle Services Credits</p>	<ul style="list-style-type: none"> Correct a typo in the Standby reservation capacity on Sheet 9 and Sheet 12, “S Large L&P T (≥ 100 kW)” should be “S Large L&P T (≥ 1000 kW)”
<p>Schedule E-DCG Departing Customer Generation CG</p>	<ul style="list-style-type: none"> PG&E is revising Special Condition 1.b of Electric Schedule E-DCG to include a reference to Community Choice Aggregation (CCA) Service as another source of electricity supplying the customer’s load through PG&E’s distribution system that is being displaced by customer generation.

Electric Tariffs	
Tariff	Corrections/Additional Information
<p>Scheduled E-OBMC</p> <p>Optional Binding Mandatory Curtailment Plan</p>	<ul style="list-style-type: none"> • Replace second paragraph of Applicability Section of Schedule E-OBMC with the following: “Pursuant to Decision 10-06-034, which placed a MW cap on emergency demand response programs, the Program may be closed to new participants” • The MW participation cap that is currently described Scheduled E-OBMC was ordered by Decision (D.)09-08-027 (Aug. 2009). Ordering Paragraph 1.e of D.10-06-034 (June 2010), supersede the participation cap with an annual limit for all emergency-triggered or reliability-triggered demand response programs. PG&E inadvertently did not revise Scheduled E-OBMC to reflect this change. The language that is being proposed for the MW cap in Schedule E-OBMC, is the current approved language that can be found in Schedule E-BIP.
<p>Rule No.5</p> <p>Special Information Required on Forms - Sheet 3</p>	<ul style="list-style-type: none"> • Remove the unnecessary quotation marks.
<p>Form 62-3531-A</p> <p>Service Report</p>	<ul style="list-style-type: none"> • Added “Refer to Dealer” as a recommendation column heading in both the Gas and Electric Service Inspection chart. • Delete “Electric Range” and “Electric Water Heater” as potential equipment that maybe inspected by PG&E. PG&E’s Gas and Electric Service Departments no longer service or adjust electric appliances since minor adjustments are rare and service to the appliance usually requires a contractor/dealer who is authorized to service the specific appliance.
<p>Form 1095</p> <p>Authorization to Receive Customer Information or Act Upon a Customer's Behalf</p>	<ul style="list-style-type: none"> • Add “Automated Document, Preliminary Statement, Part A.” in the footnote. • As described in PG&E’s Electric and Gas Preliminary Statement A, PG&E may prepare sample forms using automated procedures. Such documents shall be footnoted with the statement above and may have a standardized appearance that differs from the originally filed form; however, the forms contains the precise terms and conditions of the original on file with and approved by the Commission
<p>Form 1096</p> <p>Authorization to Receive Customer Information or Act Upon a Customer's Behalf (Spanish)</p>	<ul style="list-style-type: none"> • Add “Automated Document, Preliminary Statement, Part A.” in the footnote. • As described in PG&E’s Electric and Gas Preliminary Statement A, PG&E may prepare sample forms using automated procedures. Such documents shall be footnoted with the statement above and may have a standardized appearance that differs from the originally filed form; however, the forms contains the precise terms and conditions of the original on file with and approved by the Commission

Electric Tariffs	
Tariff	Corrections/Additional Information
Form 79-1151A Agreement and Customer Authorization Net Energy Metering Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less	<ul style="list-style-type: none"> Revise text in Part IV, number 2 (page 6) of the “Agreement and Customer Authorization Net Energy Metering Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less” that references Part 1, Section D, to instead reference Part 1, Section C. During editing and reformatting of the agreement Section D was moved to Section C. The reference should be directing the customer to the Authorized Contact Information section that resides in Part 1, Section C.
Schedule E-7 Residential Time-of-Use Service	<ul style="list-style-type: none"> Retire Electric Schedule E-7. This schedule was eliminated pursuant to CPUC Decision 15-07-001 issued July 3, 2015.
Schedule E-8 Residential Seasonal Service Option	<ul style="list-style-type: none"> Retire Electric Schedule E-8. This schedule was eliminated pursuant to CPUC Decision 15-07-001 issued July 3, 2015.
Schedule EL-7 Residential Care Program Time-of-Use Service	<ul style="list-style-type: none"> Retire Electric Schedule EL-7. This schedule was eliminated pursuant to CPUC Decision 15-07-001 issued July 3, 2015.
Schedule EL-8 Residential Seasonal CARE Program Service Option	<ul style="list-style-type: none"> Retire Electric Schedule EL-8. This schedule was eliminated pursuant to CPUC Decision 15-07-001 issued July 3, 2015.
Schedule ED Experimental Economic Development Rate	<ul style="list-style-type: none"> Retire Electric Schedule ED. Per Electric Schedule ED, “This schedule will remain open to new participants until December 31, 2012.”
Schedule E-LRAO Local Resource Adequacy Obligations During Direct Access Reopening	<ul style="list-style-type: none"> Retire Electric Schedule E-LRAO. Per Electric Schedule E-LRAO, “this schedule will terminate on December 31, 2010, unless extended by the Commission.” There is no extension for this schedule.
Preliminary Statement Part DU Community Choice Aggregation Implementation Cost Balancing Account	<ul style="list-style-type: none"> Retire Electric Preliminary Statement Part DU, Community Choice Aggregation (CCA) Implementation Costs Balancing Account. Preliminary Statement Part DU was established in 2005 (Advice 3630-E) to record some of the costs of implementing CCA service and provided for the recovery of those costs in the 2007 General Rate Case. Since the first CCA did not initiate service until 2010, PG&E is not planning to seek cost recovery and will write off the recorded costs using standard PG&E’s accounting methodologies.

Electric Tariffs

Tariff	Corrections/Additional Information
<p>Preliminary Statement Part FG CARE/TANF Balancing Account</p>	<ul style="list-style-type: none"> Remove Preliminary Statement Part FG from Tariff Book Table of Contents. Advice 4199-E, proposed to eliminate Preliminary Statement FG – CARE/TANF Balancing Account. Advice 4199-E was approved on June 6, 2013.
<p>Preliminary Statement Part FO AB32 Cost of Implementation Fee Memorandum Account</p>	<ul style="list-style-type: none"> Remove Preliminary Statement Part FO from Tariff Book Table of Contents. Advice 4159-E/3348-G, proposed to transfer balance in AB 32 Cost of Implementation Fee Memorandum Account (AFMA-E) to Energy Resource Recovery Account, and close the AFMA-E. Advice 4159-E was approved on January 29, 2013.
<p>Preliminary Statement Part FT Low Income 2012 Memorandum Account</p>	<ul style="list-style-type: none"> Remove Preliminary Statement Part FT from Tariff Book Table of Contents. Advice 4199-E, proposed to eliminate Gas Preliminary Statement Part FT Low Income 2012 Memorandum Account. Advice 4199-E was approved on June 6, 2013.
<p>Form 03-006 CARE Program Postage-Paid Application</p>	<ul style="list-style-type: none"> PG&E is requesting to eliminate Form 03-006 from the Tariff Book Table of Contents. Advice 2834-G/3052-E updated the CARE program qualification guidelines and replaced Form 03-006 with the “sample bill insert”. Advice 2834-G/3052-E was approved June 1, 2007.

**ATTACHMENT 2
Advice 3743-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32872-G	GAS RULE NO. 5 SPECIAL INFORMATION REQUIRED ON FORMS Sheet 2	13348-G*
32873-G	GAS RULE NO. 5 SPECIAL INFORMATION REQUIRED ON FORMS Sheet 3	13349-G
32874-G	GAS RULE NO. 21 TRANSPORTATION OF NATURAL GAS Sheet 20	31959-G
32875-G	Gas Sample Form No. 62-3531 Service Report	29865-G
32876-G	Gas Sample Form No. 79-982B Electronic Commerce System User Agreement Exhibit B Access Request Form	31938-G
32877-G	Gas Sample Form No. 79-1095 Authorization to Receive Customer Information or Act Upon a Customer's Behalf	24840-G
32878-G	Gas Sample Form No. 79-1096 Authorization to Receive Customer Information or Act Upon a Customer's Behalf (Spanish)	24841-G
32879-G	LIST OF CONTRACTS AND DEVIATIONS Sheet 21	29335-G
32880-G	GAS TABLE OF CONTENTS Sheet 1	32869-G
32881-G	GAS TABLE OF CONTENTS Sheet 4	32732-G
32882-G	GAS TABLE OF CONTENTS Sheet 5	32787-G
32883-G	GAS TABLE OF CONTENTS Sheet 6	32666-G
32884-G	GAS TABLE OF CONTENTS Sheet 7	31836-G
32885-G	GAS TABLE OF CONTENTS Sheet 9	32667-G

**ATTACHMENT 2
Advice 3743-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32886-G	GAS TABLE OF CONTENTS Sheet 11	32801-G
32887-G	GAS TABLE OF CONTENTS Sheet 12	32489-G*
32888-G	GAS TABLE OF CONTENTS Sheet 13	32524-G



GAS RULE NO. 5
 SPECIAL INFORMATION REQUIRED ON FORMS

Sheet 2

C. DISCONTINUANCE OF SERVICE NOTICE (Cont'd.)

1. The name and address of the customer whose account is delinquent.
2. The amount of the delinquency.
3. The date by which payment or arrangements for payment is required in order to avoid termination.
4. The procedure by which the customer may initiate a complaint or request an investigation concerning service or charges.
5. The procedure by which the customer may request amortization of the unpaid charges.
6. The procedure for the customer to obtain information on the availability of financial assistance, including private, local, state, or federal sources, if applicable.
7. The telephone number of a representative of the corporation who can provide additional information or institute arrangements for payment.
8. The telephone number of the commission to which inquiries by the customer may be directed.

D. DEPOSIT RECEIPTS

Each deposit receipt will contain the following provisions:

Please Note: (T)

This deposit, less the amount of any unpaid bills for electric service furnished by PG&E, will be refunded, together with any interest due, either upon discontinuance of service or as soon as practicable following any review made in accordance with paragraph B.4 (T)

(Continued)



GAS RULE NO. 5
 SPECIAL INFORMATION REQUIRED ON FORMS

Sheet 3

D. DEPOSIT RECEIPTS (Cont'd.)

of Rule 7 which shows that the customer has paid bills for service for the twelve consecutive months immediately preceding such review without having had more than two past due bills as defined in Rule 11.A.2.

Interest on deposits will be calculated on a daily basis, and compounded at the end of each calendar month, from the date fully paid to the date of refund by check or application to a bill. The interest rate applicable in each calendar month may vary and shall be equal to the interest rate on commercial paper (prime, three months) for the previous month as reported in the Federal Reserve Statistical Release, G.13 or its successor publication; except that when a refund is made within the first fifteen days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which they refund is made. (T)

No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills. (T)

Refund of this deposit may be requested when credit is established as outlined above or as provided for in Rule 6. (T)



GAS RULE NO. 21
 TRANSPORTATION OF NATURAL GAS

Sheet 20

C. QUALITY OF GAS (Cont'd.)

2. Biomethane must conform to the specifications shown in Table 2. (T)

Table 2			
Collective Risk from Carcinogenic and non-Carcinogenic Constituents			
Risk Management Levels	Risk from Carcinogenic Constituents (chances in a million)	Hazard Index from Non-Carcinogenic Constituents	Action
Trigger Level ¹	≥ 1.0	≥ 0.1	Periodic Testing Required
Lower Action Level ²	≥ 10.0	≥ 1.0	Supply shut-in after three exceedances in 12 months
Upper Action Level ³	≥ 25.0	≥ 5.0	Immediate supply shut-in

1. Applies to individual constituent concentrations.
 2. Applies to the sum of all constituent concentrations over the trigger level.
 3. Applies to individual constituent concentrations or to the sum of all constituent concentrations over the trigger level.

c. Testing

- 1) Testing shall be determined according to the source feedstock. Testing for the Health Protective Constituents shall be by the methods specified in Table V-4 of CARB/OEHHA Report submitted in R. 13-02-008 as approved by D. 14-01-034.
- 2) If requested, any retesting for validation of results can be done at the cost of the entity requesting the retest.
- 3) Responsibility for Testing
 - a) During Pre-Injection Testing and Biomethane Restart Procedure testing, gas quality testing will be performed by the Supplier using independent certified third party laboratories, and results will be shared with the receiving utility.
 - b) During Periodic Testing at the interconnection, the testing entity will be the utility, who will collect the samples and send the samples to the independent certified laboratories for constituent analyses. The results will be shared with the Supplier. For raw biogas testing, and the testing of biomethane prior to interconnection, the Supplier will be the testing entity. (T)

(Continued)



Gas Sample Form No. 62-3531
Service Report

**Please Refer to Attached
Sample Form**

Advice Letter No: 3743-G
Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed August 1, 2016
Effective August 31, 2016
Resolution No. _____

SERVICE REPORT



Excellent Service Is Our Goal

Sorry We Missed You

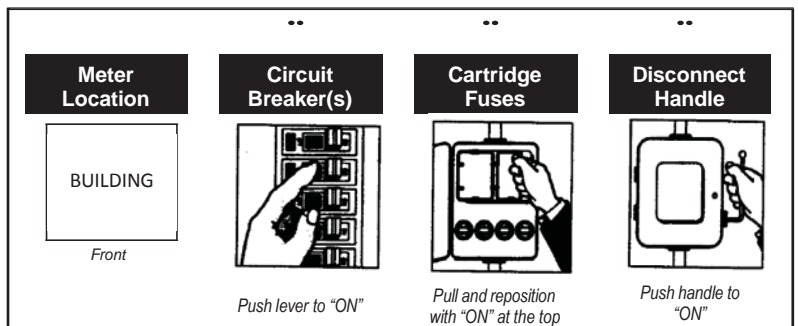
- We performed a routine test of your:
 - Electric Meter (with momentary electric service interruption – we apologize for the inconvenience).
 - Gas meter (without interruption of your gas service).
- We read the gas/electric meter(s) for the closing bill.

The gas meter has been left	**	**
	On	Off
 The electric meter has been left	 **	 **
	 On	 Off

If your service is off, please call us at **1-800-743-5000** to have service established in your name.
- The gas/electric meter was read and/or tested as part of our investigation into your billing inquiry. A PG&E representative will contact you to follow-up on your inquiry. The meter readings are:

- We had to interrupt the gas service to perform upgrades on our facilities. Your gas meter was left off and your gas service can not be restored without access to your gas appliance(s). Please contact us at **1-800-743-5000** to have your service restored.
- We did not turn the gas on because our technician was unable to enter the building to check the safe and efficient operation of your gas appliance(s).
- We turned your electricity on and read the meter. However, due to your absence the main switch at your meter panel was left in the off position. To obtain power, follow the instructions below the checked box. **Note:** all major electric appliances should be in the "off" position before turning the main switch on. If you live in an apartment complex and cannot locate your meter panel, please contact your apartment manager.

- Gas _____
- Electric _____



How to Reach Us

English (24 hrs. per day, 7 days per week)	1-800-743-5000	PG&E 欲知詳情或索取中文相關資料，請撥	1-800-893-9555
Outage Information	1-800-743-5002	Número Telefónico de Servicio al Cliente	1-800-660-6789
Smarter Energy Line	1-800-933-9555	Dịch vụ Khách Hàng Việt Nam	1-800-298-8438

Service Policy

PG&E's gas and electric service policy is limited to safety inspections and minor adjustments to ensure safe and proper operation of gas and electric appliances at the time of the service call.

PG&E is not authorized, nor licensed, to perform major inspections or repairs to appliances. A licensed contractor can perform a complete inspection and provide a written statement of the condition of the appliance for home disclosure or property inspections.

Thank you for the opportunity to serve you



An update on your service.

Here is information about our visit to your property today.

Date: Time: AM/PM

Account Number:

We were not able to complete our work today for the following reasons:

- We did not have access to the meter(s) or other PG&E equipment. Call us at **1-800-743-5000** to schedule an appointment.
- Customer-owned equipment needs repair. See additional comments below.

Work Performed		Comments
Meter Maintenance	<input type="checkbox"/> Electric <input type="checkbox"/> Gas	
Installed/Changed Meter	<input type="checkbox"/> Electric <input type="checkbox"/> Gas	
Tested Meter	<input type="checkbox"/> Electric <input type="checkbox"/> Gas	
Read Meter	<input type="checkbox"/> Electric <input type="checkbox"/> Gas	
Inspected/Sealed Meter	<input type="checkbox"/> Electric <input type="checkbox"/> Gas	
Service Turned <input type="checkbox"/> On <input type="checkbox"/> Off	<input type="checkbox"/> Electric <input type="checkbox"/> Gas	

See reverse side for additional details.

Our work today may have required a momentary interruption of your electric service, and you may need to reset digital clocks on your appliances and equipment. We apologize for any inconvenience this may have caused.

PG&E is proud to be your energy provider. We are dedicated to being proactive about safety and reliability. The meter at your property is safe and operating correctly.

We value your feedback. If you would like to provide feedback on today's service, please visit us at www.pge.com/FieldFeedback to complete a brief survey.

Thank you for the opportunity to serve you.

.....
Service Technician

Additional Comments:

.....

.....

.....

.....

.....

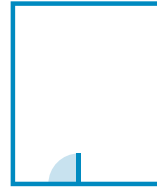
.....

[ADHESIVE APPLIED HERE]

- We turned on your electricity. However, due to your absence, the main switch at the meter panel was left in the off position. To obtain power follow the instructions below the checked box.

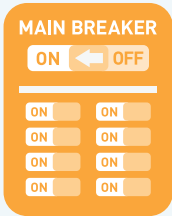
Note: All major electric appliances should be in the “off” position before turning on the main switch. If you live in an apartment complex and cannot locate the meter panel, please contact your apartment manager.

“X” indicates meter location



Front of Building

- Circuit Breaker(s)



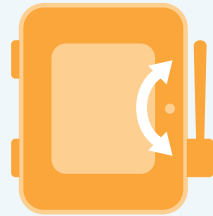
Push switch to “ON”

- Fuses



Pull out and turn 180° to reposition with “ON” at the top

- Disconnect Handle



Push handle to “ON”

- The gas/electric meter was read and/or tested as part of our investigation into your billing inquiry. A PG&E representative will contact you to follow up on your inquiry.

The electric meter has been left On Off

The electric meter reading is

The gas meter has been left On Off

The gas meter reading is

If you have questions about today’s work, please contact us at:

Residential Customers 1-800-743-5000
 Agriculture Customers 1-877-311-3276
 Business/Commercial Customers 1-800-468-4743

Our Customer Service Representatives are available to assist you 24 hours a day, 7 days a week. For more information about PG&E, visit www.pge.com

Para obtener mayor información, por favor llame al 1-800-660-6789

欲知詳情或索取中文相關資料，請撥 1-800-893-9555





Gas Sample Form No. 79-982B
Electronic Commerce System User Agreement
Exhibit B Access Request Form

**Please Refer to Attached
Sample Form**

ELECTRONIC COMMERCE SYSTEM USER AGREEMENT - EXHIBIT B ACCESS REQUEST FORM

Company Name: _____

User requests access to the Electronic Commerce System (ECS) for the following designated individuals who are authorized by User to access and use the ECS and enter into binding contracts on behalf of User.

Name: _____

Title: _____

E-Mail Address: _____

Telephone No.: _____

Check One:

Transaction Enabled Access

Read-Only Access

Name: _____

Title: _____

E-Mail Address: _____

Telephone No.: _____

Check One:

Transaction Enabled Access

Read-Only Access

Name: _____

Title: _____

E-Mail Address: _____

Telephone No.: _____

Check One:

Transaction Enabled Access

Read-Only Access



Gas Sample Form No. 79-1095
Authorization to Receive Customer Information or Act Upon a Customer's Behalf

**Please Refer to Attached
Sample Form**

Advice Letter No: 3743-G
Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed August 1, 2016
Effective August 31, 2016
Resolution No. _____

Authorization to Receive Customer Information or Act on a Customer's Behalf

The Authorization to Receive Customer Information or Act on a Customer's Behalf form permits account holders to specifically delegate certain rights to third parties concerning PG&E account(s). The customer of record may permit a third party to receive information or transaction business on his or her behalf. The customer must specify what information the third party is entitled to receive, what if any act(s) the third party may transact on his/her behalf, and whether the authorization is being provided on a one time basis or on a longer term basis (not to exceed three years).

Completed and fully executed forms should be mailed to (see below, if you are an Electric Service Provider, Core Transport Agent or Community Choice Aggregator):

Pacific Gas & Electric Company
Correspondence Management
P.O. Box 997310
Sacramento, CA 95899-7310

Fax to:

916-375-5102

916-375-5105

916-375-5110

Completed forms may be scanned and emailed to our centralized email box at:

CorrespondenceManagement@pge.com

Electric Service Providers, Core Transport Agents, and Community Choice Aggregators ONLY:

Completed and fully executed forms should be mailed to:

Pacific Gas & Electric Company
ESP Services
Mail Code: N8C
P.O. Box 770000
San Francisco, CA 94177-0001

Or completed forms may scanned and emailed to our centralized email box at:

ESPServicesCISR@pge.com

Please keep a copy of the completed authorization form for your records.



AUTHORIZATION TO RECEIVE CUSTOMER INFORMATION OR ACT UPON A CUSTOMER'S BEHALF

THIS IS A LEGALLY BINDING CONTRACT, PLEASE READ CAREFULLY
(Please Print or Type)

I, _____
NAME TITLE (IF APPLICABLE)

of _____ (Customer) have the following mailing address
NAME OF CUSTOMER OF RECORD

_____, and do hereby appoint
MAILING ADDRESS CITY STATE ZIP

of _____
NAME OF THIRD PARTY MAILING ADDRESS

CITY STATE ZIP

To act as my agent and consultant (Agent) for the listed account(s) and in the categories indicated below:

ACCOUNTS INCLUDED IN THIS AUTHORIZATION:

1. _____
SERVICE ADDRESS CITY SERVICE ACCOUNT NUMBER
2. _____
SERVICE ADDRESS CITY SERVICE ACCOUNT NUMBER
3. _____
SERVICE ADDRESS CITY SERVICE ACCOUNT NUMBER

(For more than three accounts, please list additional accounts on a separate sheet and attach it to this form)

INFORMATION, ACTS AND FUNCTIONS AUTHORIZED – This authorization provides authority to the Agent. The Agent must thereafter provide specific written instructions/requests (e-mail is acceptable) about the particular account(s) before any information is released or action is taken. In certain instances, the requested act or function may result in cost to you, the customer. Requests for information may be limited to the most recent 12 month period.

I (Customer) authorize my Agent to act on my behalf to perform the following specific acts and functions (initial all applicable boxes):

- 1. Request and receive billing records, billing history and all meter usage data used for bill calculation for all of my account(s), as specified herein, regarding utility services furnished by the Utility¹.
- 2. Request and receive copies of correspondence in connection with my account(s) concerning (initial all that apply):
 - a. Verification of rate, date of rate change, and related information;
 - b. Contracts and Service Agreements;
 - c. Previous or proposed issuance of adjustments/credits; or
 - d. Other previously issued or unresolved/disputed billing adjustments.
- 3. Request investigation of my utility bill(s).
- 4. Request special metering, and the right to access interval usage and other metering data on my account(s).
- 5. Request rate analysis.
- 6. Request rate changes.
- 7. Request and receive verification of balances on my account(s) and discontinuance notices.

¹ The Utility will provide standard customer information without charge up to two times in a 12-month period per service account. After two requests in a year, I understand I may be responsible for charges that may be incurred to process this request.

AUTHORIZATION TO RECEIVE CUSTOMER INFORMATION OR ACT ON A CUSTOMER'S BEHALF

I (CUSTOMER) AUTHORIZE THE RELEASE OF MY ACCOUNT INFORMATION AND AUTHORIZE MY AGENT TO ACT ON MY BEHALF ON THE FOLLOWING BASIS² (initial one box only):

² If no time period is specified, authorization will be limited to a one-time authorization

- One time authorization only (limited to a one-time request for information and/or the acts and functions specified above at the time of receipt of this Authorization).
- One year authorization - Requests for information and/or for the acts and functions specified above will be accepted and processed each time requested within the twelve month period from the date of execution of this Authorization.
- Authorization is given for the period commencing with the date of execution until _____ (Limited in duration to three years from the date of execution.) Requests for information and/or for the acts and functions specified above will be accepted and processed each time requested within the authorization period specified herein.

RELEASE OF ACCOUNT INFORMATION:

The Utility will provide the information requested above, to the extent available, via any one of the following. My (Agent) preferred format is (check all that apply):

- Hard copy via US Mail (if applicable).
- Facsimile at this telephone number: _____
- Electronic format via electronic mail (if applicable) to this e-mail address: _____

I (Customer), _____ (print name of authorized signatory), declare under penalty of perjury under the laws of the State of California that I am authorized to execute this document on behalf of the Customer of Record listed at the top of this form and that I have authority to financially bind the Customer of Record. I further certify that my Agent has authority to act on my behalf and request the release of information for the accounts listed on this form and perform the specific acts and functions listed above. I understand the Utility reserves the right to verify any authorization request submitted before releasing information or taking any action on my behalf. I authorize the Utility to release the requested information on my account or facilities to the above Agent who is acting on my behalf regarding the matters listed above. I hereby release, hold harmless, and indemnify the Utility from any liability, claims, demands, causes of action, damages, or expenses resulting from: 1) any release of information to my Agent pursuant to this Authorization; 2) the unauthorized use of this information by my Agent; and 3) from any actions taken by my Agent pursuant to this Authorization, including rate changes. I understand that I may cancel this authorization at any time by submitting a written request. [This form must be signed by someone who has authority to financially bind the customer (for example, CFO of a company or City Manager of a municipality).]

AUTHORIZED CUSTOMER SIGNATURE

TELEPHONE NUMBER

Executed this _____ day of _____
MONTH YEAR

at _____
CITY AND STATE WHERE EXECUTED

I (Agent), hereby release, hold harmless, and indemnify the Utility from any liability, claims, demand, causes of action, damages, or expenses resulting from the use of customer information obtained pursuant to this authorization and from the taking of any action pursuant to this authorization, including rate changes.

AGENT SIGNATURE

TELEPHONE NUMBER

COMPANY

Executed this _____ day of _____
MONTH YEAR



Gas Sample Form No. 79-1096
Authorization to Receive Customer Information or Act Upon a Customer's Behalf
(Spanish)

**Please Refer to Attached
Sample Form**

Advice Letter No: 3743-G
Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed August 1, 2016
Effective August 31, 2016
Resolution No. _____



AUTORIZACIÓN PARA RECIBIR INFORMACIÓN PERSONAL DE UN CLIENTE O PARA ACTUAR EN SU REPRESENTACIÓN

EL PRESENTE ES UN CONTRATO JURÍDICAMENTE VINCULANTE. LÉALO DETENIDAMENTE
(Por favor, escriba a máquina o con letra de imprenta)

INFORMACIÓN IMPORTANTE PARA CLIENTES DE PG&E – ASEGÚRESE DE LEER PRIMERO

De acuerdo a las políticas de privacidad de PG&E, que pueden encontrarse en el sitio www.pge.com (con algunas excepciones), por lo general PG&E no vende o divulga ninguna información personal a terceros, como su nombre, dirección, número de teléfono o información pertinente a su cuenta o facturas de gas o electricidad, salvo que usted haya consentido expresamente a que un tercero acceda a su información personal. El propósito de este formulario es que usted pueda ejercitar su derecho de autorizar o no a que PG&E divulgue su información personal a un tercero específico. Por favor, tenga en cuenta que usted no tiene obligación de compartir su información personal con un tercero y no tiene obligación de firmar este formulario. Además, como se indica a continuación, usted tiene ciertos derechos a ser informado en detalle sobre las personas que tendrán acceso a su información personal, los fines para los que esta información será usada, y los procedimientos que usted puede utilizar para poner fin o revocar su autorización de divulgar dicha información. Antes de firmar este formulario, usted debe asegurarse de completar y revisar la descripción detallada de la información que autoriza a divulgar a un tercero, y de los propósitos de uso que éste tiene para dicha información. Una vez que haya autorizado a un tercero a acceder a su información personal, usted es responsable de asegurarse que ese tercero no divulgue dicha información en el futuro.

Por favor lea cuidadosamente y preste atención a los detalles del siguiente formulario, y por favor provea toda la información requerida. PG&E no entregará su información personal a un tercero a menos que este formulario sea completado en su totalidad. PG&E proveerá información estándar del cliente sin cargo hasta dos veces en el periodo de 12 meses por cada cuenta. Después de dos pedidos en un año, usted será responsable por los cargos que pudieran incurrirse para procesar su pedido.

Si usted tiene alguna pregunta acerca de este formulario de autorización o acerca de las políticas de privacidad de PG&E en general, contacte a PG&E al 1-800-743-5000 o por E-mail escribiendo a CorrespondenceManage@pge.com

Yo _____
NOMBRE PUESTO (SI ES PERTINENTE)

de _____ (Cliente) tiene la siguiente dirección postal
NOMBRE DEL CLIENTE REGISTRADO

_____, y a través del presente designo a
DIRECCIÓN POSTAL CIUDAD ESTADO CÓDIGO POSTAL

de _____
NOMBRE DEL TERCERO DIRECCIÓN POSTAL

CIUDAD ESTADO CÓDIGO POSTAL

para actuar como mi agente y asesor (Agente) para la(s) cuenta(s) que aparece(n) listada(s) y en las categorías indicadas más adelante:

CUENTAS INCLUIDAS EN ESTA AUTORIZACIÓN:

1. _____
DIRECCIÓN DEL SERVICIO CIUDAD NÚMERO DE CUENTA DEL SERVICIO
2. _____

3.

DIRECCIÓN DEL SERVICIO

CIUDAD

NÚMERO DE CUENTA DEL SERVICIO

(Para más de tres cuentas, por favor enumere las cuentas adicionales en una hoja de papel por separado y adjúntela a este formulario)

INFORMACIÓN, FUNCIONES Y ACTOS AUTORIZADOS – Esta autorización le proporciona autoridad al Agente. Subsecuentemente, el Agente debe suministrar instrucciones/solicitudes específicas por escrito (el uso de E-mail es aceptable) acerca de la(s) cuenta(s) particular(es) antes de que alguna información sea divulgada o una acción sea llevada a cabo. Bajo algunas circunstancias, la función o acto solicitado podría incurrir en un costo para usted, el cliente. Las solicitudes de información podrían estar limitadas al periodo de 12 meses más reciente.

Yo (Cliente) autorizo a mi Agente a actuar en mi representación en el desempeño de los siguientes actos y funciones específicos (escriba sus iniciales en todos los casilleros pertinentes):

1. Solicitar y recibir expedientes de facturación, el historial de facturación y todos los datos de medición del consumo que son utilizados para calcular el monto de las facturas de la totalidad de mi(s) cuenta(s), tal como se especifique en el presente, en relación con los servicios públicos suministrados por la Compañía de Servicios Públicos¹.
2. Solicitar y recibir copias de correspondencia relacionada con mi(s) cuenta(s) relativas a (ponga sus iniciales en todas las respuestas pertinentes):
- a. Verificación de tarifas, fecha de cambio de tarifas e información relacionada;
- b. Contratos y Convenios de Servicio;
- c. Emisión previa o propuesta de ajustes/créditos; o
- d. Otros ajustes de facturación no resueltos/en disputa que hayan sido emitidos previamente.
3. Solicitar una investigación de mi(s) cuenta(s) de servicios públicos.
4. Solicitar una medición especial, y el derecho a tener acceso a información de consumo en intervalos y otra información de medición relacionada con mi(s) cuenta(s).
5. Solicitar un análisis de tarifas.
6. Solicitar modificaciones en las tarifas.
7. Solicitar y recibir verificación de los saldos de mi(s) cuenta(s) y notificaciones de interrupción del servicio.
8. Otros (como se especifica a continuación)

El Agente provee el siguiente aviso al Cliente respecto a la información que será recolectada en cumplimiento de esta autorización (adjunte una hoja adicional si necesita más espacio):

1. Nombre del tercero que requiere la información:

2. El puesto, dirección del negocio, y número de teléfono del tercero que es responsable por recolectar y mantener la información conforme a esta Autorización, y quien informará al cliente, cuando se le solicite, de la ubicación y categoría de personas que utilizan la información.

3. La ley, regulación u otra autoridad que permite la recolección y mantenimiento de la información.

4. Las consecuencias si las hubiera, del cliente al no proveer la información.

5. Descripción detallada de la información que se solicita y el principal propósito para el cual dicha información será utilizada.

6. Cualquier divulgación conocida o previsible de la información a otros que pueda sacarse de esta información.

7. El derecho del Cliente de acceder a los récords que contienen la información que está en poder de la agencia.

AUTORIZACIÓN PARA RECIBIR INFORMACIÓN DE UN CLIENTE O ACTUAR EN REPRESENTACIÓN DE UN CLIENTE

YO (CLIENTE) AUTORIZO LA DIVULGACIÓN DE LA INFORMACIÓN SOBRE MI CUENTA Y AUTORIZO A MI AGENTE A ACTUAR EN REPRESENTACIÓN MÍA DE LA SIGUIENTE MANERA² (ponga sus iniciales únicamente en un casillero):

²Si no se especifica un límite de tiempo, la autorización estará limitada a una sola ocasión

- Autorización para una ocasión únicamente (limitada a una sola solicitud de información y/o los actos y funciones especificados anteriormente al momento de recibir esta Autorización).
- Autorización durante un año – Las solicitudes de información y/o para los actos y funciones especificados anteriormente serán aceptados y tramitados cada vez que sean solicitados dentro de un periodo de doce meses a partir de la fecha de firma de esta Autorización.
- Se otorga la Autorización durante el periodo que inicia a partir de la fecha de firma de esta Autorización hasta _____ Las solicitudes de información y/o para los actos y funciones especificados anteriormente serán aceptados y tramitados cada vez que sean solicitados dentro del periodo de vigencia de la Autorización especificado en el presente.

DIVULGACIÓN DE LA INFORMACIÓN SOBRE LA CUENTA:

La Compañía de Servicios Públicos proporcionará la información solicitada anteriormente, en el grado en el que esté disponible, a través de uno de los siguientes medios. El formato que prefiero (prefiere mi Agente) es (marque todas las respuestas correspondientes)

- Copia impresa a través del Servicio de Correos de Los EE.UU. (de ser pertinente).
- Documento por fax a este número telefónico: _____
- Formato electrónico a través de E-mail (de ser pertinente) a esta dirección de E-mail: _____

Yo (El Cliente), _____ (nombre del signatario autorizado en letra de imprenta), declaro bajo pena de perjurio según lo dispuesto por las leyes del Estado de California que estoy autorizado para firmar este documento en representación del Cliente Registrado que aparece indicado en la parte superior de este formulario, y que poseo la autoridad para obligar financieramente al Cliente Registrado. Asimismo, también certifico que mi Agente posee la autoridad para actuar en representación mía y solicitar la divulgación de información sobre las cuentas indicadas en este formulario y desempeñar los actos y funciones específicos indicados anteriormente. Comprendo que la Compañía de Servicios Públicos se reserva el derecho de verificar toda solicitud de autorización presentada antes de divulgar información o desempeñar algún acto en representación mía. Autorizo a la Compañía de Servicios Públicos a divulgarle la información solicitada sobre mi cuenta o instalaciones al Agente mencionado anteriormente quien actúa en representación mía en lo relacionado con los asuntos indicados anteriormente. A través del presente, libero de responsabilidad e indemnizo a la Compañía de Servicios Públicos de toda responsabilidad, reclamación, demanda, antecedente de acción judicial, daño o gasto que pudiera resultar de: 1) cualquier divulgación de información a mi Agente de conformidad con esta Autorización; 2) el uso autorizado de esta información por parte de mi Agente; y 3) cualquier acción tomada por mi Agente de conformidad con esta Autorización, incluyendo modificaciones en las tarifas. Comprendo que puedo cancelar esta Autorización en cualquier momento con tan sólo presentar una solicitud por escrito. **[Este formulario debe estar firmado por el cliente o una persona autorizada por el cliente (por ejemplo, un agente o una persona a la que el cliente haya otorgado "poder notarial" para este propósito).]**

FIRMA DEL CLIENTE AUTORIZADO

Firmado este día _____ de _____ de _____
MES AÑO

NÚMERO TELEFÓNICO

en _____
CIUDAD Y ESTADO DONDE ES FIRMADO

Yo (El Agente), a través del presente libero de responsabilidad e indemnizo a la Compañía de Servicios Públicos de toda responsabilidad, reclamación, demanda, antecedente de acción judicial, daño o gasto que pudiera resultar del uso de la información sobre el cliente obtenida de conformidad con esta autorización y de desempeñar cualquier acción de conformidad con esta autorización, incluyendo la modificación de las tarifas.

FIRMA DEL AGENTE

NÚMERO TELEFÓNICO

COMPAÑÍA

Firmado este día _____ de _____ de _____
MES AÑO



LIST OF CONTRACTS AND DEVIATIONS

Sheet 21

Name and Location of Customer		Most Comparable Regular Tariff			
PG&E Installation Reference No.	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Schedule or Rule No.	Contract Difference
<u>SAN JOAQUIN VALLEY REGION (Cont'd.)</u>					
<u>Other Customers (Cont'd.)</u>					
Repsol Canada Energy Partnership (Formerly Talisman Energy Canada)	Firm	10-31-91 30 Years*5 Ends 10/31/2023	Res. G-3124 9-15-94	G-XF	Special Negotiated Agreement (T) I (T)
Paramount Resources U.S. Inc.	Firm	10-31-91 30 Years*5 Ended 1/31/2004	Res. G-3124 9-15-94	G-XF	Special Negotiated Agreement
Assign Agreement From Devon Canada Marketing Corporation (Assignor) to CanNat Energy Inc. (Assignee)	Firm	10-31-91 30 Years*5 Ends 10/31/2023	Res. G-3124 9-15-94	G-XF	Special Negotiated Agreement (T) I I (T)
Texaco Exploration and Production Co. Bakersfield	NGV	5-11-92 1 Year*1,4	---	G-NGV2 Rules 2,14	Customer Liability
The Vons Companies, Inc. Kern County	NGV	7-10-92 1 Year*1,4	---	G-NGV2 Rules 2,14	Customer Liability and Assignment
No. American Chemical Co. Trona	Intra	5-19-93 15 Years	D.93-05-067	---	Negotiated Rate
Del Monte Corp. Modesto	Intra	6-23-93 5 Years	D.93-06-094	---	Negotiated Rate
Holly Sugar Corp. Tracy	Intra	6-23-93 5 Years	D.93-06-094	---	Negotiated Rate
Pacific Coast Producers Lodi	Intra	6-23-93 5 Years	D.93-06-094	---	Negotiated Rate
Tri Valley Growers Modesto	Intra	6-23-93 15 Years	D.93-06-094	---	Negotiated Rate
Libby-Owens-Ford Co. Lathrop	Intra	9-1-93 15 Years	D.93-09-043	---	Negotiated Rate
San Joaquin Cogenerators Limited Lathrop	Intra	12-3-93 15 Years	D.93-12-020	---	Negotiated Rate

*1 to *8 See last page of Gas Contracts and Deviations Section for explanation of footnotes.

(Continued)

Advice Letter No: 3743-G
 Decision No.

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed August 1, 2016
 Effective August 31, 2016
 Resolution No.



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	32880-G	(T)
Rate Schedules	32870,32871-G	
Preliminary Statements.....	32881,32882-G	(T)
Rules	32883-G	(T)
Maps, Contracts and Deviations.....	32884-G	(T)
Sample Forms	30592, 32885 ,30324, 32886,32887,32888-G	(T)

(Continued)



GAS TABLE OF CONTENTS

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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 Decision No.

Issued by
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 Regulatory Affairs

Date Filed August 1, 2016
 Effective August 31, 2016
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 Decision No.

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed August 1, 2016
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ELECTRIC PRELIMINARY STATEMENT PART M
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

Sheet 1

M. CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (CAREA)

1. **PURPOSE:** The purpose of the CARE balancing account is to record the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance program established by Decisions 89-07-062 and 89-09-044 as well as the expansion of the LIRA Program authorized by Decision 92-04-024. This account also records the CARE Program administrative costs, pursuant to Public Utilities Code Section 739.1 (b). The program was revised in Decision 94-12-049 and the name changed to CARE.

Descriptions of the terms and definitions used in this section are found in Rule 1.

2. **APPLICABILITY:** The CARE shortfall applies to all non-CARE rate schedules and contracts subject to the jurisdiction of the California Public Utilities Commission (CPUC), except for those schedules and contracts specifically excluded by the CPUC.

3. **REVISION DATE:** Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. **CAREA RATES:** CAREA Rates are included in the effective rates set forth in each rate schedule, (see Preliminary Statement Part I) as applicable.

5. **CARE ACCOUNTING PROCEDURE:** PG&E shall maintain the CARE Subaccount by making entries to this account at the end of each month as follows:

a. A debit entry equal to the CARE revenue shortfall resulting from deliveries made on Schedules EL-1, EML, ESL, ESRL, ETL, EL-6, EL-7, EL-A7, EL-8, and E-CARE during the current month less the allowance for franchise fees and uncollectibles accounts expense (FF&U). The revenue shortfall can be computed by subtracting CARE customers' monthly distribution and conservation incentive adjustment revenues from the distribution and conservation incentive adjustment revenues that would have been recovered from CARE customers had they been paying standard residential rates.

b. A debit entry equal to all monthly administrative costs allocated to the electric CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment.

c. A debit entry equal to costs associated with PG&E's Cooling Center program.

d. A credit entry equal to the CAREA revenue less the allowance for FF&U expense.

e. A debit or credit entry, as appropriate, equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 6.a. through 6.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)
 |
 |
 |
 (T)

f. A debit or credit entry, as appropriate, equal to any amounts authorized by the Commission to be recorded in this account.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

6. DEFINITION OF TIME PERIODS: Times of the year and times of the day are defined as follows:
- | | | |
|---------------|---|---|
| SUMMER | Period A (Service from May 1 through October 31): | |
| Peak: | 12:00 noon to 6:00 p.m. | Monday through Friday (except holidays) |
| Partial-peak: | 8:30 a.m. to 12:00 noon
AND 6:00 p.m. to 9:30 p.m. | Monday through Friday (except holidays) |
| Off-peak: | 9:30 p.m. to 8:30 a.m.
All day | Monday through Friday
Saturday, Sunday, and holidays |
| WINTER | Period B (service from November 1 through April 30): | |
| Partial-Peak: | 8:30 a.m. to 9:30 p.m. | Monday through Friday (except holidays) |
| Off-Peak: | 9:30 p.m. to 8:30 a.m.
All day | Monday through Friday (except holidays)
Saturday, Sunday, and holidays |

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

7. POWER FACTOR ADJUSTMENTS: The bill will be adjusted based upon the power factor. The power factor is computed from the cosine of the arctangent of the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent. (T)

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by the product of the power factor rate and the kilowatt-hour usage for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by the product of the power factor rate and the kilowatt-hour usage for each percentage point below 85 percent.

Power factor adjustments will be assigned to distribution for billing purposes.

(Continued)



ELECTRIC SCHEDULE E-CREDIT
REVENUE CYCLE SERVICES CREDITS

Sheet 9

RATES:
 (Cont'd.)

3. METER READING CREDITS (Cont'd.)

Rate Schedule	Per Meter Per Month		
	Dual Commodity Site, Electric Meter Only	Electric Only Site	MV90-Billed Meters
<u>Section Schedule S</u>			
S Residential	\$0.20	\$0.22	\$19.94
S Agricultural	\$0.13	\$0.17	\$19.87
S Small L&P Single Phase (≤ 75 kW)	\$0.11	\$0.13	\$19.87
S Small L&P PolyPhase (≤ 75 kW)	\$0.11	\$0.13	\$19.87
S Med. L&P (> 75 to < 500 kW)	\$0.15	\$0.20	\$19.89
S Med. L&P S (≥ 500 to < 1000 kW)	\$0.13	\$0.16	\$19.88
S Med. L&P P (≥ 500 to < 1000 kW)	\$0.22	\$0.23	\$19.97
S Med. L&P T (≥ 500 to < 1000 kW)	\$0.27	\$0.28	\$20.02
S Large L&P S (≥ 1000 kW)	\$0.27	\$0.28	\$20.02
S Large L&P P (≥ 1000 kW)	\$0.30	\$0.31	\$20.05
S Large L&P T (≥ 1000 kW)	\$0.58	\$0.58	\$20.33

(T)

Note: Standby rate schedules receive credit for otherwise applicable rate schedule.
 Size threshold stated per kW of reservation capacity.

(Continued)



ELECTRIC SCHEDULE E-CREDIT
REVENUE CYCLE SERVICES CREDITS

Sheet 12

CREDITS: 4. BILLING CREDITS (Cont'd.)
 (Cont'd.)

Rate Schedule	Per Account Per Month			
	Partial ESP Consolidated Billing - Dual Commodity	Partial ESP Consolidated Billing - Electric Only	Full ESP Consolidated Billing - Dual Commodity	Full ESP Consolidated Billing - Electric Only Commodity
<u>Section Schedule S</u>				
S Residential	\$0.22	\$0.94	\$0.22	\$0.94
S Agricultural	\$1.59	\$3.00	\$1.59	\$3.00
S Small L&P Single Phase (≤75 kW)	\$0.54	\$2.00	\$0.54	\$2.00
S Small L&P PolyPhase (≤75 kW)	\$0.54	\$2.00	\$0.54	\$2.00
S Med. L&P (>75 and <500 kW)	\$4.53	\$6.01	\$4.53	\$6.01
S Med. L&P S (≥500 to <1000 kW)	\$51.48	\$52.96	\$51.48	\$52.96
S Med. L&P P (≥500 to <1000 kW)	\$57.03	\$58.51	\$57.03	\$58.51
S Med. L&P T (≥500 to <1000 kW)	\$36.64	\$38.12	\$36.64	\$38.12
S Large L&P S (≥ 1000 kW)	\$127.75	\$129.23	\$127.75	\$129.23
S Large L&P P (≥ 1000 kW)	\$190.78	\$192.26	\$190.78	\$192.26
S Large L&P T (≥ 1000 kW)	\$215.99	\$217.47	\$215.99	\$217.47 (T)

Note: Standby rate schedules receive credit for otherwise applicable rate schedule.
 Size threshold stated per kW of reservation capacity.



ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 3

SPECIAL
 CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:
 - a. Customer Generation: Customer Generation means cogeneration, renewable technologies, or any other type of generation that: (1) is dedicated wholly or in part to serve all or a portion of a specific customer's load; and (2) relies on non-PG&E or dedicated PG&E distribution wires rather than PG&E's utility grid to serve the customer, the customer's affiliates and/or tenants, and/or not more than two other persons or corporations, provided that those two persons or corporations are located on site or adjacent to the real property on which the generator is located. For the purpose of applying this tariff, county and municipal water district self-generation which is used to serve the district's own loads, whether on-site or off-site, is also considered to be Customer Generation, pursuant to Commission Decision by Decision 05-06-041. County and municipal water district generation serving off-site loads other than the district's own loads is not considered to be Customer Generation under this tariff, unless the service is provided over-the-fence in accordance with Public Utility Code Section 218.
 - b. Customer Generation Departing Load: Customer Generation Departing Load is that portion of a PG&E electric customer's load for which the customer, on or after December 20, 1995: (1) discontinues or reduces its purchases of bundled or direct access or Community Choice Aggregation electricity service from PG&E; (2) purchases or consumes electricity supplied and delivered by Customer Generation to replace the PG&E or direct access purchases; and (3) remains physically located at the same location or elsewhere within PG&E's service area as it existed on April 3, 2003. Reductions in load are classified as Customer Generation Departing Load only to the extent that such load is subsequently served with electricity from a source other than PG&E. New customer load not specifically excluded below shall be deemed Customer Generation Departing Load for purposes of this schedule. (T)

Customer Generation Departing Load specifically excludes:

- (1) Changes in usage occurring in the normal course of business resulting from changes in business cycles, termination of operations, departure from the utility service territory, weather, reduced production, modifications to production equipment or operations, changes in production or manufacturing processes, fuel switching, enhancement or increased efficiency of equipment or performance of existing Customer Generation equipment, replacement of existing Customer Generation equipment with new power generation equipment of similar size, installation of demand-side management equipment or facilities, energy conservation efforts, or other similar factors.
- (2) New customer load or incremental load of an existing customer where the load is being met through a direct transaction with Customer Generation and the transaction does not otherwise require the use of transmission or distribution facilities owned by PG&E.
- (3) Load temporarily taking service from a back-up generation unit during emergency conditions called by PG&E, the California Independent System Operator, or any successor system operator. This exclusion also applies to dispatchable backup generation used in connection with the dispatch of a load management program sponsored by the Commission, California Energy Commission or California Independent System Operator, or any successor system operator.

(Continued)



ELECTRIC SCHEDULE E-OBMC
OPTIONAL BINDING MANDATORY CURTAILMENT PLAN

Sheet 1

APPLICABILITY: An Optional Binding Mandatory Curtailment (OBMC) Plan may be an alternative to a rotating outage (RO) for certain customers. Under an OBMC Plan, PG&E may authorize a customer to reduce their demand to an agreed upon level in lieu of being included in PG&E's rotating outage (RO) block progression. This schedule is open to all PG&E customers who can meet the eligibility requirements. An eligible customer should submit its OBMC Plan to PG&E for review and acceptance. If the plan is approved by PG&E, PG&E will send such approval to the customer in writing. The written approval letter will specify the effective start date of the plan.

Pursuant to Decision 10-06-034, which placed a MW cap on emergency demand response programs, the Program may be closed to new participants. (T)
 (T)

PROGRAM OPERATIONS: PG&E shall require a customer to operate its OBMC Plan upon each and every notice from the California Independent System Operator (CAISO) that a firm load curtailment is required within the PG&E service territory. Additionally, PG&E reserves the right to require a customer to operate its OBMC Plan when PG&E or the ISO has initiated or is planning to initiate firm load curtailments in a local geographic area within the PG&E service territory. OBMC Plan curtailments shall be required concurrent with each and every firm load curtailment.

Upon notification from PG&E of an OBMC curtailment, OBMC customers must immediately commence implementation of the load curtailment measures contained in their load reduction plan. Upon notice from PG&E, OBMC customers are required to reduce their load such that the load on their circuit or dedicated substation is at or below the Maximum Load Level (MLL) corresponding to the percent load reduction communicated in the notice.

The MLLs correspond to a reduction in a circuit's loading of between five (5) and fifteen (15) percent in five (5) percent increments. The CAISO may call for load reductions on a required MW level, but PG&E will require the OBMC customers to reduce their load to the next highest five (5) percent increment. For each operation, PG&E will notify the customer of the required percent reduction, along with the start and end times for the OBMC operation. PG&E may extend the end time or increase the percentage reduction of any ongoing OBMC operation as necessary to correspond with CAISO directives.

Maximum Load Levels (MLLs) shall be established by PG&E for the circuit or dedicated substation, which correspond to each of the 5, 10, and 15 percent load reduction levels. The following MLL calculation methodology shall apply for a) customers not participating in a capacity interruptible program, b) customers participating in a capacity interruptible program where the customer's baseline is less than the customer's capacity interruptible program firm service level (FSL), and c) customers participating in a capacity interruptible program where the customer has met their monthly or annual curtailment obligation. The MLL for the 5 percent load reduction is equal to the product of the baseline times 0.95. The MLL for the 10 percent load reduction is equal to the product of the baseline times 0.90. The MLL for the 15 percent load reduction is equal to the product of the baseline times 0.85.

(Continued)

Advice Letter No: 4885-E
 Decision No.

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed August 1, 2016
 Effective August 31, 2016
 Resolution No. _____



ELECTRIC RULE NO. 5
 SPECIAL INFORMATION REQUIRED ON FORMS

Sheet 3

D. DEPOSIT RECEIPTS

Each deposit receipt will contain the following provisions:

Please Note:

(T)

This deposit, less the amount of any unpaid bills for electric service furnished by PG&E, will be refunded, together with any interest due, either upon discontinuance of service or as soon as practicable following any review made in accordance with paragraph B.4. of Rule 7 which shows that the customer has paid bills for service for the twelve consecutive months immediately preceding such review without having had more than two past due bills as defined in Rule 11.A.2.

(T)

Interest on deposits will be calculated on a daily basis, and compounded at the end of each calendar month, from the date fully paid to the date of refund by check or application to a bill. The interest rate applicable in each calendar month may vary and shall be equal to the interest rate on commercial paper (prime, three months) for the previous month as reported in the Federal Reserve Statistical Release, G.13 or its successor publication; except that when a refund is made within the first fifteen days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which the refund is made.

(T)

No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills.

(T)

Refund of this deposit may be requested when credit is established as outlined above or as provided for in Rule 6.

(T)

(T)



Electric Sample Form No. 62-3531
Service Report

**Please Refer to Attached
Sample Form**

Advice Letter No: 4885-E
Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed August 1, 2016
Effective August 31, 2016
Resolution No. _____

SERVICE REPORT



Excellent Service Is Our Goal

Sorry We Missed You

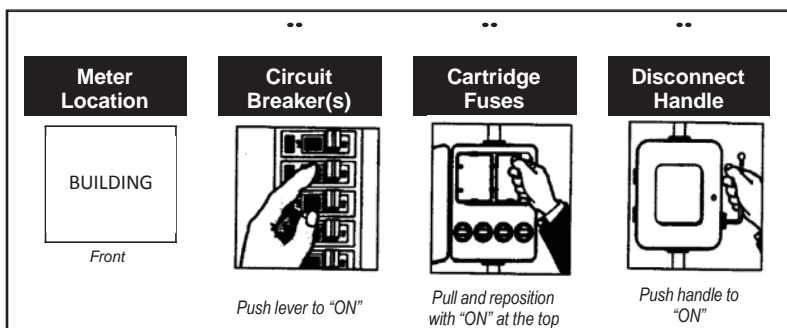
- We performed a routine test of your:
 - Electric Meter (with momentary electric service interruption – we apologize for the inconvenience).
 - Gas meter (without interruption of your gas service).
- We read the gas/electric meter(s) for the closing bill.

The gas meter has been left
	On	Off
 The electric meter has been left	
	 On	 Off

If your service is off, please call us at **1-800-743-5000** to have service established in your name.
- The gas/electric meter was read and/or tested as part of our investigation into your billing inquiry. A PG&E representative will contact you to follow-up on your inquiry. The meter readings are:

- We had to interrupt the gas service to perform upgrades on our facilities. Your gas meter was left off and your gas service can not be restored without access to your gas appliance(s). Please contact us at **1-800-743-5000** to have your service restored.
- We did not turn the gas on because our technician was unable to enter the building to check the safe and efficient operation of your gas appliance(s).
- We turned your electricity on and read the meter. However, due to your absence the main switch at your meter panel was left in the off position. To obtain power, follow the instructions below the checked box. **Note:** all major electric appliances should be in the "off" position before turning the main switch on. If you live in an apartment complex and cannot locate your meter panel, please contact your apartment manager.

- Gas _____
- Electric _____



How to Reach Us

English (24 hrs. per day, 7 days per week)	1-800-743-5000	PG&E 欲知詳情或索取中文相關資料，請撥	1-800-893-9555
Outage Information	1-800-743-5002	Número Telefónico de Servicio al Cliente	1-800-660-6789
Smarter Energy Line	1-800-933-9555	Dịch vụ Khách Hàng Việt Nam	1-800-298-8438

Service Policy

PG&E's gas and electric service policy is limited to safety inspections and minor adjustments to ensure safe and proper operation of gas and electric appliances at the time of the service call.

PG&E is not authorized, nor licensed, to perform major inspections or repairs to appliances. A licensed contractor can perform a complete inspection and provide a written statement of the condition of the appliance for home disclosure or property inspections.

Thank you for the opportunity to serve you



An update on your service.

Here is information about our visit to your property today.

Date: Time: AM/PM

Account Number:

We were not able to complete our work today for the following reasons:

- We did not have access to the meter(s) or other PG&E equipment. Call us at **1-800-743-5000** to schedule an appointment.
- Customer-owned equipment needs repair. See additional comments below.

Work Performed		Comments
Meter Maintenance	<input type="checkbox"/> Electric <input type="checkbox"/> Gas	
Installed/Changed Meter	<input type="checkbox"/> Electric <input type="checkbox"/> Gas	
Tested Meter	<input type="checkbox"/> Electric <input type="checkbox"/> Gas	
Read Meter	<input type="checkbox"/> Electric <input type="checkbox"/> Gas	
Inspected/Sealed Meter	<input type="checkbox"/> Electric <input type="checkbox"/> Gas	
Service Turned <input type="checkbox"/> On <input type="checkbox"/> Off	<input type="checkbox"/> Electric <input type="checkbox"/> Gas	

See reverse side for additional details.

Our work today may have required a momentary interruption of your electric service, and you may need to reset digital clocks on your appliances and equipment. We apologize for any inconvenience this may have caused.

PG&E is proud to be your energy provider. We are dedicated to being proactive about safety and reliability. The meter at your property is safe and operating correctly.

We value your feedback. If you would like to provide feedback on today's service, please visit us at www.pge.com/FieldFeedback to complete a brief survey.

Thank you for the opportunity to serve you.

.....
Service Technician

Additional Comments:

.....

.....

.....

.....

.....

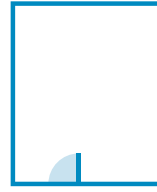
.....

[ADHESIVE APPLIED HERE]

- We turned on your electricity. However, due to your absence, the main switch at the meter panel was left in the off position. To obtain power follow the instructions below the checked box.

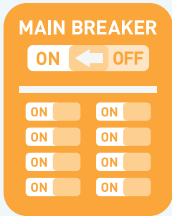
Note: All major electric appliances should be in the “off” position before turning on the main switch. If you live in an apartment complex and cannot locate the meter panel, please contact your apartment manager.

“X” indicates meter location



Front of Building

- Circuit Breaker(s)



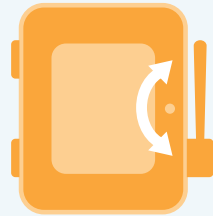
Push switch to “ON”

- Fuses



Pull out and turn 180° to reposition with “ON” at the top

- Disconnect Handle



Push handle to “ON”

- The gas/electric meter was read and/or tested as part of our investigation into your billing inquiry. A PG&E representative will contact you to follow up on your inquiry.

The electric meter has been left On Off

The electric meter reading is

The gas meter has been left On Off

The gas meter reading is

If you have questions about today’s work, please contact us at:

Residential Customers 1-800-743-5000
 Agriculture Customers 1-877-311-3276
 Business/Commercial Customers 1-800-468-4743

Our Customer Service Representatives are available to assist you 24 hours a day, 7 days a week. For more information about PG&E, visit www.pge.com

Para obtener mayor información, por favor llame al 1-800-660-6789

欲知詳情或索取中文相關資料，請撥 1-800-893-9555





Electric Sample Form No. 79-1095
Authorization to Receive Customer Information or Act Upon a Customer's Behalf

**Please Refer to Attached
Sample Form**

Advice Letter No: 4885-E
Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed August 1, 2016
Effective August 31, 2016
Resolution No. _____

Authorization to Receive Customer Information or Act on a Customer's Behalf

The Authorization to Receive Customer Information or Act on a Customer's Behalf form permits account holders to specifically delegate certain rights to third parties concerning PG&E account(s). The customer of record may permit a third party to receive information or transaction business on his or her behalf. The customer must specify what information the third party is entitled to receive, what if any act(s) the third party may transact on his/her behalf, and whether the authorization is being provided on a one time basis or on a longer term basis (not to exceed three years).

Completed and fully executed forms should be mailed to (see below, if you are an Electric Service Provider, Core Transport Agent or Community Choice Aggregator):

Pacific Gas & Electric Company
Correspondence Management
P.O. Box 997310
Sacramento, CA 95899-7310

Fax to:

916-375-5102

916-375-5105

916-375-5110

Completed forms may be scanned and emailed to our centralized email box at:

CorrespondenceManagement@pge.com

Electric Service Providers, Core Transport Agents, and Community Choice Aggregators ONLY:

Completed and fully executed forms should be mailed to:

Pacific Gas & Electric Company
ESP Services
Mail Code: N8C
P.O. Box 770000
San Francisco, CA 94177-0001

Or completed forms may scanned and emailed to our centralized email box at:

ESPServicesCISR@pge.com

Please keep a copy of the completed authorization form for your records.



AUTHORIZATION TO RECEIVE CUSTOMER INFORMATION OR ACT UPON A CUSTOMER'S BEHALF

THIS IS A LEGALLY BINDING CONTRACT, PLEASE READ CAREFULLY
(Please Print or Type)

I, _____
NAME TITLE (IF APPLICABLE)

of _____ (Customer) have the following mailing address
NAME OF CUSTOMER OF RECORD

_____, and do hereby appoint
MAILING ADDRESS CITY STATE ZIP

of _____
NAME OF THIRD PARTY MAILING ADDRESS

CITY STATE ZIP

To act as my agent and consultant (Agent) for the listed account(s) and in the categories indicated below:

ACCOUNTS INCLUDED IN THIS AUTHORIZATION:

1. _____
SERVICE ADDRESS CITY SERVICE ACCOUNT NUMBER
2. _____
SERVICE ADDRESS CITY SERVICE ACCOUNT NUMBER
3. _____
SERVICE ADDRESS CITY SERVICE ACCOUNT NUMBER

(For more than three accounts, please list additional accounts on a separate sheet and attach it to this form)

INFORMATION, ACTS AND FUNCTIONS AUTHORIZED – This authorization provides authority to the Agent. The Agent must thereafter provide specific written instructions/requests (e-mail is acceptable) about the particular account(s) before any information is released or action is taken. In certain instances, the requested act or function may result in cost to you, the customer. Requests for information may be limited to the most recent 12 month period.

I (Customer) authorize my Agent to act on my behalf to perform the following specific acts and functions (initial all applicable boxes):

- 1. Request and receive billing records, billing history and all meter usage data used for bill calculation for all of my account(s), as specified herein, regarding utility services furnished by the Utility¹.
- 2. Request and receive copies of correspondence in connection with my account(s) concerning (initial all that apply):
 - a. Verification of rate, date of rate change, and related information;
 - b. Contracts and Service Agreements;
 - c. Previous or proposed issuance of adjustments/credits; or
 - d. Other previously issued or unresolved/disputed billing adjustments.
- 3. Request investigation of my utility bill(s).
- 4. Request special metering, and the right to access interval usage and other metering data on my account(s).
- 5. Request rate analysis.
- 6. Request rate changes.
- 7. Request and receive verification of balances on my account(s) and discontinuance notices.

¹ The Utility will provide standard customer information without charge up to two times in a 12-month period per service account. After two requests in a year, I understand I may be responsible for charges that may be incurred to process this request.

AUTHORIZATION TO RECEIVE CUSTOMER INFORMATION OR ACT ON A CUSTOMER'S BEHALF

I (CUSTOMER) AUTHORIZE THE RELEASE OF MY ACCOUNT INFORMATION AND AUTHORIZE MY AGENT TO ACT ON MY BEHALF ON THE FOLLOWING BASIS² (initial one box only):

² If no time period is specified, authorization will be limited to a one-time authorization

- One time authorization only (limited to a one-time request for information and/or the acts and functions specified above at the time of receipt of this Authorization).
- One year authorization - Requests for information and/or for the acts and functions specified above will be accepted and processed each time requested within the twelve month period from the date of execution of this Authorization.
- Authorization is given for the period commencing with the date of execution until _____ (Limited in duration to three years from the date of execution.) Requests for information and/or for the acts and functions specified above will be accepted and processed each time requested within the authorization period specified herein.

RELEASE OF ACCOUNT INFORMATION:

The Utility will provide the information requested above, to the extent available, via any one of the following. My (Agent) preferred format is (check all that apply):

- Hard copy via US Mail (if applicable).
- Facsimile at this telephone number: _____
- Electronic format via electronic mail (if applicable) to this e-mail address: _____

I (Customer), _____ (print name of authorized signatory), declare under penalty of perjury under the laws of the State of California that I am authorized to execute this document on behalf of the Customer of Record listed at the top of this form and that I have authority to financially bind the Customer of Record. I further certify that my Agent has authority to act on my behalf and request the release of information for the accounts listed on this form and perform the specific acts and functions listed above. I understand the Utility reserves the right to verify any authorization request submitted before releasing information or taking any action on my behalf. I authorize the Utility to release the requested information on my account or facilities to the above Agent who is acting on my behalf regarding the matters listed above. I hereby release, hold harmless, and indemnify the Utility from any liability, claims, demands, causes of action, damages, or expenses resulting from: 1) any release of information to my Agent pursuant to this Authorization; 2) the unauthorized use of this information by my Agent; and 3) from any actions taken by my Agent pursuant to this Authorization, including rate changes. I understand that I may cancel this authorization at any time by submitting a written request. [This form must be signed by someone who has authority to financially bind the customer (for example, CFO of a company or City Manager of a municipality).]

AUTHORIZED CUSTOMER SIGNATURE

TELEPHONE NUMBER

Executed this _____ day of _____
MONTH YEAR

at _____
CITY AND STATE WHERE EXECUTED

I (Agent), hereby release, hold harmless, and indemnify the Utility from any liability, claims, demand, causes of action, damages, or expenses resulting from the use of customer information obtained pursuant to this authorization and from the taking of any action pursuant to this authorization, including rate changes.

AGENT SIGNATURE

TELEPHONE NUMBER

COMPANY

Executed this _____ day of _____
MONTH YEAR



Electric Sample Form No. 79-1096
Authorization to Receive Customer Information or Act Upon a Customer's Behalf
(Spanish)

**Please Refer to Attached
Sample Form**

Advice Letter No: 4885-E
Decision No.

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed August 1, 2016
Effective August 31, 2016
Resolution No. _____



AUTORIZACIÓN PARA RECIBIR INFORMACIÓN PERSONAL DE UN CLIENTE O PARA ACTUAR EN SU REPRESENTACIÓN

EL PRESENTE ES UN CONTRATO JURÍDICAMENTE VINCULANTE. LÉALO DETENIDAMENTE
(Por favor, escriba a máquina o con letra de imprenta)

INFORMACIÓN IMPORTANTE PARA CLIENTES DE PG&E – ASEGÚRESE DE LEER PRIMERO

De acuerdo a las políticas de privacidad de PG&E, que pueden encontrarse en el sitio www.pge.com (con algunas excepciones), por lo general PG&E no vende o divulga ninguna información personal a terceros, como su nombre, dirección, número de teléfono o información pertinente a su cuenta o facturas de gas o electricidad, salvo que usted haya consentido expresamente a que un tercero acceda a su información personal. El propósito de este formulario es que usted pueda ejercitar su derecho de autorizar o no a que PG&E divulgue su información personal a un tercero específico. Por favor, tenga en cuenta que usted no tiene obligación de compartir su información personal con un tercero y no tiene obligación de firmar este formulario. Además, como se indica a continuación, usted tiene ciertos derechos a ser informado en detalle sobre las personas que tendrán acceso a su información personal, los fines para los que esta información será usada, y los procedimientos que usted puede utilizar para poner fin o revocar su autorización de divulgar dicha información. Antes de firmar este formulario, usted debe asegurarse de completar y revisar la descripción detallada de la información que autoriza a divulgar a un tercero, y de los propósitos de uso que éste tiene para dicha información. Una vez que haya autorizado a un tercero a acceder a su información personal, usted es responsable de asegurarse que ese tercero no divulgue dicha información en el futuro.

Por favor lea cuidadosamente y preste atención a los detalles del siguiente formulario, y por favor provea toda la información requerida. PG&E no entregará su información personal a un tercero a menos que este formulario sea completado en su totalidad. PG&E proveerá información estándar del cliente sin cargo hasta dos veces en el periodo de 12 meses por cada cuenta. Después de dos pedidos en un año, usted será responsable por los cargos que pudieran incurrirse para procesar su pedido.

Si usted tiene alguna pregunta acerca de este formulario de autorización o acerca de las políticas de privacidad de PG&E en general, contacte a PG&E al 1-800-743-5000 o por E-mail escribiendo a CorrespondenceManage@pge.com

Yo _____
NOMBRE PUESTO (SI ES PERTINENTE)

de _____ (Cliente) tiene la siguiente dirección postal
NOMBRE DEL CLIENTE REGISTRADO

_____, y a través del presente designo a
DIRECCIÓN POSTAL CIUDAD ESTADO CÓDIGO POSTAL

de _____
NOMBRE DEL TERCERO DIRECCIÓN POSTAL

CIUDAD ESTADO CÓDIGO POSTAL

para actuar como mi agente y asesor (Agente) para la(s) cuenta(s) que aparece(n) listada(s) y en las categorías indicadas más adelante:

CUENTAS INCLUIDAS EN ESTA AUTORIZACIÓN:

1. _____
DIRECCIÓN DEL SERVICIO CIUDAD NÚMERO DE CUENTA DEL SERVICIO
2. _____

3.

DIRECCIÓN DEL SERVICIO

CIUDAD

NÚMERO DE CUENTA DEL SERVICIO

(Para más de tres cuentas, por favor enumere las cuentas adicionales en una hoja de papel por separado y adjúntela a este formulario)

INFORMACIÓN, FUNCIONES Y ACTOS AUTORIZADOS – Esta autorización le proporciona autoridad al Agente. Subsecuentemente, el Agente debe suministrar instrucciones/solicitudes específicas por escrito (el uso de E-mail es aceptable) acerca de la(s) cuenta(s) particular(es) antes de que alguna información sea divulgada o una acción sea llevada a cabo. Bajo algunas circunstancias, la función o acto solicitado podría incurrir en un costo para usted, el cliente. Las solicitudes de información podrían estar limitadas al periodo de 12 meses más reciente.

Yo (Cliente) autorizo a mi Agente a actuar en mi representación en el desempeño de los siguientes actos y funciones específicos (escriba sus iniciales en todos los casilleros pertinentes):

1. Solicitar y recibir expedientes de facturación, el historial de facturación y todos los datos de medición del consumo que son utilizados para calcular el monto de las facturas de la totalidad de mi(s) cuenta(s), tal como se especifique en el presente, en relación con los servicios públicos suministrados por la Compañía de Servicios Públicos¹.
2. Solicitar y recibir copias de correspondencia relacionada con mi(s) cuenta(s) relativas a (ponga sus iniciales en todas las respuestas pertinentes):
- a. Verificación de tarifas, fecha de cambio de tarifas e información relacionada;
- b. Contratos y Convenios de Servicio;
- c. Emisión previa o propuesta de ajustes/créditos; o
- d. Otros ajustes de facturación no resueltos/en disputa que hayan sido emitidos previamente.
3. Solicitar una investigación de mi(s) cuenta(s) de servicios públicos.
4. Solicitar una medición especial, y el derecho a tener acceso a información de consumo en intervalos y otra información de medición relacionada con mi(s) cuenta(s).
5. Solicitar un análisis de tarifas.
6. Solicitar modificaciones en las tarifas.
7. Solicitar y recibir verificación de los saldos de mi(s) cuenta(s) y notificaciones de interrupción del servicio.
8. Otros (como se especifica a continuación)

El Agente provee el siguiente aviso al Cliente respecto a la información que será recolectada en cumplimiento de esta autorización (adjunte una hoja adicional si necesita más espacio):

1. Nombre del tercero que requiere la información:

2. El puesto, dirección del negocio, y número de teléfono del tercero que es responsable por recolectar y mantener la información conforme a esta Autorización, y quien informará al cliente, cuando se le solicite, de la ubicación y categoría de personas que utilizan la información.

3. La ley, regulación u otra autoridad que permite la recolección y mantenimiento de la información.

4. Las consecuencias si las hubiera, del cliente al no proveer la información.

5. Descripción detallada de la información que se solicita y el principal propósito para el cual dicha información será utilizada.

6. Cualquier divulgación conocida o previsible de la información a otros que pueda sacarse de esta información.

7. El derecho del Cliente de acceder a los récords que contienen la información que está en poder de la agencia.

AUTORIZACIÓN PARA RECIBIR INFORMACIÓN DE UN CLIENTE O ACTUAR EN REPRESENTACIÓN DE UN CLIENTE

YO (CLIENTE) AUTORIZO LA DIVULGACIÓN DE LA INFORMACIÓN SOBRE MI CUENTA Y AUTORIZO A MI AGENTE A ACTUAR EN REPRESENTACIÓN MÍA DE LA SIGUIENTE MANERA² (ponga sus iniciales únicamente en un casillero):

²Si no se especifica un límite de tiempo, la autorización estará limitada a una sola ocasión

- Autorización para una ocasión únicamente (limitada a una sola solicitud de información y/o los actos y funciones especificados anteriormente al momento de recibir esta Autorización).
- Autorización durante un año – Las solicitudes de información y/o para los actos y funciones especificados anteriormente serán aceptados y tramitados cada vez que sean solicitados dentro de un periodo de doce meses a partir de la fecha de firma de esta Autorización.
- Se otorga la Autorización durante el periodo que inicia a partir de la fecha de firma de esta Autorización hasta _____ Las solicitudes de información y/o para los actos y funciones especificados anteriormente serán aceptados y tramitados cada vez que sean solicitados dentro del periodo de vigencia de la Autorización especificado en el presente.

DIVULGACIÓN DE LA INFORMACIÓN SOBRE LA CUENTA:

La Compañía de Servicios Públicos proporcionará la información solicitada anteriormente, en el grado en el que esté disponible, a través de uno de los siguientes medios. El formato que prefiero (prefiere mi Agente) es (marque todas las respuestas correspondientes)

- Copia impresa a través del Servicio de Correos de Los EE.UU. (de ser pertinente).
- Documento por fax a este número telefónico: _____
- Formato electrónico a través de E-mail (de ser pertinente) a esta dirección de E-mail: _____

Yo (El Cliente), _____ (nombre del signatario autorizado en letra de imprenta), declaro bajo pena de perjurio según lo dispuesto por las leyes del Estado de California que estoy autorizado para firmar este documento en representación del Cliente Registrado que aparece indicado en la parte superior de este formulario, y que poseo la autoridad para obligar financieramente al Cliente Registrado. Asimismo, también certifico que mi Agente posee la autoridad para actuar en representación mía y solicitar la divulgación de información sobre las cuentas indicadas en este formulario y desempeñar los actos y funciones específicos indicados anteriormente. Comprendo que la Compañía de Servicios Públicos se reserva el derecho de verificar toda solicitud de autorización presentada antes de divulgar información o desempeñar algún acto en representación mía. Autorizo a la Compañía de Servicios Públicos a divulgarle la información solicitada sobre mi cuenta o instalaciones al Agente mencionado anteriormente quien actúa en representación mía en lo relacionado con los asuntos indicados anteriormente. A través del presente, libero de responsabilidad e indemnizo a la Compañía de Servicios Públicos de toda responsabilidad, reclamación, demanda, antecedente de acción judicial, daño o gasto que pudiera resultar de: 1) cualquier divulgación de información a mi Agente de conformidad con esta Autorización; 2) el uso autorizado de esta información por parte de mi Agente; y 3) cualquier acción tomada por mi Agente de conformidad con esta Autorización, incluyendo modificaciones en las tarifas. Comprendo que puedo cancelar esta Autorización en cualquier momento con tan sólo presentar una solicitud por escrito. **[Este formulario debe estar firmado por el cliente o una persona autorizada por el cliente (por ejemplo, un agente o una persona a la que el cliente haya otorgado "poder notarial" para este propósito).]**

FIRMA DEL CLIENTE AUTORIZADO

Firmado este día _____ de _____ de _____
MES AÑO

NÚMERO TELEFÓNICO

en _____
CIUDAD Y ESTADO DONDE ES FIRMADO

Yo (El Agente), a través del presente libero de responsabilidad e indemnizo a la Compañía de Servicios Públicos de toda responsabilidad, reclamación, demanda, antecedente de acción judicial, daño o gasto que pudiera resultar del uso de la información sobre el cliente obtenida de conformidad con esta autorización y de desempeñar cualquier acción de conformidad con esta autorización, incluyendo la modificación de las tarifas.

FIRMA DEL AGENTE

NÚMERO TELEFÓNICO

COMPAÑÍA

Firmado este día _____ de _____ de _____
MES AÑO



ELECTRIC SAMPLE FORM 79-1151A Sheet 1
AGREEMENT AND CUSTOMER AUTHORIZATION
Net Energy Metering Interconnection For Solar And/Or Wind Electric Generating
Facilities Of 30 Kilowatts Or Less

Please Refer to Attached
Sample Form



AGREEMENT AND CUSTOMER AUTHORIZATION

Net Energy Metering Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

IMPORTANT NOTES:

- Customers may not operate their Generating Facility while interconnected to the PG&E system until they receive written permission from PG&E.
- City and County of San Francisco (“CCSF”) owned generating facilities seeking Schedule NEMCCSF and participants in the Demand Response Programs below are not eligible to participate in NEM.
 - Peak Day Pricing (PDP)
 - Scheduled Load Reduction Program (SLRP)
 - SmartRate
- Customers who participate in Direct Access and Community Choice Aggregation must contact their Energy Service Provider directly regarding their NEM program.

Part I – Generating Facility Information and Responsible Parties

A. Customer and Generating Facility Information (*as it appears on the PG&E bill):

Standard NEM Agreement Type: Single Account Multiple Aggregated Accounts

Note: Net Energy Metering Aggregation (NEMA) is a program that allows customers with multiple meters to use the renewable energy generated at one meter (up to 1MW) to be credited against other meters that are located on parcel(s) that is/are contiguous or adjacent to the parcel that has the renewable generator.

Customer Sector (check only one):

<input type="checkbox"/> Residential	<input type="checkbox"/> Educational
<input type="checkbox"/> Commercial	<input type="checkbox"/> Military
<input type="checkbox"/> Industrial	<input type="checkbox"/> Other Government
<input type="checkbox"/> Non-Profit	

Account Holder Name* (Individual or Company)	Electric Service Agreement ID *	Meter Number*
Service Address*	City*	CA State Zip*
Customer Phone Number	Email (if blank, Permission to Operate (PTO) letter will be mailed to mailing address on record)	

B. Meter Access Issues (if applicable, check all that apply and provide contact information to request access):

Meter in building or behind locked gate Unrestrained animal at meter or AC Disconnect Switch Other: _____

Contact Name to Request Access (if access issues exist)	Contact Phone
---	---------------

C. Authorized Contact Information (required if Customer is authorizing a third party to act on Customer’s behalf):

Company Name	Contact Person
Contact Phone Number	Email

By checking this box and signing this Agreement, I (Customer) authorize PG&E to release my PG&E Electric Account information to the Company above limited to kilowatt hour (kWh) usage, operational characteristics, and other information related to my Generating Facility application. Company is also authorized to submit Application Form 79-1151B and act on my behalf with regard to the interconnection and receive copies of this executed Interconnection Agreement and the Permission to Operate Letter when issued.



AGREEMENT AND CUSTOMER AUTHORIZATION

Net Energy Metering Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

Part II – NEM Generator System Size

A. Interconnection Study and Requirements

This Agreement covers the installed Generating Facility nameplate listed in the accompanying Application Form 79-1151B.

The interconnection study will use the nameplate to determine if Interconnection Facilities or Distribution or Network Upgrades are required and the responsible party for the associated costs. If upgrades are required, this will increase the time it will take for PG&E to approve your interconnection.

In order for PG&E to approve your system, you will need to provide (1) this signed Agreement, (2) Application Form 79-1151B, and (3) a copy of the final signed jurisdiction approval (building permit) for your project.

NEM systems should be sized with an estimated annual production no larger than 110% of the Customer's total previous 12 months of usage (annual usage) and projected future increase. For customers on a Time-of-Use rate, sizing your system to offset 80%-85% of your average electricity usage could be an effective way to minimize your electricity bill. For customer who are not on a Time-of-Use rate, you might want to size your system larger (90-95% of your annual load), in order to minimize your electricity bill. Of course, individual circumstances may vary. Customers can obtain their usage data from www.pge.com/greenbutton. System sizing eligibility will be reviewed using the criteria below.

B. Generator System Sizing

Generator System Type: Solar Wind Both

Estimated Annual Production:

- Solar Systems > 5 kW (CEC-AC kW) or any system with wind, size is determined below. Please continue to fill out all of Section B.
- The Solar CEC-AC kW calculated from the Application cannot exceed 5% of the CEC-AC kW listed above

	(1) Solar CEC-AC rating ^A	_____ (kW)	X 1,664 ^B	=	_____ (kWh)
AND/OR	(2) Wind Nameplate rating	_____ (kW)	X 2,190 ^C	=	_____ (kWh)
	(3) Total Energy Production		(1) + (2)	=	_____ (kWh)

Estimated Annual Energy Usage:

	(4) Recent annual usage	_____ (kWh)	X 1.1	=	_____ (kWh)
OR (If 12 months usage not available)	(5) Building size	_____ (sq ft)	X 3.32 ^D	=	_____ (kWh)
AND	(6) I plan to increase my annual usage (kWh) by	_____ (kWh)		=	_____ (kWh)
	(7) Total Energy Usage		(2 or 3) + (4)	=	_____ (kWh)

Net Generation:

	(8) Production - Usage		(3) – (7)	=	_____ (kWh)*
--	------------------------	--	-----------	---	--------------

*Positive number indicates that the system is estimated to generate more than the estimated usage. Please refer to Part IV, Section J to read the provisions around Net Surplus Compensation (NSC).

^A CEC-AC (kW) =California Energy Commission Alternating Current, refers to the inverter efficiency rating (Quantity of PV Modules x PTC Rating of PV Modules x CEC Inverter Efficiency Rating)/1000
^B 8,760 hrs/yr x 0.19 solar capacity factor = 1,664
^C 8,760 hrs/yr x 0.25 wind capacity factor = 2,190
^D 2 watts/ sq ft x 1/1,000 watts x 8,760 hrs/yr x 0.19 solar capacity factor = 3.32



AGREEMENT AND CUSTOMER AUTHORIZATION

Net Energy Metering Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

Part III – Rate Selection

A. Current Rate: Please identify your existing rate by reviewing your PG&E energy statement or by calling the phone number listed below.

Otherwise Applicable Rate Schedule (OAS) for NEM Account: Select one rate from the category applicable to you. Visit www.pge.com/rateoptions or call (800)-PGE-5000 for rate information.

Residential Service Rate (Select one):

- E-1 – Non-Time-of-Use
- E-6 – Time-of-Use
- E-7^E – Time-of-Use
- E-8^F – Non-Time-of-Use
- E-9A^F – Time-of-Use for Customers with a single meter for Electric Vehicle (EV) recharging station and home
- E-9B^F – Time-of-Use for Customers with a separately metered EV recharging station
- EV-A^F – Time-of-Use for Customers with a single meter for Electric Vehicle (EV) recharging station and home
- EV-B^G – Time-of-Use for Customers with a separately metered EV recharging station
- Other (_____)

Small and Medium Commercial Service Rate (Select one rate and primary or secondary service voltage):

- | | <u>Primary</u> | <u>Secondary</u> |
|---|--------------------------|--------------------------|
| <input type="checkbox"/> A-1 – Small General Service | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> A-6 – Small General Time-of-Use Service | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> A-10 – Medium General Demand-Metered Service | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> A-10 – Medium General Time-of-use Service | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> Other (_____) | <input type="checkbox"/> | <input type="checkbox"/> |

Agricultural Power Service Rate: (Select one rate and rate option):

- | | <u>A</u> | <u>B</u> | <u>C</u> | <u>D</u> | <u>E</u> | <u>F</u> |
|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> AG-1 | <input type="checkbox"/> | <input type="checkbox"/> | | | | |
| <input type="checkbox"/> AG-R ^F – Split-Week Time-of-Use | <input type="checkbox"/> | <input type="checkbox"/> | | <input type="checkbox"/> | <input type="checkbox"/> | |
| <input type="checkbox"/> AG-V ^F – Short-Peak Time-of-Use | <input type="checkbox"/> | <input type="checkbox"/> | | <input type="checkbox"/> | <input type="checkbox"/> | |
| <input type="checkbox"/> AG-4 – Time-of-Use | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> AG-5 – Time of Use | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> Other (_____) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

If your current rate is a closed rate, as identified in Footnote F, and you are now opting to move to a non-closed rate per the Otherwise Applicable Rate Schedule (OAS) for NEM Account, please check the box below acknowledging that you are leaving the closed rate and will not be able to select the closed rate in the future.

I acknowledge and consent to leaving my current rate that is a closed rate

^E E-7, E-8, E-9A, E-9B, AG-R, and AG-V are closed to all new customers and are only available to Customers that are currently on the rate

^F Rates effective August 1, 2013 for Customers with Electric Vehicles. Please visit www.pge.com/electricvehicles for more rate information



AGREEMENT AND CUSTOMER AUTHORIZATION

Net Energy Metering Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

Part IV – Interconnection Agreement Provisions

A. Purpose

The purpose of this Net Energy Metering (NEM) Application and Interconnection Agreement for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less (Agreement) is to allow Customer to interconnect with Pacific Gas and Electric Company's (PG&E) Distribution System, subject to the provisions of this Agreement and PG&E's Electric Schedule Net Energy Metering (NEM). Customer has elected to interconnect and operate its solar and/or wind electric Generating Facility in parallel with PG&E's Distribution System to offset part or all of the Customer's own electrical requirements at this service point. Customer shall comply at all times with this Agreement as well as with all applicable laws, tariffs and requirements of the California Public Utilities Commission (CPUC).

B. Applicability

This Agreement applies to Electric Schedule NEM Customer-Generators (Customer) who interconnect a solar and/or wind turbine electrical Generating Facility, or a hybrid system of both, with an aggregate capacity of 30 kilowatts or less that is located on Customer's premises and that operates in parallel with PG&E's Distribution System.

C. NEM Transition

Customers receiving service on the current NEM tariff prior to the date that PG&E reaches its NEM Cap or July 1, 2017, whichever is earlier, are subject to the NEM Transition Provisions outlined in Rate Schedule NEM. Please see Rate Schedule NEM at http://www.pge.com/tariffs/tm2/pdf/ELEC_SCHEDS_NEM.pdf for more details.

D. Permission to Operate

Customer may not operate their generator while interconnected to the PG&E system until receiving written permission from PG&E. Unauthorized Parallel Operation could result in injury to persons and/or damage to equipment and/or property for which the Customer may be liable.

E. Safety

Customer shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, accredited testing laboratories such as Underwriters Laboratories and, where applicable, PG&E's Electric Rule 21, and other rules approved by the CPUC regarding safety and reliability. A Customer with a solar or wind-turbine electrical generating system, or a hybrid system of both, that meets those standards and rules shall not be required to install additional controls, perform or pay for additional tests, or purchase additional liability insurance.

F. Safe Operation of your Generating Facility

Notwithstanding any other provision of this Agreement, if at any time PG&E determines that the Customer's Facility, or its operation, may endanger (a) the public, (b) PG&E personnel, or (c) the safe and reliable operation of PG&E's electrical system, PG&E shall have the right to disconnect the Facility from PG&E's system. Customer's Facility shall remain disconnected until such time as PG&E is satisfied that the unsafe condition(s) have been corrected.

G. AC Disconnect Switch

PG&E recommends that a customer installing an inverter-based generator consider also installing an AC Disconnect Switch to facilitate maintenance of the Customer's equipment (i.e. inverter, PV arrays, etc.). If an AC Disconnect Switch is not installed, the revenue meter may be temporarily removed by PG&E due to an emergency or maintenance on PG&E's system to isolate the Customer's generator from the electric distribution system. Removal of the revenue meter will result in loss of electrical service to the Customer's facility or residence. AC Disconnect Switch requirements are available in PG&E's Greenbook www.pge.com/greenbook.

H. Rate

Customer has confirmed their otherwise applicable rate schedule (OAS), establishing how Customer's monthly usage or net generation will be charged/credited when submitting this Agreement. Further Customer-initiated rate changes are governed in accordance with PG&E's Electric Rule 12.



AGREEMENT AND CUSTOMER AUTHORIZATION

Net Energy Metering Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

I. NEM Billing

PG&E installs a "net meter" on a customer's property that measures the net energy, defined as the difference between the amount of electricity supplied by PG&E and the amount of electricity exported to the grid over the course of a month. The Customer's account is enrolled in the NEM program and put on an annual (12- billing months) true-up cycle.

The meter is read monthly and an amount is calculated based on the net energy recorded in kilowatt hours (kWh). If a customer exported more electricity than they drew from PG&E in a given billing cycle, the amount is deemed a surplus. If a customer received more electricity from PG&E than they exported, the amount is deemed a charge. The rate at which the charge or surplus is calculated is based on the customer's OAS which is requested by the Customer in this Agreement.

After 12 billing cycles, the corresponding charges and surpluses are reconciled in the annual true-up bill. Any remaining charges must be paid and any excess surpluses are typically zeroed out. More information about NEM billing is available at www.pge.com/nembilling.

J. Net Surplus Compensation (NSC)

NSC payments are made to NEM customers who produce more electricity than they use during the Relevant Period. The payment rate is based on a rolling 12-month average of spot market prices and may fluctuate on a monthly basis. The historical range of the NSC rate at the time of this Advice Filing is approximately \$0.03 to \$0.04. A history of NSC rates is available at www.pge.com/nembilling. If a customer would like to opt out from receiving this payment, please visit www.pge.com/nscoptout to complete Form 79-1130. Participants in NEMA, please see provisions in Form 79-1153.

K. Limitation of Liability

PG&E's and Customer's (Individually Party or together Parties) liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

L. Governing Law

This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

M. Governing Authority

This Agreement shall at all times be subject to such changes or modification by the CPUC as said Commission may, from time to time, direct in the exercise of its jurisdiction.

N. Term of Agreement

This Agreement shall become effective as of the date of PG&E's issuance of the permission to operate letter after receipt of all applicable fees, required documents, and this completed Agreement. This Agreement shall continue in full force and effect until terminated by either Party providing 30-days prior written notice to the other Party, or when a new Customer takes service with PG&E operating this approved generating facility. This new Customer will be interconnected subject to the terms and conditions as set forth in Schedule NEM.

O. Meter Access

The electric meter must be installed in a safe location easily accessible upon PG&E request.

P. Stale Agreements

If this agreement is still pending one year from the date it is received by PG&E and Customer has not met all of the requirements, PG&E will close this application and Customer will be required to submit a new Agreement and Application should Customer wish to take service on Schedule NEM.



AGREEMENT AND CUSTOMER AUTHORIZATION

Net Energy Metering Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

Part IV – Interconnection Agreement Provisions – Continued

IMPORTANT INFORMATION FOR CUSTOMERS – BE SURE TO READ THIS ENTIRE DOCUMENT BEFORE SIGNING – THIS IS A LEGALLY BINDING CONTRACT – READ IT CAREFULLY.

THIS FORM MUST BE SIGNED BY AN EXISTING PG&E CUSTOMER.

Under Pacific Gas and Electric Company’s (PG&E’s) privacy policies, which can be found at [www.pge.com/about/company/privacy/customer], PG&E generally does not sell or disclose personal information about you, such as your name, address, phone number, or electric account and billing information, to third parties unless you expressly authorize us to do so. The purpose of this form is to allow you, the customer, to exercise your right to choose whether to disclose your personal electricity usage data and other personal information to a third party. Once you authorize a third party to access personal information about you, you are responsible for ensuring that the third party safeguards the personal information from further disclosure without your consent.

By signing below, I declare under penalty of perjury under the laws of the State of California that:

- 1) The information provided in this Agreement is true and correct.
- 2) By completing the fields and checking the box in Part I Section C, I authorize the identified third party (Company) to receive my information and act on my behalf, which includes submitting or revising my Interconnection Application.
- 3) I have completed and reviewed Part II to determine if my system is sized to meet no more than my projected energy usage.
- 4) I have read in its entirety and agree to all the terms and conditions in this Interconnection Agreement and agree to comply with PG&E’s Electric Rule 21.

(Print Customer Name as it appears on the PG&E Bill)

(Signature)

(Print name and title of signee, applicable if customer is a Company)
(e.g. John Doe, Manager)

(Date)

Note: PG&E will accept electronic signatures that are verified by qualified Third Parties such as, Adobe EchoSign, e-SignLive, and DocuSign for this Agreement if the Agreement is completed in its entirety before signing.

To confirm project approval, the Customer should retain a copy of this signed agreement and a copy of the Permission to Operate (PTO) letter from PG&E authorizing the Customer to operate the Generating Facility after PG&E deems satisfactory compliance with all NEM requirements.



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Advice Letter No: 4885-E
 Decision No.

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed August 1, 2016
 Effective _____
 Resolution No. _____



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**PG&E Gas and Electric
Advice Filing List
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AT&T	Division of Ratepayer Advocates	Office of Ratepayer Advocates
Albion Power Company	Don Pickett & Associates, Inc.	OnGrid Solar
Alcantar & Kahl LLP	Douglass & Liddell	Pacific Gas and Electric Company
Anderson & Poole	Downey & Brand	Praxair
Atlas ReFuel	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
BART	Evaluation + Strategy for Social Innovation	SCD Energy Solutions
Barkovich & Yap, Inc.	G. A. Krause & Assoc.	SCE
Bartle Wells Associates	GenOn Energy Inc.	SDG&E and SoCalGas
Braun Blaising McLaughlin & Smith, P.C.	GenOn Energy, Inc.	SPURR
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
CPUC	Green Charge Networks	Seattle City Light
California Cotton Ginners & Growers Assn	Green Power Institute	Sempra Energy (Socal Gas)
California Energy Commission	Hanna & Morton	Sempra Utilities
California Public Utilities Commission	International Power Technology	SoCalGas
California State Association of Counties	Intestate Gas Services, Inc.	Southern California Edison Company
Calpine	Kelly Group	Spark Energy
Casner, Steve	Ken Bohn Consulting	Sun Light & Power
Cenergy Power	Leviton Manufacturing Co., Inc.	Sunshine Design
Center for Biological Diversity	Linde	Tecogen, Inc.
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	TerraVerde Renewable Partners, LLC
City of San Jose	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Clean Power	MRW & Associates	TransCanada
Clean Power Research	Manatt Phelps Phillips	Troutman Sanders LLP
Coast Economic Consulting	Marin Energy Authority	Utility Cost Management
Commercial Energy	McKenna Long & Aldridge LLP	Utility Power Solutions
Cool Earth Solar, Inc.	McKenzie & Associates	Utility Specialists
County of Tehama - Department of Public Works	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Water and Energy Consulting
Davis Wright Tremaine LLP	NLine Energy, Inc.	Wellhead Electric Company
Day Carter Murphy	NRG Solar	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Nexant, Inc.	YEP Energy
Dept of General Services	ORA	