September 28, 2010

Advice 3155-G/3739-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Request for Immediate Bill Relief for Pacific Gas and Electric Company Customers Affected by the San Bruno Explosion

Purpose

Pacific Gas and Electric Company (PG&E) hereby requests authorization for those customers impacted directly by the September 9, 2010 San Bruno explosion to be granted immediate bill relief through December 2010 using PG&E’s shareholder funded dollars.

PG&E requests that the filing of this advice letter be effective September 10, 2010. PG&E has begun conditionally providing bill relief and will continue to do so until a final resolution is issued by the California Public Utilities Commission (Commission or CPUC).

Background

On September 9, 2010, a gas transmission pipeline in the City of San Bruno ruptured, resulting in an explosion and fire.

As a result of this unfortunate event, PG&E requests a one time deviation from Gas and Electric Rule 9, Rendering and Payment of Bills, to aide those customers affected by the explosion per the Commission’s Energy Rule 7.1:

After a Utility enters into a Contract or other deviation, the Utility shall submit an advice letter requesting approval and updating its list of Contracts and other deviations (see General Rule 8.5.6). The Contract shall contain substantially the following clause: "Unless otherwise expressly ordered by the California Public Utilities Commission, this Contract at all times shall be subject to such modifications as the Commission may direct from time to time in the exercise of its jurisdiction." In addition, except for a Contract that is authorized to be submitted pursuant to Industry Rule 5.1(4) or 5.3(8), the Contract shall contain substantially the following clause: "This Contract does not become effective unless and until approved by the California Public Utilities Commission."
PG&E will provide bill relief to those customers directly affected by the San Bruno explosion through December 2010 using shareholder-funded dollars. In addition, PG&E asks that the Commission find that PG&E, by providing bill payment relief from shareholder funds for San Bruno customers directly affected by the explosion, is not in violation of the directive in Public Utilities Code §453 on granting any preference or advantage to any corporation or person.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **October 19, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com
Effective Date

PG&E requests that this advice filing become effective on September 10, 2010. PG&E will conditionally provide bill relief until a final resolution is issued by the Commission.

Pursuant to CPUC General Order 96-B, Energy Rule 5.3.5, PG&E submits this as a Tier 3 advice letter.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Vice President, Regulation and Rates

Attachments

cc: Commissioner Michael Peevey
Commissioner Timothy Simon
Commissioner Dian Grueneich
Commissioner John Bohn
Commissioner Nancy Ryan
Paul Clanon, CPUC Executive Director
Julie Fitch, Energy Division Director
Frank Lindh, CPUC General Counsel
Joe Como, DRA Director
Mark Toney, TURN Executive Director
Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

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<th>Utility type:</th>
<th>Contact Person: Olivia Brown</th>
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<td>☐ PLC</td>
<td>☐ HEAT</td>
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<tr>
<td>☐ WATER</td>
<td>E-mail: <a href="mailto:oxb4@pge.com">oxb4@pge.com</a></td>
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**EXPLANATION OF UTILITY TYPE**

- ELC = Electric
- GAS = Gas
- PLC = Pipeline
- HEAT = Heat
- WATER = Water

**Advice Letter (AL) #: 3155-G/3739-E**

**Subject of AL:** Request for Immediate Bill Relief for Pacific Gas and Electric Company Customers Affected by the San Bruno Explosion

**Keywords (choose from CPUC listing):** Billings

**AL filing type:** ☒ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☒ Yes ☐ No

Requested effective date: September 10, 2010

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

**Pacific Gas and Electric Company**

Attn: Jane K. Yura, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com
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## LIST OF CONTRACTS AND DEVIATIONS

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*1 to *8 See last page of Gas Contracts and Deviations for explanation of footnotes.
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List of Contracts and Deviations..................................................................................... 28549-G  

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*1 to *4 See last page of Electric Contracts and Deviations Section for explanation of footnotes.

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Advice Letter No: 3739-E
Decision No. 11S10
Issued by Jane K. Yura, Vice President, Regulation and Rates
Date Filed September 28, 2010
Effective Resolution No. 11S10
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Sheet 1

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**MAPS, CONTRACTS AND DEVIATIONS**

**Sheet 11**

**TITLE OF SHEET**

Maps, Contracts and Deviations

**SERVICE AREA MAPS**

- **Boundary Lines**
- **Map A** Lassen Municipal Utility District/Surprise Valley
- **Map B** Sacramento Municipal Utility District
- **Map C** Modesto Irrigation/Turlock Irrigation District
- **Map D** SoCalEdison
- **Map E** Palo Alto
- **Map F** Redding
- **Map G** Healdsburg
- **Map H** Lompoc
- **Map I** Gridley
- **Map J** Presidio of Monterey, Monterey County

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Alcantar & Kahl
Ameseco
Anderson & Poole
Arizona Public Service Company
BART
BP Energy Company
Barkovich & Yap, Inc.
Bartle Wells Associates
Bloomberg New Energy Finance
Boston Properties
Brookfield Renewable Power
C & H Sugar Co.
CA Bldg Industry Association
CAISO
CLECA Law Office
CSC Energy Services
California Cotton Gainers & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cameron McKenna
Cardinal Cogen
Casper, Steve
Chris, King
City of Glendale
City of Palo Alto
Clean Energy Fuels
Coast Economic Consulting
Commerce Energy
Commercial Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
Department of the Army
Dept of General Services
Division of Business Advisory Services
Douglass & Liddell
Downey & Brand
Duke Energy
Dutchter, John
Economic Sciences Corporation
Ellison Schneider & Harris LLP
Foster Farms
G. A. Krause & Assoc.
GLJ Publications
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
Hitachi
International Power Technology
Intestate Gas Services, Inc.
Lawrence Berkeley National Lab
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MAC Lighting Consulting
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
McKenzie & Associates
Merced Irrigation District
Mirant
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
NRG West
New United Motor Mfg., Inc.
Norris & Wong Associates
North America Power Partners
North Coast Solar Resources
Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recon Research
Recurrent Energy
SCD Energy Solutions
SCE
SMUD
SPURR
San Francisco Public Utilities Commission
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
Tioga Energy
TransCanada
Turlock Irrigation District
U S Borax, Inc.
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
eMeter Corporation