March 23, 2010

Advice Letter 3077-G/3589-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Revision to the ClimateSmart™ – Gas Rate Schedule G-CS and Electric Rate Schedule E-CS Pursuant to D.09-11-018

Dear Mr. Cherry:

Advice Letter 3077-G/3589-E is effective January 1, 2010. Pursuant to Rule 7.6.1 of General Order 96-B, the Energy Division rejects the protest submitted by William Stewart to PG&E Advice Letter (AL) 3077-G/3589-E. This action is taken because the subject matter of the protest is beyond the scope of the advice letter. PG&E also noted this in its February 3, 2010 protest reply. In specific, the protest raises issues concerning the measurement and procurement of greenhouse gas emission reductions under PG&E’s request in AL 3077-G/3589-E, wherein the utility is seeking to continue in effect the rates charged to ClimateSmart participants, pursuant to Decision 09-11-018.

Sincerely,

Julie A. Fitch, Director
Energy Division
January 7, 2010

Advice 3077-G/3589-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Revision to the ClimateSmart™ - Gas Rate Schedule G-CS and Electric Rate Schedule E-CS Pursuant to Decision 09-11-018

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are included as Attachment 1 to this filing.

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits for filing revised Gas Rate Schedule G-CS – Climate Smart™, and Electric Rate Schedule E-CS – ClimateSmart™, to reflect the Commission’s day-to-day extension of the ClimateSmart™ Program and Tariff Option.

Tariff Revisions

On November 20, 2009, the Commission granted a request by PG&E to continue operating the ClimateSmart™ Program and Tariff Option past December 31, 2009, until a decision is reached on PG&E’s application, filed on May 15, 2009, which would extend the ClimateSmart™ Program for an additional two years or until December 31, 2011. As a result of Decision (D.) 09-11-018, this advice letter seeks approval to continue Electric Rate Schedule E-CS ClimateSmart™ and Gas Rate Schedule G-CS ClimateSmart™ for its electric and gas customers on a voluntary basis until otherwise authorized by the Commission. These rate schedules are volumetric based with rates as authorized in D.06-12-032.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than January
2010, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

**Effective Date**

Pursuant to Ordering Paragraph 1 of D.09-11-018, PG&E requests that this advice filing become effective on January 1, 2010, subject to Energy Division review.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: [http://www.pge.com/tariffs](http://www.pge.com/tariffs).
Brian Cherry

Vice President, Regulatory Relations

Attachments

cc: Service List for A.09-05-016
Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

<table>
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<tr>
<th>Utility type:</th>
<th>Contact Person: Olivia Brown</th>
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<tr>
<td>☑ ELC ☑ GAS</td>
<td>Phone #: 415.973.9312</td>
</tr>
<tr>
<td>☐ PLC ☐ HEAT ☐ WATER</td>
<td>E-mail: <a href="mailto:oxb4@pge.com">oxb4@pge.com</a></td>
</tr>
</tbody>
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**EXPLANATION OF UTILITY TYPE**

- ELC = Electric
- GAS = Gas
- PLC = Pipeline
- HEAT = Heat
- WATER = Water

**Advice Letter (AL) #: 3077-G/3591-E**

**Tier:** 1

**Subject of AL:** Revision to the ClimateSmart™ - Gas Rate Schedule G-CS and Electric Rate Schedule E-CS Pursuant to Decision 09-11-018

**Keywords (choose from CPUC listing):** Text changes, Compliance

**AL filing type:** ☑ One-Time

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.09-11-018

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: **N/A**

Resolution Required? ☐ Yes ☑ No

Requested effective date: **January 1, 2010**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). **N/A**

Tariff schedules affected: Electric Rate Schedule E-CS and Gas Rate Schedule G-CS

Service affected and changes proposed: **N/A**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Ave., San Francisco, CA 94102  
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company  
Attn: Brian K. Cherry, Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com
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<td>28010-G</td>
<td>GAS TABLE OF CONTENTS Sheet 1</td>
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<td>28011-G</td>
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GAS SCHEDULE G-CS
CLIMATESMART

APPLICABILITY: This schedule provides greenhouse gas emission reductions for customers electing to enroll in the ClimateSmart Program in an amount commensurate with the customer’s natural gas usage, as authorized by the California Public Utilities Commission (CPUC) in Decision (D.) 06-12-032.

This schedule is open on a voluntary basis to core and non-core natural gas service customers served on the following gas rate schedules:


Non-Residential: Gas Rate Schedules G-NR1, G-NR2, G-NGV1, G-NGV2, G-NGV4, G-NT, and G-EG.

This schedule will remain open until the CPUC authorizes otherwise.

TERRITORY: PG&E’s entire natural gas service territory.

RATES: The rate under Schedule G-CS is a fixed amount per therm and charges are added to the customer’s energy bill as calculated on their otherwise applicable natural gas tariff. The amount added to the customer’s energy bill is equal to the total therms used during the billing period multiplied times the rate per therm specified herein.

No discounts (e.g. CARE) are applicable to the rate specified herein.

Charge per therm ($ per therm) $0.06528

SPECIAL CONDITIONS:

1. Enrollment and termination of enrollment in Schedule G-CS are voluntary.

2. Customers enrolled in Schedule G-CS will be billed on their otherwise-applicable tariff and charges due under Schedule G-CS will be added to charges due under the customer’s otherwise-applicable tariff.

3. Greenhouse gas (GHG) emission reductions provided under Schedule G-CS will be sourced from projects meeting protocols established by the California Climate Action Registry or protocols established by other entities approved by the CPUC for this purpose.
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**Residential**

- **Counties Served**
  - G-1: Residential Service
  - G-1-NGV: Residential Natural Gas Service for Compression on Customers' Premises
  - G-CS: ClimateSmart
  - GM: Master-Metered Multifamily Service
  - GS: Multifamily Service
  - GT: Mobilehome Park Service
  - G-10: Service to Company Employees
  - GL-1: Residential CARE Program Service
  - GL1-NGV: Residential CARE Program Natural Gas Service for Compression on Customers' Premises
  - GML: Master-Metered Multifamily CARE Program Service
  - GSL: Multifamily CARE Program Service
  - GTL: Mobilehome Park CARE Program Service
  - G-MHPS: Master-Metered Mobilehome Park Safety Surcharge

**Non-Residential**

- G-NR1: Gas Service to Small Commercial Customers
- G-NR2: Gas Service to Large Commercial Customers
- G-CP: Gas Procurement Service to Core End-Use Customers
- G-CPX: Crossover Gas Procurement Service To Core End-Use Customers
- G-NT: Gas Transportation Service to Noncore End-Use Customers
- G-EG: Gas Transportation Service to Electric Generation
- G-ESISP: Exchange Service Through ISP Facilities
- G-WSL: Gas Transportation Service to Wholesale/Resale Customers
- G-BAL: Gas Balancing Service for Intrastate Transportation Customers
- G-SFS: Standard Firm Storage Service
- G-NFS: Negotiated Firm Storage Service
- G-NAS: Negotiated As-Available Storage Service
- G-CFS: Core Firm Storage
- G-AFT: Annual Firm Transportation On-System

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ELECTRIC SCHEDULE E-CS  
CLIMATESMART  
Sheet 1

APPLICABILITY:  This schedule provides greenhouse gas emission reductions for customers electing to enroll in the ClimateSmart Program in an amount commensurate with the customer’s electric usage, as authorized by the California Public Utilities Commission (CPUC) in Decision (D.) 06-12-032.

This schedule is open on a voluntary basis to electric service customers served on the following electric rate schedules:

Residential:  All customers served under residential electric rate schedules are allowed to enroll except those served under experimental Rate Schedules E-A7 and EL-A7.


This schedule will remain open until the CPUC authorizes otherwise.

TERRITORY:  PG&E’s entire electric service territory.

RATES:  The rate under Schedule E-CS is a fixed amount per kilowatt-hour and charges are added to the customer’s energy bill as calculated on their otherwise applicable electric tariff.  The amount added to the customer’s energy bill is equal to the total kilowatt-hours of electric energy usage during the billing period multiplied times the rate per kilowatt-hour specified herein.

No discounts (e.g. FERA) or credits (e.g. net energy metering) are applicable to the rate specified herein.

Charge per kilowatt hour ($ per kWh)  $0.00254

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## Rate Schedules

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Crossborder Energy
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Day Carter Murphy
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G. A. Krause & Assoc.
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Hanna & Morton
International Power Technology
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Los Angeles Dept of Water & Power
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MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
Matthew V. Brady & Associates
McKenzie & Associates
Merced Irrigation District
Mirant
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
New United Motor Mfg., Inc.
Norris & Wong Associates
North Coast SolarResources
Occidental Energy Marketing, Inc.
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RCS, Inc.
Recon Research
SCD Energy Solutions
SCE
SMUD
SPURR
Santa Fe Jets
Seattle City Light
Sempra Utilities
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Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
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Tiger Natural Gas, Inc.
Tioga Energy
TransCanada
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U S Borax, Inc.
United Cogen
Utility Cost Management
Utility Specialists
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