ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)
Baseline Usage $0.12706 (I)
101% - 400% of Baseline $0.17346 (I)
High Usage Over 400% of Baseline $0.24088 (I)

Delivery Minimum Bill Amount ($ per meter per day) $0.16427

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) ($17.40)

* The Rules referred to in this schedule are part of PG&E’s electric tariffs. Copies are available at PG&E’s local offices and website at http://www.pge.com/tariffs

(Continued)
ELECTRIC SCHEDULE EL-1  
RESIDENTIAL CARE PROGRAM SERVICE

RATES:  
(Cont’d.)

Total bundled service charges shown on customers’ bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer’s bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES
Energy Rates by Component ($ per kWh)

<table>
<thead>
<tr>
<th>Component</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Generation</td>
<td>$0.09838</td>
</tr>
<tr>
<td>Distribution**</td>
<td>$0.01321</td>
</tr>
</tbody>
</table>

Conservation Incentive Adjustment:

<table>
<thead>
<tr>
<th>Usage</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Baseline</td>
<td>($0.02701) (R)</td>
</tr>
<tr>
<td>101% - 400% of Baseline</td>
<td>$0.01939 (R)</td>
</tr>
<tr>
<td>High Usage Over 400% of Baseline</td>
<td>$0.08681 (I)</td>
</tr>
</tbody>
</table>

Transmission* (all usage) $0.02536
Transmission Rate Adjustments* (all usage) $0.00329 (I)
Reliability Services* (all usage) $0.00007 (I)
Public Purpose Programs (all usage) $0.00776
Nuclear Decommissioning (all usage) $0.00149
Competition Transition Charges (all usage) $0.00130
Energy Cost Recovery Amount (all usage) ($0.00001)
New System Generation Charge (all usage)** $0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(D)
**ELECTRIC SCHEDULE EL-1**

**RESIDENTIAL CARE PROGRAM SERVICE**

**SPECIAL CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rate for baseline use:

<table>
<thead>
<tr>
<th>Code B - Basic Quantities</th>
<th>Code H - All-Electric Quantities</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer</td>
<td>Winter</td>
</tr>
<tr>
<td>Tier I</td>
<td>Tier I</td>
</tr>
<tr>
<td>Summer</td>
<td>Winter</td>
</tr>
<tr>
<td>Tier I</td>
<td>Tier I</td>
</tr>
<tr>
<td>P               13.8 (C)</td>
<td>12.3 (C)</td>
</tr>
<tr>
<td>Q               15.6</td>
<td>11.0 (I)</td>
</tr>
<tr>
<td>S               13.8</td>
<td>11.2 (I)</td>
</tr>
<tr>
<td>T               7.0 (I)</td>
<td>8.5 (I)</td>
</tr>
<tr>
<td>V               16.8</td>
<td>10.6 (I)</td>
</tr>
<tr>
<td>Y               10.6 (I)</td>
<td>12.6 (I)</td>
</tr>
<tr>
<td>Z               6.2 (C)</td>
<td>9.0 (C)</td>
</tr>
</tbody>
</table>

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

   If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

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*The applicable baseline territory is described in Part A of the Preliminary Statement.*

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(Continued)
5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).

6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.

8. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

9. BILLING: A customer’s bill is calculated based on the option applicable to the customers:

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer’s bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.
ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

9. BILLING (Cont’d.):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh) ($0.00001)
DWR Bond Charge (per kWh) $0.00000
CTC Charge (per kWh) $0.00130
Power Charge Indifference Adjustment (per kWh)
   2009 Vintage $0.02469 (R)
   2010 Vintage $0.02803
   2011 Vintage $0.02921 (R)
   2012 Vintage $0.03014
   2013 Vintage $0.03000 (R)
   2014 Vintage $0.02948 (R)
   2015 Vintage $0.02908 (R)
   2016 Vintage $0.02919
   2017 Vintage $0.02919

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E’s power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers’ total billed amounts.