



ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 1

APPLICABILITY: The Enhanced Community Renewables (ECR) program is one of two voluntary rate supplements to the customer's otherwise applicable rate schedule (OAS) offered within the Green Tariff Shared Renewables (GTSR) program. The ECR program allows a customer to choose to receive a bill credit from PG&E reflective of the customer's subscription to an ECR solar facility. Schedule E-ECR is available to a PG&E Bundled-Service customer on a first-come, first-served basis until the date that customer participation under E-GT and the combined nameplate rated generating capacity of all Community Renewables facilities participating on schedule E-ECR reaches the GTSR program cap of 272 MW, which is PG&E's allocated share of the total statewide GTSR program cap of 600 MW. Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

(D)

(D)

Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the Enhanced Community Renewables program if the customer is taking service on either: 1) Transitional Bundled Service under electric Rule 22.1, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net metering rate schedule, or 4) non-metered service.

Customers served under this schedule must enter into a Customer Developer Agreement (CDA) with a Developer of an Enhanced Community Renewables facility and consent to the Developer providing select information about the customer's subscription to PG&E on a regular basis in order for PG&E to accurately bill the customer.

TERRITORY: This schedule is available to bundled service customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges and credits will be assessed on a per kWh basis according to the rates specified in this schedule, the amount of energy generated at an Enhanced Community Renewables facility, and the portion of that generation in the customer's subscription.

Solar Charge and Credit: The cost of renewable generation purchased at the ECR contract price included in the PPA for a specific ECR facility. This charge is always offset to \$0.00 since the PPA requires that the developer allow the ECR contract price for energy related to subscribed capacity to be applied as a credit to the customer.

Program Charge: The customer taking service under Schedule E-ECR will pay an amount for program charges. Program charges are set to (1) fund the administration and marketing costs associated with the program, and (2) to ensure that non-participating customers do not fund the program.

(Continued)



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RATES:
(Cont'd.)

Generation Credit: The customer taking service on Schedule E-ECR will receive a credit equal to the average generation rate for the OAS class of service. The average generation credit is provided to recognize that the customer's energy supply is now being provided by a renewable resource and displaces the charges for the generation portfolio associated with the OAS. (N)

Power Charge Indifference Adjustment (PCIA): The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-ECR. PCIA will be assigned based on the date that the customer begins service on E-ECR. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-ECR charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Generation Credit, and the applicable Program Charge. (N)

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Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

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Resolution E-4734



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Sheet 3

RATES:
(Cont'd.)

Customer Class	Solar Charge & Credit	Generation Credit	Program Charge**	PCIA
Residential				
-- 2015 Vintage	\$0.00000	(\$0.09838)	\$0.01154	\$0.02908
-- 2016 Vintage	\$0.00000	(\$0.09838)	\$0.01154	\$0.02919
-- 2017 Vintage	\$0.00000	(\$0.09838)	\$0.01154	\$0.02919
Schedule A-1				
-- 2015 Vintage	\$0.00000	(\$0.09831)	\$0.00928	\$0.02191
-- 2016 Vintage	\$0.00000	(\$0.09831)	\$0.00928	\$0.02199
-- 2017 Vintage	\$0.00000	(\$0.09831)	\$0.00928	\$0.02199
Schedule A-10				
-- 2015 Vintage	\$0.00000	(\$0.10253)	\$0.01115	\$0.02244
-- 2016 Vintage	\$0.00000	(\$0.10253)	\$0.01115	\$0.02252
-- 2017 Vintage	\$0.00000	(\$0.10253)	\$0.01115	\$0.02252
Schedule E-19				
-- 2015 Vintage	\$0.00000	(\$0.09443)	\$0.00878	\$0.01882
-- 2016 Vintage	\$0.00000	(\$0.09443)	\$0.00878	\$0.01888
-- 2017 Vintage	\$0.00000	(\$0.09443)	\$0.00878	\$0.01888
Schedule LS-3				
-- 2015 Vintage	\$0.00000	(\$0.07997)	\$0.00785	\$0.00422
-- 2016 Vintage	\$0.00000	(\$0.07997)	\$0.00785	\$0.00423
-- 2017 Vintage	\$0.00000	(\$0.07997)	\$0.00785	\$0.00423
Agriculture and Schedule E-37				
-- 2015 Vintage	\$0.00000	(\$0.08204)	\$0.01036	\$0.02126
-- 2016 Vintage	\$0.00000	(\$0.08204)	\$0.01036	\$0.02134
-- 2017 Vintage	\$0.00000	(\$0.08204)	\$0.01036	\$0.02134
Schedule E-20 T				
-- 2015 Vintage	\$0.00000	(\$0.07929)	\$0.00937	\$0.01527
-- 2016 Vintage	\$0.00000	(\$0.07929)	\$0.00937	\$0.01532
-- 2017 Vintage	\$0.00000	(\$0.07929)	\$0.00937	\$0.01532
Schedule E-20 P				
-- 2015 Vintage	\$0.00000	(\$0.08619)	\$0.00952	\$0.01674
-- 2016 Vintage	\$0.00000	(\$0.08619)	\$0.00952	\$0.01680
-- 2017 Vintage	\$0.00000	(\$0.08619)	\$0.00952	\$0.01680
Schedule E-20 S				
-- 2015 Vintage	\$0.00000	(\$0.08970)	\$0.00915	\$0.01806
-- 2016 Vintage	\$0.00000	(\$0.08970)	\$0.00915	\$0.01812
-- 2017 Vintage	\$0.00000	(\$0.08970)	\$0.00915	\$0.01812

* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.

** The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00064	\$0.00189	\$0.00253

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Robert S. Kenney
Vice President, Regulatory Affairs

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(N)
(N)

ENROLLMENT PROVISIONS:

Customers may only subscribe to a single ECR facility at a time.

(N)

Customers are not permitted to subscribe to more than 100% of their energy demand, whereby 120% of the customer's reasonably anticipated annual load is determined by PG&E and used as a proxy for determining 100% of the customer's energy demand.

A customer's subscription cannot be less than the equivalent of an annual average of either (i) 100kWh per month or (ii) 25% of the customer's load per month.

The subscription level for a single service agreement may not exceed the equivalent of 2 MW of load per year. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California. ¹

A single customer cannot elect a subscription level that results in the equivalent amount of load served under this schedule to exceed 20% of any single calendar year's total available cumulative nameplate rated generating capacity under the GTSR Program. ²

45 MW of capacity is reserved for residential customer participation in the GTSR program and 20 MW is reserved for the City of Davis. Non-residential customer enrollment may no longer be permitted if non-residential customer participation in the GTSR program reached the equivalent of 207 MW.

BILLING:

The amount billed under the ECR program will appear on the customer's bill as additional charges and credits to the customer's OAS schedule as described above.

The regular billing period for customers served under this schedule will be based on a calendar month. Customers taking service under this schedule will be required to shift to a common billing cycle upon enrollment.

(N)

¹ PU Code 2833(h)

² PU Code 2833 (i)

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(N)
(N)

BILLING:
(Cont'd.)

The Developer must provide PG&E with customer subscription information in order for PG&E to allocate kWh to each customer based on their subscription level and assess customer charges and credits as described in the Rates section above. If PG&E does not receive subscription information from the Developer, ECR charges and credits will not be applied. There may be a difference in the time period when the kWh are generated by an ECR facility and applied to a customer's bill. The credits and charges that are described in the Rates section are effective as of the date the kWh are generated by the ECR facility, regardless of when the kWh are applied to the customer's bill.

(N)

When a customer elects to close the service agreement served under this schedule prior to the end of the Customer's regular billing period, the credits and charges shown in the Rates section above will continue to apply until the end of the calendar month. This also applies when a customer elects to transfer the enrollment to a new service agreement. The customer may experience a delay in receiving the closing bill for the closed service agreement due to the difference in the time periods for when kWh are generated by an ECR facility and applied to a customer's bill.

CUSTOMER DISCLOSURES AND PROTECTIONS:

Customers should refer to the ECR program customer disclosure and consumer protection provisions found in enrollment forms that apply when receiving service hereunder. Customers should understand that PG&E is not a party to the CDA between the customer and the developer, and that the customer does not have a contractual obligation with PG&E related to any terms or provisions contained within the CDA or PG&E's PPA with the developer. Any disputes arising from the execution of any terms or provisions of the CDA shall be resolved between the Customer and the Developer and shall not involve PG&E as a party to the dispute. PG&E's responsibility under this schedule is to apply the charges and credits shown in the Rates section above to the customer's subscription, based on instructions received from the Developer. By completing and submitting enrollment forms, customers served under this schedule consent to the Developer and PG&E sharing information about the customer for purposes of ensuring customer eligibility and billing the customer consistent with the provisions of this schedule.

METERING EQUIPMENT:

All customers must be metered under their OAS.

(N)