



ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 1 (N)
 (N)

APPLICABILITY: The Enhanced Community Renewables (ECR) program is one of two voluntary rate supplements to the customer's otherwise applicable rate schedule (OAS) offered within the Green Tariff Shared Renewables (GTSR) program. The ECR program allows a customer to choose to receive a bill credit from PG&E reflective of the customer's subscription to an ECR solar facility. Schedule E-ECR is available to a PG&E Bundled-Service customer on a first-come, first-served basis until the earlier of (i) the date that customer participation under E-GT and the combined nameplate rated generating capacity of all Community Renewables facilities participating on schedule E-ECR reaches the GTSR program cap of 272 MW, which is PG&E's allocated share of the total statewide GTSR program cap of 600 MW; or (ii) January 1, 2019. Once the program cap is reached or January 1, 2019, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the Enhanced Community Renewables program if the customer is taking service on either: 1) Transitional Bundled Service under electric Rule 22.1, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net metering rate schedule, or 4) non-metered service.

Customers served under this schedule must enter into a Customer Developer Agreement (CDA) with a Developer of an Enhanced Community Renewables facility and consent to the Developer providing select information about the customer's subscription to PG&E on a regular basis in order for PG&E to accurately bill the customer.

TERRITORY: This schedule is available to bundled service customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges and credits will be assessed on a per kWh basis according to the rates specified in this schedule, the amount of energy generated at an Enhanced Community Renewables facility, and the portion of that generation in the customer's subscription.

Solar Charge and Credit: The cost of renewable generation purchased at the ECR contract price included in the PPA for a specific ECR facility. This charge is always offset to \$0.00 since the PPA requires that the developer allow the ECR contract price for energy related to subscribed capacity to be applied as a credit to the customer.

Program Charge: The customer taking service under Schedule E-ECR will pay an amount for program charges. Program charges are set to (1) fund the administration and marketing costs associated with the program, and (2) to ensure that non-participating customers do not fund the program.

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Sheet 2 (N)

RATES:
 (Cont'd.)

Generation Credit: The customer taking service on Schedule E-ECR will receive a credit equal to the average generation rate for the OAS class of service. The average generation credit is provided to recognize that the customer's energy supply is now being provided by a renewable resource and displaces the charges for the generation portfolio associated with the OAS. (N)

Power Charge Indifference Adjustment (PCIA): The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-ECR. PCIA will be assigned based on the date that the customer begins service on E-ECR. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-ECR charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Generation Credit, and the applicable Program Charge. (N)

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Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed October 21, 2015
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 Resolution No. _____



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Sheet 3

RATES:
 (Cont'd.)

Customer Class	Solar Charge & Credit	Generation Credit	Program Charge**	PCIA	
Residential					
-- 2015 Vintage	\$0.00000	(\$0.09838) (R)	\$0.01154 (R)	\$0.02909 (I)	
-- 2016 Vintage	\$0.00000	(\$0.09838) (R)	\$0.01154 (R)	\$0.02919 (I)	
-- 2017 Vintage	\$0.00000	(\$0.09838)	\$0.01154	\$0.02919	(N)
Schedule A-1					
-- 2015 Vintage	\$0.00000	(\$0.09831) (R)	\$0.00928 (R)	\$0.02191 (I)	
-- 2016 Vintage	\$0.00000	(\$0.09831) (R)	\$0.00928 (R)	\$0.02199 (I)	
-- 2017 Vintage	\$0.00000	(\$0.09831)	\$0.00928	\$0.02199	(N)
Schedule A-10					
-- 2015 Vintage	\$0.00000	(\$0.10253) (R)	\$0.01115 (R)	\$0.02245 (I)	
-- 2016 Vintage	\$0.00000	(\$0.10253) (R)	\$0.01115 (R)	\$0.02253 (I)	
-- 2017 Vintage	\$0.00000	(\$0.10253)	\$0.01115	\$0.02253	(N)
Schedule E-19					
-- 2015 Vintage	\$0.00000	(\$0.09443) (R)	\$0.00878 (R)	\$0.01882 (I)	
-- 2016 Vintage	\$0.00000	(\$0.09443) (R)	\$0.00878 (R)	\$0.01889 (I)	
-- 2017 Vintage	\$0.00000	(\$0.09443)	\$0.00878	\$0.01889	(N)
Schedule LS-3					
-- 2015 Vintage	\$0.00000	(\$0.07997) (I)	\$0.00785 (R)	\$0.00422 (I)	
-- 2016 Vintage	\$0.00000	(\$0.07997) (I)	\$0.00785 (R)	\$0.00424 (I)	
-- 2017 Vintage	\$0.00000	(\$0.07997)	\$0.00785	\$0.00424	(N)
Agriculture and Schedule E-37					
-- 2015 Vintage	\$0.00000	(\$0.08204) (R)	\$0.01036 (R)	\$0.02126 (I)	
-- 2016 Vintage	\$0.00000	(\$0.08204) (R)	\$0.01036 (R)	\$0.02134 (I)	
-- 2017 Vintage	\$0.00000	(\$0.08204)	\$0.01036	\$0.02134	(N)
Schedule E-20 T					
-- 2015 Vintage	\$0.00000	(\$0.07929) (R)	\$0.00937 (R)	\$0.01527 (I)	
-- 2016 Vintage	\$0.00000	(\$0.07929) (R)	\$0.00937 (R)	\$0.01532 (I)	
-- 2017 Vintage	\$0.00000	(\$0.07929)	\$0.00937	\$0.01532	(N)
Schedule E-20 P					
-- 2015 Vintage	\$0.00000	(\$0.08619) (R)	\$0.00952 (R)	\$0.01674 (I)	
-- 2016 Vintage	\$0.00000	(\$0.08619) (R)	\$0.00952 (R)	\$0.01680 (I)	
-- 2017 Vintage	\$0.00000	(\$0.08619)	\$0.00952	\$0.01680	(N)
Schedule E-20 S					
-- 2015 Vintage	\$0.00000	(\$0.08970) (R)	\$0.00915 (R)	\$0.01806 (I)	
-- 2016 Vintage	\$0.00000	(\$0.08970) (R)	\$0.00915 (R)	\$0.01813 (I)	
-- 2017 Vintage	\$0.00000	(\$0.08970)	\$0.00915	\$0.01813	(N)

* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.

** The program charge includes a marketing and administration charge of \$0.00253 which is composed of \$0.00064 per kWh for marketing and \$0.00189 per kWh for administrative costs.

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Sheet 5 (N)
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ENROLLMENT PROVISIONS:

Customers may only subscribe to a single ECR facility at a time. (N)

Customers are not permitted to subscribe to more than 100% of their energy demand, whereby 120% of the customer's reasonably anticipated annual load is determined by PG&E and used as a proxy for determining 100% of the customer's energy demand.

A customer's subscription cannot be less than the equivalent of an annual average of either (i) 100kWh per month or (ii) 25% of the customer's load per month.

The subscription level for a single service agreement may not exceed the equivalent of 2 MW of load per year. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.¹

A single customer cannot elect a subscription level that results in the equivalent amount of load served under this schedule to exceed 20% of any single calendar year's total available cumulative nameplate rated generating capacity under the GTSR Program.²

45 MW of capacity is reserved for residential customer participation in the GTSR program and 20 MW is reserved for the City of Davis. Non-residential customer enrollment may no longer be permitted if non-residential customer participation in the GTSR program reached the equivalent of 207 MW.

BILLING:

The amount billed under the ECR program will appear on the customer's bill as additional charges and credits to the customer's OAS schedule as described above.

The regular billing period for customers served under this schedule will be based on a calendar month. Customers taking service under this schedule will be required to shift to a common billing cycle upon enrollment.

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¹ PU Code 2833(h)

² PU Code 2833 (i)

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