



ELECTRIC SCHEDULE E-CCAINFO
 INFORMATION RELEASE TO COMMUNITY CHOICE AGGREGATORS

Sheet 1
 (T)

APPLICABILITY: This schedule applies to: 1) Community Choice Aggregators (CCAs) who participate in Community Choice Aggregation Service (CCA Service), as defined in electric Rules 1 and 23; 2) communities who wish to explore CCA program implementation, and 3) eligible entities under California Public Utilities Code Section 331.1 that are considering CCA service.

TERRITORY: The entire PG&E service territory.

RATES: 1. Aggregate monthly usage (kWh) by rate schedule
 No charge for the first request

PG&E will provide the CCA with energy consumption (kWh) for the most recent 12 months of completed information for each customer class for a given period of time and a given city.

PG&E will aggregate monthly usage by rate schedule.

Additional requests for this information will be provided at the CCA's expense. (See Item 6, below.)

2. Annual proportional share of energy efficiency funds for a CCA's proposed territory as defined in the CPUC's energy efficiency policy manual..... No charge
3. System wide residential and nonresidential load shapes by climate band for the most recent year for which PG&E has completed information..... No charge
4. Standard system average load profiles by rate class also referred to as Dynamic Load Profiles & Static Load Profiles posted to PG&E's website Available at no charge at PG&E's website
5. Quarterly or monthly aggregated participation data already tracked for CPUC reports (for energy efficiency programs).
 Available at no charge at PG&E's website
6. Aggregate monthly usage (kWh) by rate schedule, first request is at no charge (See Item 1, above)
 Per request.....\$207.00
7. Aggregate monthly usage (kWh) by zip code within a city code
 Per request.....\$207.00
8. Public Goods Charge customer payment by city code
 Per request.....\$350.00
9. Number of service agreements in each rate schedule within a CCA's territory or proposed territory
 Per request.....\$207.00

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RATES:
 (Cont'd.)

- 10. Mapping of customer rate schedule to rate class No charge
- 11. Estimated annual generation revenues by CCA territory
 Per request \$207.00
- 12. Estimation of peak coincident and non-coincident demands
 Items 1 and 3 provided to customer
- 13. Fitting CCA annual usage to climate band load shapes; estimation of
 peak coincident and non-coincident demands
 Per request \$696.00
- 14. Total annual kWh loads of bundled and direct access customers on
 a monthly basis and secondly on a rate schedule basis within the
 CCA's territory
 Per request \$920.00
- 15. Aggregated residential annual kWh usage for a particular year in a
 format by tier for each rate schedule

 For the TOU rates, provide further separation by summer/winter
 peak, partial peak, and off peak periods and summer/winter period
 Per request \$920.00
- 16. Customer-specific information from the current billing periods as well
 as prior 12 months consisting of the following billing information:
 meter number, service agreement number, name on agreement,
 service address with zip code, mailing address with zip code,
 telephone number, email address where available, monthly kWh usage, monthly maximum demand where available, Baseline Zone, CARE participation, End Use Code (Heat Source), Service Voltage, Medical Baseline, Meter Cycle, Bill Cycle, Balanced Payment Plan and other plans, HP Load and Number of Units, monthly rate schedule for all accounts within the CCA's territory, per request. In addition, PG&E will provide the CCA the following additional information regarding customers currently enrolled in its CCA service: current and historical billing information for non CCA services provided by PG&E or other service providers(provided on a cd rom/zipped file)
 Per request \$920.00 (T)
- 17. Customer-specific information consisting of: service agreement number, monthly interval meter data where available, and rate schedule for all accounts within the CCA's territory, per request (provided on a cd rom/zipped file)
 Per request \$920.00 (T)

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 Decision No.

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed February 12, 2015
 Effective March 14, 2015
 Resolution No. _____



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**SPECIAL
 CONDITIONS:**

1. Pursuant to Public Utilities Code Sections 331.1 and 366.2, a Community Choice Aggregator (CCA), as defined in Rule 1 and Rule 23, shall have the right to aggregate the electric load of end-use electric customers within its jurisdiction for the purpose of providing electric procurement service for such customers.
2. The 15/15 Rule will be applied to all data provided to the CCA, prior to the meeting of requirements under Special Condition 4. The 15/15 Rule was adopted by the CPUC in the Direct Access Proceeding (CPUC Decision 97-10-031) to protect customer confidentiality. The 15/15 rule requires that any aggregated information provided by the Utilities must be made up of at least 15 customers and a single customer's load must be less than 15 percent of an assigned category. If the number of customers in the compiled data is below 15, or if a single customer's load is more than 15 percent of the total data, categories must be combined before the information is released. The Rule further requires that if the 15/15 Rule is triggered for a second time after the data has been screened once already using the 15/15 Rule, the customer be dropped from the information provided. In addition to the 15/15 Rule, the CPUC further determined that no information about customers with demands above 500 kW should be included in the distributed information.
3. Aggregated information provided will include Direct Access service agreements (accounts).
4. Customer-specific information or aggregated information that violates the 15/15 Rule, as listed above will be provided when the CCA has met all of the following conditions:
 - a. Signed Non-Disclosure Agreement.
 - b. Executed an Attestation stating that the city, county or other eligible agency is investigating, pursuing or implementing CCA, and
 - c. Any registration or other requirements as imposed by the CPUC.

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SPECIAL
 CONDITIONS:
 (Cont'd.)

5. Definitions:
 - a. Community Choice Aggregator ("CCA") – Pursuant to Public Utilities Code Section 331.1 a CCA is defined as "any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
 - b. Rate Class – Defined as residential, small commercial/industrial, medium commercial/industrial, large commercial/industrial, agricultural, public street and highway lighting.
 - c. Rate Schedule – As listed in PG&E's Tariff Book, for example E-1, A-1, E-19 and E-20.
 - d. Service Agreement – Defined as the customer's service identification number linking the customer's rate schedule with the meter.