



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule¹ applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$116.80668
Coalinga	\$35.03211
West Coast Gas-Mather	\$18.59770
Island Energy	\$23.73600
Alpine Natural Gas	\$7.92066
West Coast Gas-Castle	\$20.35003

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.39719	(I)
Coalinga-T	\$0.39719	(I)
West Coast Gas-Mather-T	\$0.39719	(I)
West Coast-Mather-D	\$1.05778	(I)
Island Energy-T	\$0.39719	(I)
Alpine Natural Gas-T	\$0.39719	(I)
West Coast Gas-Castle-D	\$0.78150	(I)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-WSL Sheet 2
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

RATES:
(Cont'd.)

3. Cap-and-Trade Cost Exemption: \$0.17989 per therm (I)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for the default tariff rate components applicable to this schedule.

Customers will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

The existing Wholesale Customers listed below will have a one-time option prior to April 1, 2020, to subscribe, on behalf of their core Customers, for firm capacity on the Redwood to on-system and Baja to on-system paths as specified below effective April 1, 2020. Capacity will be offered only for the core portion of the Customer's load.

Customer	Redwood Annual (MDth)	Redwood Seasonal Nov-Jan (MDth)	Redwood Seasonal Nov-Mar (MDth)	Baja – Seasonal (MDth)
Alpine	0.098	0.040	0.016	0.048
Coalinga	0.552	0.228	0.091	0.271
Island Energy	0.064	0.026	0.011	0.032
Palo Alto	5.898	2.437	0.975	2.906
West Coast Gas (Castle)	0.051	0.021	0.008	0.025
West Coast Gas (Mather)	0.171	0.071	0.028	0.084

This Backbone capacity will be offered to the G-WSL Customers specified above at the rates specified for Core Procurement Groups in Schedule G-AFT and/or G-SFT for Baja Seasonal. G-WSL Customers must execute a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and associated exhibits in order to exercise a preferential right to this intrastate capacity. In addition, G-WSL Customers, at their option, may execute a GTSA and associated exhibits for additional Backbone transmission pipeline capacity that will not be offered at the rates specified for Core Procurement Groups in Schedule G-AFT and/or G-SFT for Baja Seasonal.

(Continued)



GAS SCHEDULE G-WSL

Sheet 3

GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

- (D)
- SERVICE AGREEMENT: A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be one (1) year.
- SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.
- NOMINATIONS: Nominations are required for gas supplies delivered under this schedule. See Rule 21 for details.
- CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. Service under this schedule for the core portion of the Customer's load receives priority comparable to PG&E's core load. See Rule 14 for details.
- BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.
- GAS OWNERSHIP: Quantities of gas transported under this schedule may include gas owned by authorized end-users on the Customer's gas distribution system.
- BACKBONE TRANSMISSION TRANSPORTATION SERVICE: Transportation service on PG&E's Backbone Transmission System must be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and appropriate exhibits must be executed for such service. The GTSA can be held by the Customer or by another party, such as the Customer's gas supplier. (T)
(T)
(T)