



**GAS SCHEDULE G-NGV1  
CORE NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3,4</sup>

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.62615	(I)
Transportation Charge:	\$0.63517	
Total:	\$1.26132	(I)
Cap-and-Trade Cost Exemption (per therm):	\$0.10235	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



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Sheet 2

RATES (CON'T):	<p><u>Public Purpose Program Surcharge:</u></p> <p>Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.</p> <p>The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.</p> <p>See Preliminary Statement, Part B for the Default Tariff Rate Components.</p> <p>The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.</p>	(L)
SERVICE AGREEMENT:	<p>Customers must execute an <u>Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel</u> (Form No. 79-755) in order to receive service under this rate schedule.</p>	
METERING REQUIREMENTS:	<p>Service under this schedule must be metered by a separate gas meter.</p>	
ALTERNATIVE PROCUREMENT OPTIONS:	<p>Customers may procure gas supply from a party other than PG&amp;E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule and will be subject to the applicable rates specified in Schedule G-CT.</p> <p>Customers taking service on this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&amp;E and transported by PG&amp;E.</p> <p>Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&amp;E if: (1) the Customer is taking noncore service at the same premises, and (2) the Customer executes a <u>Natural Gas Service Agreement</u> (Form No. 79-756) with PG&amp;E. Service will be provided in increments of one year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.</p> <p>Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.*</p> <p>The Customer may, at its option, receive firm interstate capacity directly assigned by PG&amp;E as provided in Rule 21.1.</p>	
CURTAILMENT OF SERVICE:	<p>Service under this rate schedule may be curtailed. See Rule 14 for details.</p>	(L)

\* The rules referred to in this schedule are part of PG&E's gas tariffs. PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com). (T)