



**GAS SCHEDULE G-CFS
CORE FIRM STORAGE**

Sheet 1

APPLICABILITY: This rate schedule* provides the rates and charges for core firm storage service pursuant to the core firm storage provisions of Schedule G-CT. It covers the winter withdrawal capacity requirement and month-end minimum inventory target levels for firm storage procured from a CPUC-certified storage provider (PG&E or Independent Storage Provider) and G-CFS assignments of the foregoing storage capacity to others, if applicable.

Storage service under Schedule(s), G-SFS, G-NFS and/or G-NAS may be taken in conjunction with service under this rate schedule.

TERRITORY: Schedule G-CFS applies to the firm use of PG&E's storage facilities.

STORAGE MONTHLY CHARGE: The monthly charge is calculated by multiplying the applicable monthly rate, shown below, by the inventory capacity held that month.

Reservation Charge per Dth per month \$0.4276 (I)

SHRINKAGE: In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and applicable exhibit(s) and an Electronic Commerce System User Agreement (ECS Form No. 79-982) are required for taking service under this Rate Schedule.

TERM: Core firm storage is allocated for a one-year term starting on April 1 and ending on March 31 of the following year (Storage Year) and may be assigned under the provisions of Assignment Of Storage, specified below.

NOMINATIONS: Nominations are required for injections and withdrawals. See Rule 21 for details.

ANNUAL INVENTORY/ INJECTION/ WITHDRAWAL: This schedule provides the Annual Inventory including the firm injection and withdrawal capacities. It also specifies month-end minimum inventory targets. The Residual PG&E Core Storage Capacity is that portion of the Total Core Storage Requirement served by PG&E-owned storage facilities.

Total Core Storage Requirement (i.e., Core Gas Supply and CTAs) will be shared with CTAs, California Public Advocates Office, and The Utility Reform Network (TURN) on a confidential basis, as appropriate.

Annual Inventory (AI)

PG&E's current Residual Core Storage Capacity Reservation is:

Annual Inventory 6,935,000 Dth

As adopted in D.16-06-056, D.24-03-002, and also described in Schedule G-CT, effective April 1, 2024 and beyond, CTAs have completely transitioned out of PG&E core firm storage. Therefore, PG&E shall not be obligated to offer or allocate any PG&E core firm storage to the CTAs. CTAs shall be allowed to procure 100% of firm storage for their pro rata share of the total core storage requirement from a CPUC-certified storage provider.

* PG&E's gas tariffs are available on-line at www.pge.com.

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Sheet 2

ANNUAL INVENTORY/INJECTION/WITHDRAWAL: (Cont'd.) PG&E's current Residual Core Storage Capacity: (T)
(D)

Firm injection is available from April 1 through October 31. Firm withdrawal is available from November 1 through March 31.

The injection and withdrawal capacities will be fixed, as specified herein. The fixed injection and withdrawal capacities are as follows, in Dth.** (T)

Injection Capacity (April through October) = $\frac{AI * 34,000}{6,935,000}$ (T)
(T)

Withdrawal Capacity (November) = $(AI * 213,000) / 6,935,000$ (T)

Withdrawal Capacity (December - February) = $(AI * 425,000) / 6,935,000$ (T)

Withdrawal Capacity (March) = $(AI * 213,000) / 6,935,000$ (T)

Core Procurement Groups (CPGs) may procure their firm storage service in aggregate from a Commission-certified storage provider using the following minimum withdrawal capacity options: 1) a fixed withdrawal capacity ratio for November through March based on the Fixed Equivalent Withdrawal (FEW) capacity ratio (0.06128*AI); or, 2) a variable withdrawal capacity profile for November through March as follows: (T)
(T)

Withdrawal Ratio (November) = 50% of the December-January requirements above

Withdrawal Ratio (December-January) = 100% of December-January requirements above

Withdrawal Ratio (February) = 75% of the December-January requirements above

Withdrawal Ratio (March) = 50% of the December-January requirements above

(Continued)



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Sheet 3

ANNUAL
INVENTORY/
INJECTION/
WITHDRAWAL:
(Cont'd.)

Injection Period Month-End Minimum Inventory Target Level

CTAs and CGS must meet the storage inventory targets as set forth below for all firm storage procured to fulfill their Total Core Storage Requirement. To the extent CGS/CTAs do not meet their minimum inventory targets, refer to Schedule G-CT.

(T)
(T)

Date	Injection Period Month-End Minimum Inventory Target Level
By July 31	Annual Inventory/214 days x 122 days x 50%
By August 31	Annual Inventory/214 days x 153 days x 60%
By September 30	Annual Inventory/214 days x 183 days x 70%
By October 31	Annual Inventory/214 days x 214 days x 75%

Withdrawal Period Month-End Minimum Inventory Target Level

Minimum storage inventories must be maintained by the CTAs and/or CGS during the firm withdrawal period. CTAs and/or CGS will not be permitted to withdraw gas below the following month-end inventory targets:

Date	Withdrawal Period Month-End Minimum Inventory Target Level
By November 30	80% x Annual Inventory
By December 31	50% x Annual Inventory
By January 31	15% x Annual Inventory
By February 28	5% x Annual Inventory
By March 31	0% x Annual Inventory

CURTAILMENT
OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

ASSIGNMENT OF
STORAGE:

Storage may be assigned all or in part to a qualified Assignee for all or the remaining portion of the current Storage Year. An Assignee must have a current GTSA and applicable exhibits and an ECS in place and must have met the creditworthiness requirements of Rule 25 prior to PG&E consenting to an assignment.

(T)

The assignor must submit an executed Assignment of PG&E Backbone Pipeline and Firm Storage Capacity Allocation (Form 79-867) to PG&E at least three (3) business days prior to the requested capacity utilization date. The assignment start date may be any date during the Storage Year, but the term of the assignment must conclude at the end of the current Storage Year, March 31. If the assignor has gas in inventory, they can request an inventory transfer of all or part of the commodity to the Assignee. PG&E will

(T)

(T)

(Continued)

Advice 4886-G
Decision D.24-03-002,
D.23-11-069

Issued by
Shilpa Ramaiya
Vice President

Submitted
Effective
Resolution

March 29, 2024
March 29, 2024



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Sheet 4

ASSIGNMENT OF STORAGE:
(Cont'd.)

notify the Assignor and Assignee(s) of its consent to or rejection of the assignment of storage two (2) business days prior to the requested assignment start date. Following receipt of PG&E's consent to the assignment, the Assignee will be responsible for the performance of all obligations and duties pursuant to the assigned Exhibit L- Golden Gate Market Center Core Firm Storage Service (Form No. 79-866L) and will make any payments due under the assigned Exhibit L directly to PG&E pursuant to Rule 25.

(T)

Any Assignee may further assign its portion of storage to another qualified Assignee pursuant to this Section, Assignment of Storage.

INVENTORY TRANSFERS:

Customers may request a transfer of gas held in inventory to another Customer's storage account by completing a Notice of Gas Storage Inventory Transfer (Form 79-796). Inventory transfers are limited to the inventory quantity available for transfer and the inventory capacity of the receiving Customer at the time the transfer is completed by PG&E. PG&E will notify both parties in writing of the volume transferred. Customers choosing to transfer balances from one storage program year to the next storage program year will be charged an injection fee.

(D)

(D)
(D)

(D)

Advice 4886-G
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Issued by
Shilpa Ramaiya
Vice President

Regulatory Proceedings and Rates

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