



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\*

CORE p. 1

	<u>RESIDENTIAL</u>							
	<u>G-1, GM, GS, GT</u>				<u>GL-1, GML, GSL, GTL</u>			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	1.42770	(I)	1.93082	(I)	1.42770	(I)	1.93082	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.06805	(I)	0.06805	(I)	0.06805	(I)	0.06805	(I)
CFCA - ARB AB 32 COI	0.00294		0.00294		0.00294		0.00294	
CARE DISCOUNT	0.00000		0.00000		(0.46477)	(I)	(0.56540)	(I)
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)		(0.00005)	
LOCAL TRANSMISSION	0.40785		0.40785		0.40785		0.40785	
CPUC FEE	0.00356		0.00356		0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00076		0.00076		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LATE IMPLEMENTATION AMORT – LT	0.00768		0.00768		0.00768		0.00768	
LATE IMPLEMENTATION AMORT - BB	0.00329		0.00329		0.00329		0.00329	
LATE IMPLEMENTATION AMORT - Storage	0.00413		0.00413		0.00413		0.00413	
WINTER HEDGING	0.12159	(I)	0.12159	(I)	0.12159	(I)	0.12159	(I)
CORE BROKERAGE FEE	0.00249		0.00249		0.00249		0.00249	
CORE FIRM STORAGE	0.02972	(R)	0.02972	(R)	0.02972	(R)	0.02972	(R)
SHRINKAGE	(0.00274)	(R)	(0.00274)	(R)	(0.00274)	(R)	(0.00274)	(R)
CAPACITY CHARGE	0.07669	(R)	0.07669	(R)	0.07669	(R)	0.07669	(R)
CORE PROCUREMENT CHARGE (2)**	0.08501	(R)	0.08501	(R)	0.08501	(R)	0.08501	(R)
<b>TOTAL RATE</b>	<b>2.32462</b>	<b>(R)</b>	<b>2.82774</b>	<b>(R)</b>	<b>1.85909</b>	<b>(R)</b>	<b>2.26158</b>	<b>(R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

	CORE p. 2			
	RESIDENTIAL – NGV			
	G1-NGV		GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.70397	(I)	0.70397	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.06805	(I)	0.06805	(I)
CFCA - ARB AB 32 COI	0.00294		0.00294	
CARE DISCOUNT	0.00000		(0.31303)	(I)
AB 32 GHG COMPLIANCE COST	0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)	
LOCAL TRANSMISSION	0.40785		0.40785	
CPUC FEE	0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00076		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LATE IMPLEMENTATION AMORT - LT	0.00768		0.00768	
LATE IMPLEMENTATION AMORT – BB	0.00329		0.00329	
LATE IMPLEMENTATION AMORT - Storage	0.00413		0.00413	
WINTER HEDGING	0.12159	(I)	0.12159	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	0.00990	(R)	0.00990	(R)
SHRINKAGE	(0.00274)	(R)	(0.00274)	(R)
CAPACITY CHARGE	0.06155	(R)	0.06155	(R)
CORE PROCUREMENT CHARGE (2)**	0.08501	(R)	0.08501	(R)
<b>TOTAL RATE</b>	<b>1.56593</b>	<b>(R)</b>	<b>1.25214</b>	<b>(R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 5183-G  
Decision D. 97-10-065, D.  
98-07-025, D. 23-  
02-014

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted  
Effective  
Resolution

February 23, 2026  
March 1, 2026



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL  
G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.70568 (I)	0.11166 (I)	0.93201 (I)	0.23370 (I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.06805 (I)	0.06805 (I)	0.06805 (I)	0.06805 (I)
CFCA - ARB AB 32 COI	0.00294	0.00294	0.00294	0.00294
AB 32 GHG COMPLIANCE COST	0.08595	0.08595	0.08595	0.08595
AB 32 GHG OPERATIONAL COST	(0.00005)	(0.00005)	(0.00005)	(0.00005)
LOCAL TRANSMISSION	0.40785	0.40785	0.40785	0.40785
CPUC FEE	0.00356	0.00356	0.00356	0.00356
CSI- SOLAR THERMAL PROGRAM	0.00012	0.00012	0.00012	0.00012
CEE INCENTIVE	0.00000	0.00000	0.00000	0.00000
LATE IMPLEMENTATION AMORT - LT	0.00768	0.00768	0.00768	0.00768
LATE IMPLEMENTATION AMORT – BB	0.00329	0.00329	0.00329	0.00329
LATE IMPLEMENTATION AMORT - Storage	0.00413	0.00413	0.00413	0.00413
WINTER HEDGING	0.12159 (I)	0.12159 (I)	0.12159 (I)	0.12159 (I)
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.01160 (R)	0.01160 (R)	0.01160 (R)	0.01160 (R)
SHRINKAGE	(0.00274) (R)	(0.00274) (R)	(0.00274) (R)	(0.00274) (R)
CAPACITY CHARGE	0.04913 (R)	0.04913 (R)	0.04913 (R)	0.04913 (R)
CORE PROCUREMENT CHARGE (2)**	0.08501 (R)	0.08501 (R)	0.08501 (R)	0.08501 (R)
<b>TOTAL RATE</b>	<b>1.55628 (R)</b>	<b>0.96226 (R)</b>	<b>1.78261 (R)</b>	<b>1.08430 (R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL  
G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.72615 (I)	0.13213 (I)	0.95248 (I)	0.25417 (I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.04770 (I)	0.04770 (I)	0.04770 (I)	0.04770 (I)
CFCA - ARB AB 32 COI	0.00294	0.00294	0.00294	0.00294
AB 32 GHG COMPLIANCE COST	0.08595	0.08595	0.08595	0.08595
AB 32 GHG OPERATIONAL COST	(0.00005)	(0.00005)	(0.00005)	(0.00005)
LOCAL TRANSMISSION	0.40785	0.40785	0.40785	0.40785
CPUC FEE	0.00356	0.00356	0.00356	0.00356
CSI- SOLAR THERMAL PROGRAM	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000	0.00000
LATE IMPLEMENTATION AMORT - LT	0.00768	0.00768	0.00768	0.00768
LATE IMPLEMENTATION AMORT – BB	0.00329	0.00329	0.00329	0.00329
LATE IMPLEMENTATION AMORT - Storage	0.00413	0.00413	0.00413	0.00413
WINTER HEDGING	0.12159 (I)	0.12159 (I)	0.12159 (I)	0.12159 (I)
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	(0.00320) (R)	(0.00320) (R)	(0.00320) (R)	(0.00320) (R)
SHRINKAGE	(0.00274) (R)	(0.00274) (R)	(0.00274) (R)	(0.00274) (R)
CAPACITY CHARGE	0.02038 (R)	0.02038 (R)	0.02038 (R)	0.02038 (R)
CORE PROCUREMENT CHARGE (2)**	0.08501 (R)	0.08501 (R)	0.08501 (R)	0.08501 (R)
<b>TOTAL RATE</b>	<b>1.51273 (R)</b>	<b>0.91871 (R)</b>	<b>1.73906 (R)</b>	<b>1.04075 (R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 5183-G  
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02-014

Issued by  
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Vice President

Submitted  
Effective  
Resolution

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March 1, 2026



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 5

	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.29920	(I)	1.98086	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.04770	(I)	0.04770	(I)
CFCA - ARB AB 32 COI	0.00294		0.00294	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)	
LOCAL TRANSMISSION	0.40785		0.40785	
CPUC FEE	0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LATE IMPLEMENTATION AMORT - LT	0.00768		0.00768	
LATE IMPLEMENTATION AMORT – BB	0.00329		0.00329	
LATE IMPLEMENTATION AMORT - Storage	0.00413		0.00413	
WINTER HEDGING	0.12159	(I)	0.12159	(I)
CORE BROKERAGE FEE	0.00249		0.00249	
CORE FIRM STORAGE	(0.00561)	(R)	(0.00561)	(R)
SHRINKAGE	(0.00274)	(R)	(0.00274)	(R)
CAPACITY CHARGE	0.01591	(R)	0.01591	(R)
CORE PROCUREMENT CHARGE (2)**	0.08501	(R)	0.08501	(R)
<b>TOTAL RATE</b>	<b>1.07890</b>	<b>(R)</b>	<b>2.76056</b>	<b>(R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.) CORE p. 6  
G-CT (CORE TRANSPORT)

	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	1.42770 (I)	1.93082 (I)	1.42770 (I)	1.93082 (I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.06805 (I)	0.06805 (I)	0.06805 (I)	0.06805 (I)
CFCA - ARB AB 32 COI	0.00294	0.00294	0.00294	0.00294
CARE DISCOUNT	0.00000	0.00000	(0.46477) (I)	(0.56540) (I)
AB 32 GHG COMPLIANCE COST	0.08595	0.08595	0.08595	0.08595
AB 32 GHG OPERATIONAL COST	(0.00005)	(0.00005)	(0.00005)	(0.00005)
LOCAL TRANSMISSION	0.40785	0.40785	0.40785	0.40785
CPUC FEE	0.00356	0.00356	0.00356	0.00356
CSI- SOLAR THERMAL PROGRAM	0.00076	0.00076	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000	0.00000
LATE IMPLEMENTATION AMORT - LT	0.00768	0.00768	0.00768	0.00768
LATE IMPLEMENTATION AMORT – BB	0.00329	0.00329	0.00329	0.00329
LATE IMPLEMENTATION AMORT - Storage	0.00413	0.00413	0.00413	0.00413
<b>TOTAL RATE</b>	<b>2.01186 (I)</b>	<b>2.51498 (I)</b>	<b>1.54633 (I)</b>	<b>1.94882 (I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		<u>RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.70397	(I)	0.70397	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.06805	(I)	0.06805	(I)
CFCA - ARB AB 32 COI	0.00294		0.00294	
CARE DISCOUNT	0.00000		(0.31303)	(I)
AB 32 GHG COMPLIANCE COST	0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)	
LOCAL TRANSMISSION	0.40785		0.40785	
CPUC FEE	0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00076		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LATE IMPLEMENTATION AMORT - LT	0.00768		0.00768	
LATE IMPLEMENTATION AMORT – BB	0.00329		0.00329	
LATE IMPLEMENTATION AMORT - Storage	0.00413		0.00413	
<b>TOTAL RATE</b>	<b>1.28813</b>	<b>(I)</b>	<b>0.97434</b>	<b>(I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	Summer		Excess		Winter		Excess	
	First 4,000 Therms				First 4,000 Therms			
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.70568	(I)	0.11166	(I)	0.93201	(I)	0.23370	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.06805	(I)	0.06805	(I)	0.06805	(I)	0.06805	(I)
CFCA - ARB AB 32 COI	0.00294		0.00294		0.00294		0.00294	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)		(0.00005)	
LOCAL TRANSMISSION	0.40785		0.40785		0.40785		0.40785	
CPUC FEE	0.00356		0.00356		0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00012		0.00012		0.00012		0.00012	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LATE IMPLEMENTATION AMORT - LT	0.00768		0.00768		0.00768		0.00768	
LATE IMPLEMENTATION AMORT - BB	0.00329		0.00329		0.00329		0.00329	
LATE IMPLEMENTATION AMORT - Storage	0.00413		0.00413		0.00413		0.00413	
<b>TOTAL RATE</b>	<b>1.28920</b>	<b>(I)</b>	<b>0.69518</b>	<b>(I)</b>	<b>1.51553</b>	<b>(I)</b>	<b>0.81722</b>	<b>(I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 5183-G  
Decision D. 97-10-065, D.  
98-07-025, D. 23-  
02-014

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted  
Effective  
Resolution

February 23, 2026  
March 1, 2026



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>		<u>Winter</u>		<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.72615	(I)	0.13213	(I)	0.95248	(I)	0.25417	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.04770	(I)	0.04770	(I)	0.04770	(I)	0.04770	(I)
CFCA - ARB AB 32 COI	0.00294		0.00294		0.00294		0.00294	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)		(0.00005)	
LOCAL TRANSMISSION	0.40785		0.40785		0.40785		0.40785	
CPUC FEE	0.00356		0.00356		0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LATE IMPLEMENTATION AMORT - LT	0.00768		0.00768		0.00768		0.00768	
LATE IMPLEMENTATION AMORT - BB	0.00329		0.00329		0.00329		0.00329	
LATE IMPLEMENTATION AMORT - Storage	0.00413		0.00413		0.00413		0.00413	
<b>TOTAL RATE</b>	<u>1.28920</u>	<u>(I)</u>	<u>0.69518</u>	<u>(I)</u>	<u>1.51553</u>	<u>(I)</u>	<u>0.81722</u>	<u>(I)</u>

\* All tariff rate components on this sheet include an allowance for Revenue fees and uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 10

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.29920	(I)	1.98086	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.04770	(I)	0.04770	(I)
CFCA - ARB AB 32 COI	0.00294		0.00294	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)	
LOCAL TRANSMISSION	0.40785		0.40785	
CPUC FEE	0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LATE IMPLEMENTATION AMORT - LT	0.00768		0.00768	
LATE IMPLEMENTATION AMORT – BB	0.00329		0.00329	
LATE IMPLEMENTATION AMORT - Storage	0.00413		0.00413	
<b>TOTAL RATE</b>	<u>0.86225</u>	<b>(I)</b>	<u>2.54391</u>	<b>(I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 11

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE (Cont'd.)

- (1) The CFCA-Distribution Cost subaccount includes GRC base revenue, as defined in Preliminary Statement, Part C, and the amortization of prior balances in the CFCA. All revenue collected through Customer Charges will be booked to the CFCA-Distribution Cost subaccount. (See rate schedules for Customer Charge.)
- (2) The Core Procurement Charge includes the gas supply portfolio cost, the component that amortizes the balance in the Core Subaccount of the Purchased Gas Account (PGA), carrying cost on cycled storage gas, and the allowance for RF&U. (T)

Customers taking service on Schedules G-NR1, G-NR2 or G-NGV1 that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Procurement Charge specified in Schedule G-CPX – *Crossover Gas Procurement Service to Core End-Use Customers*, for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on their otherwise-applicable schedule. Any procurement revenue collected under Schedule G-CPX in excess of the otherwise-applicable rate will be recorded the same as the Core Procurement Charge.

\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

<i>Advice</i>	3848-G	<i>Issued by</i>	<i>Date Filed</i>	June 12, 2017
<i>Decision</i>	17-05-013	<b>Robert S. Kenney</b>	<i>Effective</i>	January 1, 2017
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER							
			0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999***</u>				
NCA – NONCORE	0.02804	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00989	(I)	0.40522	(I)	0.22963	(I)	0.19422	(I)	0.16651	(I)
NCA – LT SUBACCOUNT	0.00442		0.00442		0.00442		0.00442		0.00442	
CPUC FEE	0.00356		0.00356		0.00356		0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.19604		0.19604		0.19604		0.19604		0.19604	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)		(0.00005)		(0.00005)	
NCA - ARB AB32 COI	0.00294		0.00294		0.00294		0.00294		0.00294	
LATE IMPLEMENTATION AMORT – LT	0.00342		0.00342		0.00342		0.00342		0.00342	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391		0.00391		0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.33812</b>	(I)	<b>0.73345</b>	(I)	<b>0.55786</b>	(I)	<b>0.52245</b>	(I)	<b>0.49474</b>	(I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE		G-NT—DISTRIBUTION WINTER							
			0-20,833		20,834-49,999		50,000-166,666		166,667-249,999***	
NCA – NONCORE	0.02805	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.57440	(I)	0.33735	(I)	0.28956	(I)	0.25215	(I)
NCA- LT SUBACCOUNT	0.00000		0.00442		0.00442		0.00442		0.00442	
CPUC FEE	0.00356		0.00356		0.00356		0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00000		0.19604		0.19604		0.19604		0.19604	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)		(0.00005)		(0.00005)	
NCA - ARB AB32 COI	0.00294		0.00294		0.00294		0.00294		0.00294	
LATE IMPLEMENTATION AMORT – LT	0.00000		0.00342		0.00342		0.00342		0.00342	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391		0.00391		0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.12436</b>	(I)	<b>0.90263</b>	(I)	<b>0.66558</b>	(I)	<b>0.61779</b>	(I)	<b>0.58038</b>	(I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	0.04428	(I)	0.04428	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00169	(I)	0.00169	(I)
NCA – LT SUBACCOUNT	0.00442		0.00000	
CPUC FEE	0.00047		0.00047	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.19604		0.00000	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)	
NCA - ARB AB32 COI	0.00294		0.00294	
LATE IMPLEMENTATION AMORT – LT	0.00342		0.00000	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000	
<b>TOTAL RATE</b>	<u><b>0.34307</b></u>	(I)	<u><b>0.13919</b></u>	(I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 4

	G-WSL							
	Palo Alto-T		Coalinga-T		Island Energy-T		Alpine-T	
NCA – NONCORE	0.04786	(I)	0.04786	(I)	0.04786	(I)	0.04786	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.00000		0.00000		0.00000	
NCA – LT SUBACCOUNT	0.00442		0.00442		0.00442		0.00442	
CPUC FEE**	0.00000		0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.19604		0.19604		0.19604		0.19604	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)		(0.00005)	
LATE IMPLEMENTATION AMORT – LT	0.00342		0.00342		0.00342		0.00342	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391		0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.34155</b>	(I)	<b>0.34155</b>	(I)	<b>0.34155</b>	(I)	<b>0.34155</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	0.04786	(I)	0.04785	(I)	0.04785	(I)
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.52868	(I)	0.30657	(I)
NCA – LT SUBACCOUNT	0.00442		0.00442		0.00442	
CPUC FEE**	0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.19604		0.19604		0.19604	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)	
LATE IMPLEMENTATION AMORT – LT	0.00342		0.00342		0.00342	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.34155</b>	(I)	<b>0.87022</b>	(I)	<b>0.64811</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER							
			0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999				
NCA – NONCORE	0.02805	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)		
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.40522	(I)	0.22963	(I)	0.19422	(I)	0.16651	(I)
NCA – LT SUBACCOUNT	0.00442		0.00442		0.00442		0.00442		0.00442	
CPUC FEE	0.00356		0.00356		0.00356		0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.19604		0.19604		0.19604		0.19604		0.19604	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)		(0.00005)		(0.00005)	
NCA - ARB AB32 COI	0.00294		0.00294		0.00294		0.00294		0.00294	
LATE IMPLEMENTATION AMORT – LT	0.00342		0.00342		0.00342		0.00342		0.00342	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391		0.00391		0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.32824</b>	(I)	<b>0.73345</b>	(I)	<b>0.55786</b>	(I)	<b>0.52245</b>	(I)	<b>0.49474</b>	(I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

THERMS:	G-NGV4 BACKBONE		G—NGV4-DISTRIBUTION WINTER							
			0-20,833		20,834-49,999		50,000-166,666		166,667-249,999	
NCA – NONCORE	0.02805	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)	0.02804	(I)
NCA – DISTRIBUTION	0.00000		0.57440	(I)	0.33735	(I)	0.28956	(I)	0.25215	(I)
NCA – LT SUBACCOUNT	0.00000		0.00442		0.00442		0.00442		0.00442	
CPUC FEE	0.00356		0.00356		0.00356		0.00356		0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.00000		0.19604		0.19604		0.19604		0.19604	
AB 32 GHG COMPLIANCE COST	0.08595		0.08595		0.08595		0.08595		0.08595	
AB 32 GHG OPERATIONAL COST	(0.00005)		(0.00005)		(0.00005)		(0.00005)		(0.00005)	
NCA - ARB AB32 COI	0.00294		0.00294		0.00294		0.00294		0.00294	
LATE IMPLEMENTATION AMORT – LT	0.00000		0.00342		0.00342		0.00342		0.00342	
LATE IMPLEMENTATION AMORT – BB	0.00391		0.00391		0.00391		0.00391		0.00391	
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000	
<b>TOTAL RATE</b>	<b>0.12436</b>	(I)	<b>0.90263</b>	(I)	<b>0.66558</b>	(I)	<b>0.61779</b>	(I)	<b>0.58038</b>	(I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	
CPUC Fee	0.00356	
CSI- SOLAR THERMAL PROGRAM	0.00000	
CEE INCENTIVE	0.00000	
LNG BALANCING ACCOUNT	0.51429	(I)
LOCAL TRANSMISSION (AT RISK)	0.00000	
<b>TOTAL RATE</b>	<u><b>0.51785</b></u>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

**MAINLINE EXTENSION RATES (1)**

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)		Core Customer Charges (3)	
			ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.67844	(R)	0 – 5.0	\$0.27048
			5.1 to 16.0	\$0.52106
			16.1 to 41.0	\$0.95482
			41.1 to 123.0	\$1.66489
			123.1 & Up	\$2.14936
Schedule G-NR2	\$0.22803	(R)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.27889	(R)	All Usage Levels	\$0.44121
Schedule G-NGV2	N/A		All Usage Levels	N/A
Noncore Schedules	Mainline Extension Rate (Per Therm) (T)		Noncore Customer Access Charges (5)	
			Average Monthly Use (Therms)	Per Day
Schedule G-NT	\$0.34821	(R)	0 to 5,000	\$2.13929 (I)
			5,001 to 10,000	\$6.37249 (I)
			10,001 to 50,000	\$11.86060 (I)
			50,001 to 200,000	\$15.56581 (I)
Schedule G-EG	\$0.00214	(R)	200,001 to 1,000,000	\$22.58466 (I)
			1,000,001 and above	\$191.57655 (I)
			Backbone	\$0.00214 (R)
Schedule G-NGV4	\$0.34821	(R)	Distribution	\$0.34821 (R)
			Local Transmission	\$0.00000
			Backbone	\$0.00000

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)

Advice 5160-G  
Decision D.05-06-029

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 23, 2025  
Effective January 1, 2026  
Resolution



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP  
p. 1

SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE

	PPP-EE		PPP-LIEE		PPP- RDD/ADMIN		PPP-CARE		Total-PPP
RESIDENTIAL – NONCARE (G-1, G1-NGV, GM, GS, GT)	\$0.02634	(R)	\$0.04639	(R)	\$0.00249	(R)	\$0.04581	(R)	\$0.12103 (R)
RESIDENTIAL – CARE (GL-1, GL1-NGV, GML, GSL, GTL)	\$0.02634	(R)	\$0.04639	(R)	\$0.00249	(R)	\$0.00000		\$0.07522 (R)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.05815	(R)	\$0.00000		\$0.00249	(R)	\$0.04581	(R)	\$0.10645 (R)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.05815	(R)	\$0.00000		\$0.00249	(R)	\$0.00000		\$0.06064 (R)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.03644	(R)	\$0.00000		\$0.00249	(R)	\$0.04581	(R)	\$0.08474 (R)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.03644	(R)	\$0.00000		\$0.00249	(R)	\$0.00000		\$0.03893 (R)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000		\$0.00000		\$0.00249	(R)	\$0.04581	(R)	\$0.04830 (R)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.08000	(R)	\$0.00000		\$0.00249	(R)	\$0.04581	(R)	\$0.12830 (R)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.01757	(R)	\$0.00000		\$0.00249	(R)	\$0.04581	(R)	\$0.06587 (R)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000		\$0.00000		\$0.00249	(R)	\$0.04581	(R)	\$0.04830 (R)
LIQUID NATURAL GAS (G-LNG)	\$0.00000		\$0.00000		\$0.00249	(R)	\$0.04581	(R)	\$0.04830 (R)

(Continued)

Advice 5138-G  
Decision D.04-08-010

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

October 31, 2025  
January 1, 2026



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 22

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE (Cont'd.)

- (1) All transportation revenue collected through this rate, less the amount for CPUC fee, will be booked to the Natural Gas Vehicle Balancing Account (NGVBA). (D)
- (2) The CPUC fee applies to all gas delivery service under Schedule G-EG, with the exception of interdepartmental sales and sales to electric public utilities. (See Preliminary Statement Part O.) (T)
- (3) The Surcharge only applies to Backbone Level End-Use Service for Schedules G-EG and G-NT, and recovers a portion of the negotiated monthly bill credits, as approved in Decision 11-04-031. There is no Local Transmission rate component for these customers. (T)