



Gas Sample Form No. 79-845I

Sheet 1

Core Gas Aggregation Service Agreement

ATTACHMENT I - Certification of Alternate Resources for Rejected PG&E Allocated Storage
Withdrawal Capacity

**Please Refer to Attached
Sample Form**

CORE GAS AGGREGATION SERVICE AGREEMENT



ATTACHMENT I CERTIFICATION OF ALTERNATE RESOURCES FOR REJECTED PG&E-ALLOCATED STORAGE WITHDRAWAL CAPACITY and SELF-MANAGED STORAGE CAPACITY

CTA Name:	CTA Group No.:	For (Month/Year):
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This Attachment to the Core Gas Aggregation Service Agreement (CTA Agreement) is made subject to its terms and provisions and is a legally binding document.

In accordance with Schedule G-CT and the CTA's Attachment D – Core Firm Storage Requirement – currently in effect, this Attachment to the CTA Agreement represents Certification by the CTA of Alternate Resources for PG&E-Allocated Storage and Self-Managed Storage Program. This form is required to the extent that the CTA rejects all or part of either an Initial Storage Allocation or a Mid-Year Storage Allocation Adjustment. The CTA must provide this executed form to PG&E prior to each Winter Season month, indicating the Alternate Resources held by the CTA, in amounts and delivery reliability at least equal to the storage withdrawal capacity associated with amounts of capacity for the month(s) that the CTA has rejected.

TERM and QUANTITY

	1	2	3	4 (=1- 2 + 3)
Allocation Period	PG&E-Allocated Storage and Self-Managed Storage - Firm Withdrawal Capacity Requirement (Dth/day)	CTA Contracted Withdrawal Capacity (Dth/day)	CTA Contracted Withdrawal Capacity & Assigned by CTA (Dth/day)	Remaining Firm Withdrawal Capacity Requirement (Dth/day)¹
Initial Allocation:				
Mid-Year Adjustment:				
Total:				

¹ If the Remaining Firm Withdrawal Capacity Requirement is zero, this form will not be required.

ALTERNATE RESOURCES

As the representative of the indicated CTA, the undersigned declares and certifies that CTA holds the following resources satisfying the requirement for Alternate Resources for the month specified above. These resources shall be held for the use of the CTA's Core Group and shall not be assigned or otherwise encumbered for the indicated month. Each of these resources is available to meet loads on the peak load days for the volume and month specified above, and all are available for coincident supply.

Held by CTA in addition to total amount in Column 2 minus Column 3 above:

Alternate Resources	Contract/Exhibit No.	Contract/Exhibit MDQ (Dth/day)
Firm Backbone Pipeline Capacity:* (must include equivalent gas supply contract)	Gas Supply Contract:	
PG&E Firm Storage and Withdrawal Capacity:* (must meet minimum gas supply pursuant to G-CFS)	Current Gas Inventory (Dth):	
Alternate Firm Storage and Withdrawal Capacity:* (Storage Provider other than PG&E) (must meet minimum gas supply pursuant to G-CFS)	Mission to On-System:	
	Current Gas Inventory (Dth):	
California Production Supply: (must include firm Silverado Path Transportation Exhibit)	Silverado to On-System:	
Total:		

***Backbone Pipeline Capacity held to satisfy the Firm Winter Season Storage requirements may not simultaneously be used to fulfill this Remaining Firm Withdrawal Capacity Requirement.**

CORE GAS AGGREGATION SERVICE AGREEMENT



ATTACHMENT I
**CERTIFICATION OF ALTERNATE RESOURCES FOR
REJECTED PG&E-ALLOCATED STORAGE WITHDRAWAL
CAPACITY and SELF-MANAGED STORAGE CAPACITY**

Core Transport Agent

Name of Authorized Representative: _____

Title: _____

Signature: _____

Date: _____