



Gas Sample Form No. 79-845C
Core Gas Aggregation Service Agreement
ATTACHMENT C - Allocation of Firm Pipeline Capacity

Sheet 1

**Please Refer to Attached
Sample Form**



CORE GAS AGGREGATION SERVICE AGREEMENT ATTACHMENT C ALLOCATION OF FIRM PIPELINE CAPACITY

This Attachment C specifies the capacity and terms under which PG&E will allocate to Core Transport Agent (CTA) a pro rata share of firm pipeline capacity contracted for and held by PG&E for its Core Customers on the Foothills Pipe Lines, NOVA Gas Transmission, Gas Transmission Northwest, Ruby Pipeline, El Paso Natural Gas, Transwestern Pipeline, Kern River Gas Transmission and PG&E's Redwood and Baja Backbone Transmission paths.

Offers of firm pipeline capacity will be made three times each calendar year as specified in Schedule G-CT. The CTA's signature below demonstrates its acceptance of the capacity allocation (Allocated Capacity). The daily volume of firm capacity offered for allocation is based on the Seasonal Capacity Factor of the Core Transport Group (Group) in accordance with Schedule G-CT. The allocation is at the same rates that PG&E's Core Gas Supply Department pays for the capacity.

If CTA has multiple CTA Agreements, the allocated volumes for Attachment C with the same term will be combined and considered as one direct allocation of pipeline capacity unless otherwise agreed by the Parties.

CTA Name: _____ CTA Group Number(s): _____
 Date Prepared: _____ Dates of Term: _____
 Seasonal Throughput (Dth¹): _____ Seasonal Capacity Factor _____
 Percentage of Total CTA Load (%): _____ ACQ² (Dth): _____
 Percentage of All CTAs' Load to Core Load (%): _____ Number of Accounts: _____

PG&E Backbone Baja Path G-AFT Note: Default rate option is MFV Check here if SFV rate option is desired

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

PG&E Backbone Baja Path G-SFT Note: Default rate option is MFV Check here if SFV rate option is desired

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

PG&E Backbone Redwood Path G-AFT Note: Default rate option is MFV Check here if SFV rate option is desired

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

El Paso Natural Gas

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

¹ Dth = Decatherm
² ACQ = Annual Contract Quantity



CORE GAS AGGREGATION SERVICE AGREEMENT ATTACHMENT C ALLOCATION OF FIRM PIPELINE CAPACITY

Transwestern Pipeline

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Ruby Pipeline

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Foothills Pipe Lines

Offer Month, Year	Available Core Capacity (Gj ³ /d)	Offered Capacity (Gj/d)	Accepted Capacity (Gj/d)

NOVA Gas Transmission

Offer Month, Year	Available Core Capacity (Gj/d)	Offered Capacity (Gj/d)	Accepted Capacity (Gj/d)

Gas Transmission Northwest

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Kern River Gas Transmission

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Core Transport Agent

Signature of CTA or duly-authorized representative

Date: _____

Print Name

Title: _____

³ Gj = Gigajoule