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**Pacific Gas and  
Electric Company®**

Oakland, California

Cancelling Revised Cal. P.U.C. Sheet No. 60992-E  
Revised Cal. P.U.C. Sheet No. 59683-E**ELECTRIC SCHEDULE PURPA COMPLIANT** Sheet 1  
PUBLIC UTILITY REGULATORY POLICIES ACT (PURPA) COMPLIANT SERVICE

**APPLICABILITY:** Pursuant to California Public Utilities Commission (CPUC) Decision 23-11-068 PG&E creates this Public Utility Regulatory Policies Act of 1978 (PURPA) Compliant Tariff. This tariff is only applicable to customers who have applied after December 31, 2023 to interconnect a Renewable Electrical Generating Facility (REGF) or any associated battery storage on tariffs adopted pursuant to Public Utilities (PU) Code 2827 or 2827.1 (i.e., Electric Schedule NEM, NEM2, NBT, NEMV, NEM2V, NBTM, NEMVMASH, NEM2VMSH, NEM2VSOM or any sub-schedules within these tariffs, collectively “NEM/NBT Tariffs”) and whose contractor has been found to have willfully violated the Prevailing Wage requirements set forth in Public Utilities (PU) Code Section 769.2. Pursuant to PU Code Section 769.2 and CPUC Decision 23-11-068, if the Customer’s contractor is found to have willfully violated Section 769.2 of the PU Code by failing to pay its workers a prevailing wage, the Customer’s REGF shall be ineligible to participate in a NEM/NBT Tariff. (T)

Customers cannot apply to this PURPA Compliant Tariff. Their REGF can only be transitioned to this schedule by PG&E when there is a finding that the Customer’s contractor willfully violated PU Code Section 769.2 in connection with construction of Customer’s REGF or any associated battery storage.

All Customers served under this schedule must ensure that the REGF is compliant with all applicable safety and performance standards as set forth in PG&E’s Electric Rule 21 and other applicable tariffs. (T)

In the event of a finding of a willful violation of the prevailing wage requirements set forth in PU Code Section 769.2, the Customer will receive a 30- or 60-day notification, as applicable,<sup>1</sup> before being transferred to this PURPA Compliant Tariff, and will be transferred following conclusion of the notice period on their next billing cycle. (T)

<sup>1</sup> Pursuant to Decision 23-11-068, a Customer with a single generating account with no benefitting/aggregated account will get a 30-day notice. A Customer with a single generating account with benefitting/aggregated accounts will get a 60-day notice. Notice time periods of 30 and 60 days are approximate; for example, notification could be received on day 28 or 31 days in advance. (T)

(Continued)

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**ELECTRIC SCHEDULE PURPA COMPLIANT** Sheet 2  
PUBLIC UTILITY REGULATORY POLICIES ACT (PURPA) COMPLIANT SERVICE

APPLICABILITY: (Cont'd.)	Customers with a REGF transitioned to this tariff will not need to sign a new interconnection agreement; all terms and conditions of their signed interconnection agreement and their applicable NEM/NBT Tariff will remain in effect except that the Customer will not be billed under the applicable NEM/NBT Tariff. The Customer REGF will be compensated for their exports to the grid based on this tariff. Customers served under this tariff may be subject to Departing Load and Standby charges (if applicable).  Customers with a REGF on this tariff are eligible to apply for an applicable alternate tariff, if available, otherwise they will remain on this tariff unless the willful wage violation is reversed or nullified by the determining body. In that event, the Customer's billing will be settled, and the Customer's REGF will transition to the applicable NEM/NBT Tariff on which they were previously billed.	(N)
TERRITORY:	The entire territory served.	
RATES:	Customers with a REGF taking service under this schedule will be billed for all their applicable charges based on their Otherwise Applicable Schedule (OAS).	
SPECIAL CONDITIONS:	<ol style="list-style-type: none"><li>1. <b>METERING:</b> Customer with a REGF transitioning to this tariff must have metering and data communication capabilities necessary to render accurate bills under this PURPA Compliant Tariff.  The Customer's generating account must have interval metering capable of registering the flow of electricity in two directions (imports and exports measured with different channels). The meter should be TOU capable if the customer's OAS requires PG&amp;E to bill the customer for the usage based on TOU rate schedule.  If the Customer generating account's existing electrical meter does not meet the requirements described in this Special Condition 1, the Customer shall be responsible for all expenses involved in purchasing and installing an acceptable meter with data communication capabilities required to enable accurate billing under this PURPA Compliant Tariff.</li></ol>	(N)

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	Revised	Cal. P.U.C. Sheet No.	59685-E

**ELECTRIC SCHEDULE PURPA COMPLIANT** Sheet 3  
PUBLIC UTILITY REGULATORY POLICIES ACT (PURPA) COMPLIANT SERVICE

**SPECIAL CONDITIONS:** (Cont'd.) 2. BILLING: Customers served on this tariff are not considered NEM/NBT and do not have a Relevant Period. For each Generating and Benefitting/Aggregated Accounts, consumption and Exports to the Grid shall be valued as follows: (T)

**Consumption (all metered usage):**

Customers will be billed for all metered usage based on their applicable charges within their Otherwise Applicable Schedule (OAS).

**Export to the Grid:**

For bundled Customers only, exports that are eligible for compensation under the applicable NEM/NBT Tariff (i.e., renewable exports) will be compensated based on this tariff. (T)

Community Choice Aggregation customers (CCA) or Direct Access (DA) customers should refer to their respective energy providers for the rules governing any compensation for their exports to the grid.

If a customer has a multiple tariff generating facility with a Net Generation Output Meter (NGOM) on the REGF, then the customer's compensation will be limited to the NGOM reading of the REGF formerly eligible for compensation under the applicable NEM/NBT Tariff to ensure only the renewable portion of the generation is compensated.

The Customer REGF transitioned to this tariff will not be eligible for any of the compensation under the NEM/NBT Tariffs and will only be eligible for compensation established by this tariff.

Customers with a REGF on this schedule will only be compensated based on exports from that REGF to the grid (channel C) and there will be no netting of imports and exports at the revenue meter level. Once Customers are transitioned to this tariff, the specific compensation will be calculated based on the methodology specified below.

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Cancelling	Revised	Cal. P.U.C. Sheet No.	60994-E
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**ELECTRIC SCHEDULE PURPA COMPLIANT**  
PUBLIC UTILITY REGULATORY POLICIES ACT (PURPA) COMPLIANT SERVICE

Sheet 4

**SPECIAL  
CONDITIONS:  
(Cont'd.)**

**2. BILLING: (Cont'd.)**

**Energy Compensation Price:** Energy Compensation Prices are the prices published in PG&E's monthly advice letter<sup>2</sup> submitted to comply with D.20-05-006 using the "As-Executed" pricing option for a PURPA standard offer contract, calculated using the three-year average locational marginal prices for the applicable CAISO Energy Trading Hub. The monthly energy compensation will be the average price established for the Energy Hub (i.e., NP15, ZP26 or SP15)<sup>3</sup> in which customer's REGF is located, based on the Time of Delivery (TOD) period as published in PG&E's most recent advice letter, multiplied by the hourly kWh exported to the grid. Credits will be based on exports from the previous bill period.

If the Customer REGF was served under the load aggregation subtariff of a NEM/NBT Tariff, the generator account will receive the monthly compensation; aggregated accounts of the former load aggregation arrangement will not be allocated any of the compensation from the generator account and will be billed for their consumption in accordance with their OAS.

If the customer REGF was on virtual NEM/NBT tariff, the generator account will receive the monthly compensation and the benefiting accounts will not be allocated any of the compensation and will be billed for their consumption in accordance with their OAS.

Compensation for exports under this schedule is only available to REGFs with a system size less than or equal to 20 MW.

(N)  
(N)

<sup>2</sup> The prices are published in PG&E's Advice letter table, search for D.20-05-006, and look for Energy Price Updates: <https://www.pge.com/tariffs/en/advice-letter/advice-letter-details.html>

<sup>3</sup> <http://oasis.caiso.com/mrioasis/logon.do>

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**ELECTRIC SCHEDULE PURPA COMPLIANT** Sheet 5  
PUBLIC UTILITY REGULATORY POLICIES ACT (PURPA) COMPLIANT SERVICE**SPECIAL  
CONDITIONS:**  
(Cont'd.)**3. Modifications**

(N)

Customers who are being served under this tariff are allowed to modify their system according to their original NEM/NBT Tariff provisions. If modifications increase the REGF system above the applicable NEM/NBT Tariff threshold, the customer's REGF will still be served under this PURPA Compliant Tariff unless the willful prevailing wage violation is reversed. If the willful wage violation is reversed and customer is transitioned to their original tariff, the customer will be transitioned to the most current applicable tariff (currently NBT) if modifications increased the REGF system above the NEM/NBT Tariff threshold. If modifications to the REGF were within the tariff threshold, then the customer will be transitioned to their applicable NEM/NBT Tariff.

Any modifications to the REGF (including whether adding storage or another generator under the multiple tariff provisions of a NEM/NBT Tariff) must meet the applicable NEM/NBT Tariff requirements, otherwise the customer will not be eligible to stay on this PURPA Compliant Tariff and the whole system will be transitioned to Rule 21 Uncompensated Export.

A customer REGF on the PURPA Compliant Tariff will be compensated for exports to the grid from their REGF as described in Special Condition 2, including any modifications or additions to the REGF. If the willful wage violation is reversed and the customer is returned to the applicable NEM/NBT Tariff, as described above, then the customer will be compensated according to that tariff for the REGF as modified.

**4. Change of party:**

If a customer sells the Premises on which their REGF is located while the REGF is served under this PURPA Compliant Tariff, the new customer will be able to continue service under this tariff. If the contractor's willful wage violation is reversed after the change of party, the new customer can continue service under the original NEM/NBT Tariff.

(N)

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**ELECTRIC SCHEDULE PURPA COMPLIANT** Sheet 6  
PUBLIC UTILITY REGULATORY POLICIES ACT (PURPA) COMPLIANT SERVICE

**SPECIAL  
CONDITIONS:**  
(Cont'd.)

**5. Compensation term:**

A customer's REGF shall remain on this tariff until the Commission develops a successor to this tariff or directs these customers to another tariff.

If the contractor's willful violation is reversed, when the customer is transitioned back to the applicable NEM/NBT Tariff the customer's original legacy period on the applicable tariff will continue and will not restart. The applicable NEM/NBT Tariff legacy period is established in the applicable tariff and sub-tariff and runs from the customer's original date of Permission to Operate (PTO).

(T)  
(T)

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