



**ELECTRIC SCHEDULE NEMV**

Sheet 1

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

APPLICABILITY: This virtual net energy-metering schedule is applicable to a multi-tenant or multi-meter<sup>1</sup> property, which includes any residential (whether rental property or a condominiums), commercial and industrial property served at the same Service Delivery Point (SDP)<sup>2</sup>, with the following:

a. A Generator Account that:

- (i) consists of a Renewable Electrical Generation Facility (REGF)<sup>3</sup>, or a combination of those facilities as defined below sized no larger than the energy requirements of all Benefitting Accounts but with a maximum total size of no larger than one megawatt (1,000 kilowatts); and
- (ii) is interconnected with PG&E through a single meter located at the same SDP as all Benefitting Accounts; and
- (iii) has no load other than that required by the REGF or the combination of such; and
- (iv) takes service, with the generator owner or their designee as the Customer of record ("Owner"); and

b. Benefitting Account(s), each of which:

- (i) takes service from PG&E; and
- (ii) is an individually metered, electric account serving a tenant or common area; and
- (iii) is served from the same SDP as the Renewable Electrical Generation Facility, and
- (iv) does not participate in another virtual net energy metering program or the RES-BCT program.

(T)

<sup>1</sup> Multi-meter" means two or more utility revenue meters participating in the NEMV program, in addition to the Generator Account meter.

<sup>2</sup> As defined in Rule 16, section H, Definitions for Rule 16. Note however that customer-owned line extensions that deliver power to other meters on the same property are not considered separate SDPs.

<sup>3</sup> Consistent with Decision (D.) 14-05-033, as modified by D.16-01-044, NEM paired storage may interconnect under this tariff subject to the metering and sizing requirements specified in D.14-05-033. For a REGF with storage, please see Special Condition 7.

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 2

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

APPLICABILITY: (Cont'd.) The exports from the Generator Account are allocated to the Benefitting Accounts as described in the Special Condition 3 below.

The Generator Account and the Benefitting Accounts will be referred to collectively in this tariff as a "NEMV Arrangement."

A Qualified Customer is either:

- (i) the Owner or Operator of the multi-tenant, multi-meter Property with one or more separately metered accounts;
- (ii) an entity authorized by the owner to install and/or operate the generating facility (Renewable Electrical Generation Facility) and who will be the IOU's customer of record for the Generating Facility (Renewable Electrical Generation Facility); or
- (iii) a tenant/occupant<sup>4</sup> of the Property with a separately metered account, which is physically connected to the same SDP to which the Eligible Generator (Renewable Electrical Generator Facility) is connected. (T)

<sup>4</sup> While this refers to a single metered tenant/occupant, "Multi-meter Property" requires that there be two or more tenant/occupants, each with its own utility revenue meter participating in the NEMV Arrangement, in addition to the Generator Account meter. (T)

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 3

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

APPLICABILITY: A Renewable Electrical Generation Facility means a generating facility that generates electricity by using:  
(Cont'd.)

- a) biomass,
- b) solar thermal,
- c) photovoltaic,
- d) wind,
- e) geothermal,
- f) fuel cells using renewable fuels,
- g) small hydroelectric generation (but a small hydroelectric generation facility is not an eligible renewable electrical generation facility if it will cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow),
- h) digester gas,
- i) municipal solid waste conversion,
- j) landfill gas,
- k) ocean wave,
- l) ocean thermal, or
- m) tidal current,

and any additions or enhancements to the generating facility using that technology pursuant to paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code. These renewable sources are defined in the latest version of the California Energy Commission's (CEC's) Renewables Portfolio Standard (RPS) Eligibility Guidebook and the Overall Program Guidebook<sup>5</sup>

NEMV Cap: Service Under Schedule NEMV is available on a first-come, first-served basis to Customers that provide PG&E with:

- a. a completed, signed NEMV application and interconnection agreement as described in Special Condition 4, including all supporting documents and required payments; AND
- b. evidence of the Customer's final inspection clearance from the governmental authority having jurisdiction over the Renewable Electrical Generation Facility;

until the earlier of (i) July 1, 2017, or (ii) such time as the Total Rated Generating Capacity (as defined in Schedule NEM) used by eligible Customer-generators and Qualified Customers on rate Schedules NEM, NEMV and NEMVMASH, exceeds the larger of five (5) percent of PG&E's Aggregate Customer Peak Demand (as defined in Schedule NEM) once PG&E has interconnected at least 2409 megawatts of nameplate generating capacity. Customers meeting these conditions are referred to as "NEMV Transition Eligible Customers".

The NEM Transition Provisions in Schedule NEM will apply here.

<sup>5</sup> The RPS Guidebooks can be found at: <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>

(T)  
(T)

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 4

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

APPLICABILITY: **Network Grid Limitations** – Portions of San Francisco and Oakland, where PG&E has a network grid, have generation export limitations. Customers seeking generator interconnections in San Francisco and Oakland must contact PG&E before beginning any work.  
(Cont'd.)

**Disconnect/Reconnect** – PG&E will inform the Owner of any disconnect/reconnect procedure charges they may expect at the time of interconnection. Typically these charges range from no charge to \$4000.00, depending on individual circumstances, such as (i) whether the disconnection can be performed locally at a switch or requires additional manpower for circuit switching and/or disconnection work at multiple locations; (2) whether or not the work will be performed on overtime, either due to Qualified Customer’s request or the needs of adjacent customers; (3) if the customer requests the PG&E resources to standby for reconnection, and (4) other factors.

**Owner Obligations – The Owner must:**

- a. comply with all applicable safety and performance standards as delineated in PG&E’s Electric Rule 21 and other applicable tariffs, safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability. The Owner is solely responsible for the ongoing maintenance and operation of the Renewable Electrical Generation Facility; and
- b. keep in force the amount of property, commercial general liability and/or personal liability insurance the Owner has in place at the time they initiate service on this tariff; and
- c. accept that PG&E may release to the California Energy Commission, the California Public Utilities Commission, and/or other state agencies, information regarding the Customer’s facility, including such Customer’s name and REGF location, capacity, and operational characteristics. Pursuant to CPUC Decisions 14-11-001, 21-06- 026, 23-11-068, PG&E is required to provide certain data, including but not limited to confidential Customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, the California Department of Financial Protection & Innovation, and the California Department of Industrial Relations. As a condition of receiving service under this tariff, the eligible Customer authorizes PG&E to release any and all information provided in the Interconnection Request to the entities identified above without further notification or consent. For REGFs that are subject to Pub. Util. Code § 769.2, in addition to consenting to PG&E sharing the data or information with those regulatory entities, Customer also consents to those entities making that information publicly available; and
- d. agree to and comply with all applicable rules and requirements of this NEMV Rate Schedule; and

(T)  
|  
(T)  
(N)  
|  
(N)

(Continued)

Advice 7329-E  
Decision D.23-11-068

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted July 22, 2024  
Effective January 1, 2024  
Resolution



**ELECTRIC SCHEDULE NEMV**

Sheet 5

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

APPLICABILITY: **Modifications to the Renewable Electrical Generation Facility** – If the NEMV Arrangement’s Renewable Electrical Generation Facility has not been previously approved for interconnection by PG&E, or where any modification to the previously approved Renewable Electrical Generation Facility has been made, the Owner must complete the interconnection process in Special Condition 4 of this tariff.

(Cont’d.)

**Qualified Customers On Direct Access (DA) or Community Choice Aggregation Service (CCA)** – Certain incremental billing and metering costs set forth in this schedule that are related to net energy metering are applicable to Electric Service Providers (ESPs) and Community Choice Aggregators (CCAs) serving eligible Qualified Customers.

This service is not applicable to a Direct Access (DA) Qualified Customer where the Qualified Customer’s ESP does not offer a net energy metering tariff. In addition, if a Qualified Customer participates in direct transactions with an ESP that does not provide distribution service for the direct transactions, the ESP, and not PG&E, is obligated to provide virtual net energy metering to the Qualified Customer. As an interim measure, PG&E will provide CCA Service customers on NEMV with a customer-satisfaction adjustment until necessary programming to bill these credits can be completed.

**Demand Response Programs** – Generating and Benefiting account Customers are permitted to participate in demand response or emergency reliability programs for which the customer is otherwise eligible.

(T)  
|  
(T)

**Change in Owner** – A change in the Owner responsible for the NEMV Arrangement (“Change of Owner”), where no modification to the Eligible Renewable Electrical Generation Facility has been made, does not need to complete the interconnection process in Special Condition 4, as long as the requirements of this section are met. (However, see Special Condition 6 for any re-inspection requirements.)

A Renewable Electrical Generation Facility where there is a change in the Owner responsible for the NEMV Arrangement (“Change of Owner”), but where no modification to the Renewable Generation Facility has been made, may at PG&E’s request, need to complete a new Interconnection Agreement and/or interconnection agreement Appendix C (affidavit).

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 6

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

RATES: For the purposes of calculation of all customer charges, standby charges, and demand charges a NEMV customer should be treated identically as a NEM customer, pursuant to PU Code § 2827(g). The rate and charges for each Benefitting Account under this schedule will be in accordance with its PG&E otherwise-applicable metered rate schedule (OAS). The Qualified Customer at each Benefitting Account served under this schedule is responsible for all charges from its OAS including monthly minimum charges, base services (fixed) charges, customer charges, meter charges, facilities charges, demand charges and surcharges. (T)

For Benefitting Accounts on general service OASs, the "Average Rate Limiter" and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Benefitting Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Benefitting Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEMV. A Benefitting Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Benefitting Account until the Qualified Customer demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Benefitting Account's bills. Charges for energy (kWh) at the Benefitting Account supplied by PG&E, ESP or CCA, as applicable, will be based on the net metered usage in accordance with Billing (Special Condition 3 below).

Charges for energy (kWh) for each Benefitting Account supplied by PG&E will be based on the Benefitting Account's net metered usage in accordance with Billing (Special Condition 3, below). For DA or CCA Service Qualified Customers, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

The Owner of the Generator Account served under this schedule will be billed under the OAS that contains the appropriate customer-, base services-, minimum- and/or meter charges. Qualified Customers who have elected to pay a one-time fee for the installation of a TOU meter pursuant to Special Condition 1.a.(ii) of this Schedule NEMV will be placed on an OAS that does not contain a meter charge. If the Owner elects the monthly meter charge option pursuant to Special Condition 1.a. (ii), the Generator Account shall be placed on an OAS containing a meter charge. The Owner at the Generator Account served under this schedule is responsible for all charges from its OAS including monthly minimum charges, base services, customer charges, meter charges, facilities charges, demand charges and surcharges, as well as the charges in this Schedule NEMV, including those in Special Conditions 1(a) and 2, where applicable. (T)

Generator Accounts eligible for service under NEMV are exempt from the requirements of Schedule S—Standby Service.

(Continued)

Advice 7846-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory and Rates

Submitted  
Effective  
Resolution

February 27, 2026  
March 1, 2026



**ELECTRIC SCHEDULE NEMV**

Sheet 7

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

RATES: PG&E rates and rate design, including the rates and rate design reflected in this (N)  
(Cont'd.) Tariff, are subject to change from time to time. Customers should take this into I  
consideration when making any long term decisions based on rate structures that I  
are currently in place. (N)

**SPECIAL  
CONDITIONS:**

1. METERING: NEMV net energy metering shall be accomplished at:

a. The **Generator Account** where the Renewable Electrical Generation Facility is located, using either:

- (i) An **interval meter** (capable of recording the Renewable Electrical Generation Facility's output in up to fifteen minute increments), if required by PG&E to allocate the Eligible Energy Credit based on the OAS of the Benefitting Accounts in an NEMV Arrangement. For example, if any Benefitting Accounts in the NEMV Arrangement takes service on an OAS with a Demand Charge where the Qualified Customer at the Benefitting Account opts to receive a demand credit pursuant to Special Conditions 1 and 3(f), the Owner must install a PG&E interval meter under this option. The Owner shall be responsible for, and shall bear all costs associated with PG&E providing and installing an interval meter for the Generator Account. The cost of the interval meter installation will be determined by PG&E and will vary on a site-specific basis as described below.

If the Owner is participating in a renewable incentive program such as the California Solar Initiative (CSI) Program or the Self-Generation Incentive Program (SGIP), for the Generator Account then the meter installed under this option may also be used to issue performance payments consistent with the current incentive program handbook requirements. This tariff's metering requirements will take precedence over the incentive program metering requirements for the performance meter.

The Owner or Operator selecting this option to use a single meter for the dual purpose of tracking the generation for the NEMV Generator Account and to issue performance based incentives will need to install a meter that must be: 1) a PG&E owned meter, 2) a PG&E read meter where PG&E will read the meter data for purposes of providing an incentive payment 3) installed in a location approved by PG&E. In addition to this metering requirement for incentives, the Owner and Operator will need to contract separately for any Performance Monitoring and Reporting Service (PMRS) as required by the incentive program.

If any Benefitting Accounts in the Arrangement takes service on an OAS with a Demand Charge where the Qualified Customer at the Benefitting Account opts to receive a demand credit pursuant to Special Condition 3(f), the Owner must bear the cost of installing a PG&E interval meter under this option.

(Continued)

<i>Advice</i>	4418-E	<i>Issued by</i>	<i>Date Filed</i>	May 19, 2014
<i>Decision</i>	14-03-041	<b>Brian K. Cherry</b>	<i>Effective</i>	June 18, 2014
		<i>Vice President</i>	<i>Resolution</i>	
		<i>Regulatory Relations</i>		



**ELECTRIC SCHEDULE NEMV**  
VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT

Sheet 8

(N)  
(N)  
(N)

SPECIAL  
CONDITIONS:  
(Cont'd.)

1. METERING (Cont'd.):

(N)

a. The **Generator Account** where the Renewable Electrical Generation Facility is located, using either: (Cont'd.)

(i) (Cont'd.):

The costs for the meter will be:

Meter Type	Cost
Self-contained Meter Installation (600V)	\$788.33
Transformer-rated Meter Installation (600V)	\$1,712.89
Primary Transformer-rated Meter Installation (5 kV)	\$6,800.25
Primary Transformer-rated Meter Installation (15 kV)	\$7,410.16
Primary Transformer-rated Meter Installation (25 kV)	\$12,779.41

If Generator Account is on DA service and the Owner uses a third-party Meter Data Management Agent (MDMA) the Owner will be responsible for any and all costs associated with providing PG&E acceptable interval data into the PG&E system on a timely basis.

(ii) a **“time-of-use” (TOU) meter**, if based on review of the Benefitting Accounts’ OASs PG&E is able to allocate the Eligible Energy Credits. This option will only be available until any Benefitting Account OAS change necessitates that the Owner provide an interval meter per (i) in order to properly allocate Eligible Energy Credits. The Owner shall be responsible for, and shall bear all costs associated with, PG&E providing and installing a TOU meter for the Generator Account (or upgrading to an interval meter if required in the future). For the TOU option, the Owner may choose charges based on either a one-time, up-front fee or as a monthly meter charge. Prices are as follows:

TOU Meter Option	One Time upfront fee	Monthly Meter Charge
Single Phase	\$755.00	Based on the OAS monthly meter charge
Three Phase	\$890.00	Based on the OAS monthly meter charge

(N)

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 9

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL  
CONDITIONS:  
(Cont'd.)

1. METERING: NEMV net energy metering shall be accomplished at: (Cont'd.)

a. The Generator Account where the Renewable Electrical Generation Facility is located, using either: (Cont'd.)

(iii) If the **Generator Account is found to have any load** in addition to that of the Renewable Electrical Generation Facility's inverter(s), PG&E reserves the right to require the Owner to install a bi-directional PG&E meter appropriate to its otherwise applicable rate schedule and a generator output meter to determine the total generation and total usage at the Account. Additionally, the Owner will need to furnish at the Owner's expense a meter socket for the generation output meter and provide PG&E with unrestricted access to that meter and socket. If the Generator Account's existing electrical meter, together with the generation output meter, is not capable of determining the total usage necessary to bill its otherwise applicable rate schedule, the Owner shall be responsible for all expenses involved in purchasing and installing such metering.

b. Each **Benefitting Account** using PG&E metering appropriate to its OAS. If the Qualifying Customer is on a demand rate OAS and chooses to receive demand credit, the Qualifying Customer is required to have a meter capable of recording demand data on a 15-minute interval basis. The cost of this meter is the responsibility of the Benefitting Account – or is covered in the OAS of the Benefitting Account. If the Owner in an arrangement where one or more Qualifying Customers have opted to receive demand credits has taken the TOU meter option as described in (ii) above for the Generator Account, the Owner will be required to pay for the cost of the interval meter option described in a (i) above for the Generator Account meter. Until the Owner pays this the cost for an interval meter, the Qualifying Customer electing to receive a demand credit will not receive the demand credit.

(T)

(Continued)

Advice 5245-E  
Decision 17-12-005

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Date Filed March 8, 2018  
Effective April 7, 2018  
Resolution \_\_\_\_\_



**ELECTRIC SCHEDULE NEMV**

Sheet 10

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. ONE-TIME SETUP AND MODIFICATION CHARGES:

**Setup** - PG&E will bill the Generator Account a one-time setup charge of **\$12.00** per Benefitting Account in the NEMV Arrangement when the Owner submits Appendix A to first establish service for a Benefitting Account, as described Special Condition 3 (b). The total setup fee will be limited to no more than \$500.00 per NEMV Arrangement.

**Modification** - The Owner may make modifications as frequently as needed to any Benefitting Account with a changed allocation when the Owner submits a new Appendix A with a change to the Annual Eligible Energy Credit Allocation, as described Special Condition 3 (g). There will be no charge for up to one change per Benefitting Account per Relevant period; however, subsequent changes per Relevant period will be charged **\$3.00 per account change** billed to the Generator Account.

**Site Assessment** - PG&E includes in its NEMV applications (Forms 79-1131 or 79-1142) site assessment questions to collect the necessary technical details to help PG&E and the Owner determine the options for safely interconnecting the applicant's Renewable Electrical Generation Facility. If after review of these completed forms PG&E determines a site assessment is essential, then PG&E may conduct a site assessment at **no cost** to the Owner. Owners are reminded that entering PG&E sealed sections of their service panels is unsafe and not permitted without PG&E's supervision and express authorization.

**Demand Credit** - If a NEMV Qualified Customer is on an OAS with demand charges and opts to receive a demand credit, they must notify PG&E in writing. PG&E will charge the Qualified Customer the upfront payment of \$500 per Benefitting Account receiving a demand credit. PG&E will make the change effective within thirty (30) days of the latter of (a) the receipt of the written request and (b) the installation of an interval meter at the Generator Account.

(T)

(Continued)

Advice 5245-E  
Decision 17-12-005

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Date Filed  
Effective  
Resolution

March 8, 2018  
April 7, 2018



**ELECTRIC SCHEDULE NEMV**  
VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT

Sheet 11

(N)  
(N)  
(N)

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. BILLING:

(N)

For each Benefitting Account, consumption or production shall be valued as follows:

a. Annual Eligible Energy Credit

The Annual Eligible Energy Credit is the total energy (in kilowatt hours or kWh) exported to PG&E's distribution grid by the Generator Account over the Relevant Period as defined in Special Condition 3 (g).

b. The Annual Eligible Energy Credit Allocation

The Owner at the time the NEMV Arrangement first takes service under Schedule NEMV shall determine the initial percentage of Annual Eligible Energy Credits to be allocated to the Benefitting Accounts.

This allocation percentage will be specified by the Owner on Appendix A of either of the NEMV application forms described in Special Condition 4.

Once allocated, Credits (in dollars) will be calculated per the OAS for each bundled service Benefitting Account as described in Special Condition 3.c. For a DA and CCA Service Benefitting Account, the Credit will be calculated by the ESP or CCA in accordance with the ESP or CCA's NEMV Program.

c. Monthly Energy Charge/Credit For an OAS with Baseline Rates

A Qualified Customer is a net consumer if the Benefitting Account's Eligible Energy Allocation percentage (A%) times the Renewable Electrical Generation Facility's output (in kWh) is less than the Qualified Customer's usage (Customer Usage), and its net consumption in kWh is equal to:

$$\text{Customer usage} - (A\% \times \text{Eligible Generation Facility's output}) = \text{net consumption}$$

Otherwise the Benefitting Account is a net producer and its net production in kWh is equal to:

$$(A\% \times \text{Renewable Electrical Generation Facility output}) - \text{Customer Usage} = \text{net production}$$

(N)

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 12

VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT

(N)  
(N)  
(N)

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. BILLING: (Cont'd.)

(N)

c. Monthly Energy Charge/Credit For an OAS with Baseline Rates (Cont'd.)

If the bundled service Qualified Customer is a net consumer, the Benefitting Account will be billed for its net consumption in accordance with the Benefitting Account's OAS.

If the bundled service Qualified Customer is a net generator, the net production shall be valued at the rate for the kWh up to the baseline quantity, if applicable, with any excess kWh generated, valued at the rate for the appropriate tier level in which the equivalent kWh of usage would fall in accordance with the Benefitting Account's OAS.

For a DA and CCA Service Qualified Customer, applicable Generation Rate Component charges or credits will be calculated by the ESP or CCA in accordance with the ESP or CCA's NEMV Program. Generation Rate Component credits, if any, provided by the ESP or CCA do not reduce any charges owed to PG&E for electric service provided to the Qualified Customer.

d. Monthly Energy Charge/Credit For an OAS with Time of Use (TOU)

A Qualified Customer is a net consumer for a discrete TOU period if the Benefitting Account's Eligible Energy Allocation Percentage (A%) times the Renewable Electrical Generation Facility's output (in kWh) for that TOU period (Eligible Generation Facility's TOU output) is less than the Customer's usage (Customer TOU usage) for the TOU period, and its net consumption in kWh is equal to:

$$\text{Customer TOU usage} - (A\% \times \text{Renewable Electrical Generation Facility TOU output}) = \text{net consumption}$$

Otherwise the Qualified Customer is a net producer and its net production in kWh is equal to:

$$(A\% \times \text{Renewable Electrical Generation Facility TOU output}) - \text{Customer TOU usage} = \text{net production}$$

Applicable PG&E charges or credits will be valued as described in this Section 3.

For a DA and CCA Service Qualified Customer, applicable Generation Rate Component charges or credits will be calculated by the ESP or CCA in accordance with the ESP or CCA's NEMV Program. Generation Rate Component credits, if any, provided by the ESP or CCA do not reduce any charges owed to PG&E for electric service provided to the Qualified Customer.

(N)

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 13

VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT

(N)  
(N)  
(N)

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. BILLING (Cont'd.):

(N)

d. Monthly Energy Charge/Credit For an OAS with Time of Use (TOU)  
(Cont'd.):

Any net consumption or net production shall be valued monthly as follows:

- If the bundled service Qualified Customer is a net consumer during any discrete TOU period, the net consumption shall be billed in accordance with that same TOU period in the Benefitting Account's OAS.
- If the bundled service Qualified Customer is a net generator during any discrete TOU period, the net production shall be valued at the price per kWh at the same TOU period in the Benefitting Account's OAS.

For bundled service Qualified Customers on tiered rates, in the event that at the end of the monthly billing cycle, a Qualified Customer's net consumption (kWh) for all TOU periods totals zero (i.e. net production in one or more periods exactly offsets the net consumption in all other periods), then the value of usage and/or generation will be calculated using Tier 1 rates (as set forth in the OAS).

For a DA and CCA Service Qualified Customer, applicable charges or credits will be calculated by the ESP or CCA in accordance with the ESP or CCA's NEMV Program. Generation Rate Component credits, if any, provided by the ESP or CCA do not reduce any charges owed to PG&E for electric service provided to the Qualified Customer.

(N)

(Continued)

Advice 3902-E-C  
Decision E-4481

Issued by  
**Brian K. Cherry**  
Vice President  
Regulation and Rates

Date Filed	May 4, 2012
Effective	June 4, 2012
Resolution	E-4481



**ELECTRIC SCHEDULE NEMV**

Sheet 14

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL CONDITIONS:  
(Cont'd.)

3. BILLING (Cont'd.):

e. For an OAS with Monthly Minimum Charges

Eligible Customer Benefitting Accounts taking service on a residential OAS with minimum delivery charges that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 3 h below, unless otherwise provided for in the Benefitting Account's OAS. (T)

For bundled service Benefitting Accounts, the net balance of all moneys owed to PG&E for the net energy (kWh) consumed must be paid on each monthly billing cycle. When bundled service Benefitting Accounts are a net electricity producer over a monthly billing cycle, the value of any excess kWh generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the Qualified Customer's account, until the end of the Relevant Period.

For DA and CCA Service Benefitting Accounts, applicable Generation Rate Component charges or credits will be calculated by the ESP or CCA and treated in accordance with the ESP or CCA's NEMV Program.

f. New For an OAS with Demand Charges

A NEMV Qualified Customer on an OAS with demand charges may opt to receive a demand credit as described in Special Condition 2. To bill demand, demand readings from the Generator Account interval meter will be measured in each metered interval, allocated using the same allocation percentage for the Benefitting Account as is listed for that account in Appendix A, and then netted with the Benefitting Account's metered demand for the same interval. The netted demand will then be used for the calculation of the Benefitting Account's demand charges for the purposes of the OAS.

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 15

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. BILLING (Cont'd.)

g. Relevant Period for Billing and Account Modification

A Relevant Period consists of any twelve monthly billing cycles commencing on the date PG&E provides the Owner with PG&E's written approval to begin parallel operation of the Renewable Electrical Generation Facility for purposes of participating in NEMV, and on every subsequent anniversary thereof.

If a Benefitting Account terminates service with PG&E or there is a change of party at a Benefitting Account, prior to the end of any 12 monthly billing cycles, the Relevant Period for that Benefitting Account will consist of that period from the anniversary date until the effective date of that termination or Change of Party.

**Change in Tenancy:** When the Customer of record for a benefiting account in a NEMV arrangement changes, the new Customer of record will take service under this schedule in accordance with the allocated percentage provided previously for the Benefitting Account in the NEMV Arrangement with no action being required for the new Customer.

(N)  
|  
(N)

The subsequent Qualified Customer after a Change of Party at a Benefitting Account will start a new Relevant Period commencing on the date the new Qualified Customer takes service under this rate, and every subsequent anniversary thereafter.

On a going forward basis, the Owner has the option to add or remove Benefitting Accounts, and/or change the Annual Eligible Energy Credit Allocation to existing Benefitting Accounts.

If the Owner chooses to add or remove accounts or change the allocation, or the Default Account as defined in the next paragraph, it is the responsibility of the Owner of the Generator Account to notify all Benefitting Accounts in the NEMV Arrangement of any change in their Annual Eligible Energy Credit Allocation. In order to elect this option, the Owner must submit (i) a revised Appendix A with the new allocations as described in Special Condition 3 and (ii) a new Appendix B, and (iii) payment of the applicable one-time setup or allocation modification charge described in Special Condition 2, if any. The submission of these three items must be made at least thirty business days prior to the next Billing Cycle start date, for it to be effective upon the first day of the next Billing Cycle. There will be no change to any of the (remaining) Benefitting Accounts' existing Relevant Period. (Charges if any, for account modifications are described in Special Condition 2.)

(Continued)

Advice 7211-E  
Decision D. 23-11-068

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted  
Effective  
Resolution

March 15, 2024  
June 12, 2025



**ELECTRIC SCHEDULE NEMV**

Sheet 16

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL CONDITIONS:  
(Cont'd.)

3. BILLING (Cont'd.)

g. Relevant Period for Billing and Account Modification (Cont'd.)

In addition, the Owner has the option to designate a specific Benefitting Account (which could be a Common Area Account) – called the “Default Account” - on Appendix A, to receive the disposition of unallocated credits when any other Benefitting Account in the NEMV Arrangement is closed. Once a Default Account is established, if the customer of record for a Benefitting Account closes their account, the now unallocated percentage credits, based on the previous allocation, for that Benefitting Account will be allocated to the Default Account. Once a new customer of record opens an account, the Benefitting Account will receive the same allocation percentage as the previous customer of record and the Default Account will stop receiving the unallocated credits. If the unallocated credits are from a Benefitting Account receiving demand credit as described in Special Condition 3(f), but the Default Account is not at that time receiving demand credits, (i) PG&E must be notified if the Default Account is to receive demand credit and (ii) proper metering as described in Special Condition 2 must be in place before demand credit can be applied.

(T)  
-----  
(T)

**Vacant Units:** Residential or nonresidential vacant units may have a zero percent allocation from the Renewable Electrical Generation Facility (REGF), when the vacant unit is between tenancies and at the request of the generating account customer or the REGF Owner. If a “Default Account” has been designated, then the allocated percentage benefit will be transferred to that “Default Account” based on the process detailed above.

(N)  
-----  
(N)

If an Owner terminates service under this rate schedule for the NEMV Arrangement prior to the end of any 12 monthly billing cycles, then the Relevant Period for all Benefitting Accounts will end as described in the previous paragraph upon reaching the effective date of the service termination.

If there is a Change of Owner then the existing Benefitting Account will not result in a new Relevant Period. If a new Annual Eligible Energy Credit Allocation is made to some or all of the Benefitting Accounts it will be treated as described in the section above.

(Continued)

Advice 7211-E-B  
Decision D.23-11-068

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted  
Effective  
Resolution

October 18, 2024  
June 12, 2025



**ELECTRIC SCHEDULE NEMV**

Sheet 17

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. BILLING (Cont'd.):

h. Relevant Period True Up

A true up is performed by PG&E at the end of each Relevant Period for each Benefitting Account.

Where the residential delivery minimum bill amount applies at the true up for a Bundled, DA/CCA, or Transitional Bundled Service Benefitting Account, the Qualified Customer will not owe any additional amount for delivery services. The total delivery minimum bill amount will be unbundled for accounting purposes based on net energy consumed over the relevant period using the non-generation rates described in the otherwise applicable rate schedule.

(T)  
(T)  
(D)/(N)

Where the residential delivery minimum bill amount applies at the true up for a Bundled or Transitional Bundled Service Benefitting Account, and the accumulated net generation charges over the relevant period are greater than zero, the Qualified Customer will also owe an amount equal to the accumulated net generation charges. Where the residential delivery minimum bill amount applies at true up for a Bundled or Transitional Bundled Service Benefitting Account, and the accumulated net generation charges over the relevant period are less than or equal to zero, no credit for accumulated net generation charges will be applied to the amount owed by the Qualified Customer.

(D)/(N)

If the Qualified Customer is taking service under DA or CCA Service, separate true-ups will be calculated for the applicable PG&E charges and credits and the ESP or CCA charges and credits. If PG&E is the electric commodity service provider, this condition may be modified where the Qualified Customer has signed a contract to sell electricity to PG&E.

For a DA or CCA Service Qualified Customer, Generation Rate Component credits, if any, do not reduce the charges owed to PG&E for energy supplied to the Qualified Customer.

If a Benefitting Account's Relevant Period ends under any of the circumstances described in 3.f above:

- a) The Qualified Customer will pay all charges owed at that time;
- b) No payments shall be made for credits remaining after the true-up; However, in the event the Benefitting Account's allocation of energy (kWh), generated at the associated Generator Account and fed back to the electric grid, exceeds the energy (kWh) consumed during the Relevant Period, compensation shall be made for the excess energy (kWh) as described in Special Condition 5.

(Continued)

Advice 4805-E-A  
Decision 15-07-001

Issued by  
**Steven Malnight**  
Senior Vice President  
Regulatory Affairs

Date Filed March 22, 2016  
Effective March 24, 2016  
Resolution



**ELECTRIC SCHEDULE NEMV**

Sheet 18

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL CONDITIONS:  
(Cont'd.)

3. BILLING (Cont'd.):

i. Billing Information

PG&E shall provide each Benefitting Account with its net energy (kWh) consumption information with each regular bill. That information shall include the current monetary balance owed PG&E for the net energy (kWh) consumed since the start of the current Relevant Period.

j. OAS Payment Option

Eligible Small Customer (as defined in Rule 1) Benefitting Accounts will be required to pay monthly, unless they specifically request to pay annually, for the net energy (kWh) consumed. For commercial Benefitting Accounts other than Small Commercial, the net balance of all moneys owed must be paid on each monthly billing cycle. When the Qualified Customer is a net electricity producer over a monthly billing cycle, the value of any excess kilowatt-hours generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the Qualified Customer's account, until the end of the Relevant Period.

k. Electric Service Providers (ESP) Charges:

(T)

If PG&E provides direct access (DA) metering for the ESP, UDC consolidated billing (that is, PG&E Consolidated Billing as described on PG&E's Rule 22), or ESP dual or consolidated billing support services for DA Qualified Customer served under PG&E's rates or their ESP's rates, PG&E may recover the incremental costs related to net energy metering from the customer's ESP as follows:

Metering services: \$104 Metering Service Base charge, plus \$73/hour for on-site work, plus materials.

Billing: \$85/hour plus materials.

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 19

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. INTERCONNECTION:

In order to receive approval for Parallel Operation of the REGF, including NEMV Storage per Special Condition 7 (if applicable), the Owner must submit a completed PG&E application and interconnection agreement form as follows:

(N)  
(N)

Interconnection Costs: The Owner or Operator of the Eligible Generator must pay all interconnection costs required under Rule 21, including but not limited to re-wiring, trenching, conduit, and other facility costs that are needed.

Facility  
Type:

Forms Required:

NEMV Solar or Wind Renewable Generation Facility  
*Online Rule 21 Generator Interconnection Application (79-1174) – replaces application in 79-1131*  
*NEMV Application and Interconnection Agreement for a Solar (PV) or Wind Generating Facility of 1 Megawatt or Less (Form 79-1131)*  
*Appendix A – Designation of NEMV Generating Account and Benefitting Accounts and their respective Eligible Energy Credit Allocation*  
*Appendix B – Owner Affidavit Warranting That NEMV Arrangement Is Sized to Load.*  
*Appendix C- Generator Interconnection Point Documentation*

NEMV Renewable Generation Facility other than Solar (PV) or Wind  
*Online Rule 21 Generator Interconnection Application (79-1174) – replaces application in 79-1142*  
*NEMV Interconnection Application for an Eligible Renewable Generation Facility of 1 Megawatt or Less (Form 79-1142)*  
*Appendix A – Designation of NEMV Generating Account and Benefitting Accounts and their respective Eligible Energy Credit Allocation*  
*Appendix B – Owner Affidavit Warranting That NEMV Arrangement Is Sized to Load.*  
*Appendix C- Generator Interconnection Point Documentation*  
*Interconnection Agreement For Net Energy Metering For A Renewable Electrical Generation Facility Of 1,000 Kilowatts Or Less (Form 79-1137)*  
*Appendix A – Description Of Generating Facility And Single-Line Diagram (Provided by Customer-Generator)*  
*Appendix B - Any Rule 2 or Rule 21 Agreements for the Installation or Allocation of Special Facilities (Forms 79-255, 79-280, 79-702) or Agreements to Perform Any Tariff Related Work (62-4527)(Formed between the Parties)*  
*Appendix C – Schedule NEM Customer-Generator Warranty That It Meets The Requirements For An Eligible Customer-Generator And Is An Eligible Renewable Electrical Generator Facility Pursuant To Section 2827 Of The California Public Utilities Code*

(Continued)

Advice 5245-E  
Decision 17-12-005

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Date Filed March 8, 2018  
Effective April 7, 2018  
Resolution \_\_\_\_\_



**ELECTRIC SCHEDULE NEMV**

Sheet 20

VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT

(N)  
(N)  
(N)

SPECIAL  
CONDITIONS:  
(Cont'd.)

5. NET SURPLUS ELECTRICITY COMPENSATION (NSC):

(N)

Pursuant to P.U. Code Section 2827 (h)(4)(A), this Special Condition was established to provide a NEMV Benefitting Account having Net Surplus Electricity, (defined as all electricity generated by an eligible Generator Account that is allocated to an eligible Benefitting Account Qualified Customer measured in kilowatt-hours over a Relevant Period – as defined in Special Condition 3(g) of this tariff – that exceeds the amount of electricity consumed by that eligible Benefitting Account Qualified Customer), with Net Surplus Electricity Compensation (NSC) for the Net Surplus Electricity, while leaving other ratepayers unaffected. A NEMV Benefitting Account Qualified Customer who has Net Surplus Electricity will be known as a Net Surplus Generator.

(a) NSC Applicability – All bundled service Net Surplus Generators that satisfy the conditions in the Applicability Section of this tariff and take service under this rate schedule are eligible to receive NSC from PG&E if they have a true-up on, or following, the effective date below.

Net Surplus Generators who receive DA Service from an ESP or who receive CCA Service from a CCA are not eligible to receive NSC from PG&E but may contact their ESP or CCA to see if they provide NSC.

The effective date for a Net Surplus Generator Benefitting Account to begin to be eligible to receive NSC on a NEMV Benefitting Account's true-up will be at the end of its first and every subsequent Reconciliation Period under the NEMV tariff following January 1, 2011.

(N)

(Continued)

Advice 3902-E-C  
Decision E-4481

Issued by  
**Brian K. Cherry**  
Vice President  
Regulation and Rates

Date Filed May 4, 2012  
Effective June 4, 2012  
Resolution E-4481



**ELECTRIC SCHEDULE NEMV**

Sheet 21

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL  
CONDITIONS:  
(Cont'd.)

5. NET SURPLUS ELECTRICITY COMPENSATION (NSC) (Cont'd):

- (b) The **NSC Rate** – The NSC Rate is defined as the simple rolling average of PG&E’s default load aggregation point (DLAP) price from 7 a.m. to 5 p.m., for a 12-month period. PG&E shall use the NSC Rate as the value of the electricity portion of its net surplus compensation rate.

PG&E will calculate the NSC Rate each month. It will be effective on the first day of that month and PG&E will use it in the NSC Calculation for any Net Surplus Generators with a Relevant Period completed in that month (True-Up Month).

The **DLAP Cutoff Date** will be defined as the twentieth (20th) day of the month prior to the True-Up Month.

PG&E will wait five (5) days after the DLAP Cutoff Date for the CAISO to have time to finalize the day-ahead PG&E DLAP prices. The NSC Rate will then be calculated as the simple average of the prices for all hours between 7 a.m. and 5 p.m. over a one (1) year period ending on the DLAP Cutoff Date.

- (c) Pursuant to D. 11-06-016, PG&E includes a **Renewable Attribute Adder (RAA)** based on the California Energy Commission (CEC) implementation methodology.

Under the CEC’s Renewables Portfolio Standard (RPS) Eligibility Guidebook, an ownership verification and tracking process is set forth for Renewable Energy Credits (RECs) created by Net Surplus Generators. (D)

PG&E will pay a Renewable Attribute Adder (RAA) for Net Surplus Electricity if the Net Surplus Generator completes Form 79-1155 -- Schedules NEM, NEMV, NEMVMASH Net Surplus Electricity (NSE) Renewable Energy Credits Compensation Form which requires that each true-up a Net Surplus Generator confirm it or its REC aggregator has:

- (1) certified ownership of Net Surplus Electricity Renewable Energy Credits associated with their Net Surplus Electricity;
- (2) obtained certification for the Renewable Portfolio Standards (RPS) eligibility of the Electrical Generation Facility from the CEC and provide evidence of this certification to PG&E; and
- (3) transferred the ownership of the WREGIS Certificates to PG&E.

(D)

(Continued)

Advice	5245-E	Issued by	Date Filed	March 8, 2018
Decision	17-12-005	<b>Robert S. Kenney</b>	Effective	April 7, 2018
		Vice President, Regulatory Affairs	Resolution	



**ELECTRIC SCHEDULE NEMV**

Sheet 22

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL  
CONDITIONS:  
(Cont'd.)

5. NET SURPLUS ELECTRICITY COMPENSATION (NSC) (Cont'd.):

- (c) (Cont'd.) The RAA will be calculated using the most recent Western Electricity Coordinating Council (WECC) average renewable premium, based on United States Department of Energy (DOE) published data as submitted via advice letter annually in compliance with Resolution E-4475 and Decision 11-12-018. (N)  
I  
I  
I  
(N)
- (d) Calculation of the NSC – NSC is calculated by multiplying any Net Surplus Electricity (kWh) by the NSC Rate in (b) and (c) above. (L)  
(T)/(L)
- (e) Options for receiving NSC – A NEMV Qualified Customer with NSC will automatically have their NSC applied to any amounts owed to PG&E and then may choose to:
  - (1) take no action and roll any remaining NSC amounts forward to offset subsequent PG&E charges; or
  - (2) request that PG&E issue a check if the NSC remaining amount is greater than one dollar (\$1). A Qualified Customer can select this option by calling PG&E. If the Qualified Customer is closing all their accounts with PG&E, PG&E will automatically send a check; or.
  - (3) elect not to receive any NSC by completing and submitting form 79-1130 (*Customer Request Form not to Receive Net Surplus Compensation*) to PG&E to confirm that they do not want to participate. In this case PG&E will zero out any NSC the NEMV Qualified Customer may be otherwise eligible to receive.
- (f) QF Status – Qualified Customers receiving net surplus compensation must first demonstrate to PG&E that the Generator Account from which they receive their generation allocation as described in Special Condition 2(b) are Qualifying Facilities in order to receive NSC. Since the Generator Accounts serving all NEMV Qualified Customers currently meet the requirements for a qualifying facility exempt from certification filing at the Federal Energy Regulatory Commission (FERC), no further documentation is required at this time.
- (g) Generator Size – Nothing in this Special Condition alters the existing NEMV system sizing requirement. Specifically, in order to be eligible for NSC, the Generator Account system must be intended primarily to offset part or all of the Benefitting Account Qualified Customers' own electrical requirements. Systems that are sized larger than the electrical requirements are not eligible for NEMV and therefore, are not eligible for NSC either.

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 23

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER  
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL  
CONDITIONS:  
(Cont'd.)

6. RE-INSPECTION

Pursuant to Public Utilities Code Section.2827(c)(2), any Owner with an existing Renewable Electrical Generation facility and meter who enters into a new net energy metering contract (for example, form 79-1131 *NEMV Application and Agreement for a Solar (PV) or Wind Facility of 1 Megawatt or Less*) shall complete and submit a copy of form 79-1125 – NEM / NEMV / NEMVMASH Inspection Report to PG&E, unless the Renewable Electrical Generation Facility and meter have been installed or inspected within the previous three years. The NEM Inspection Report shall be prepared by a California licensed contractor who is not the Owner or operator of the facility and meter. A California licensed electrician shall perform the inspection of the electrical portion of the facility and meter and sign the NEM / NEMV / NEMVMASH Inspection Report. If an inspection is required, the Owner shall submit the fully completed NEM / NEMV / NEMVMASH Inspection Report to PG&E within 90 days of the Owner becoming the Customer of record at this account, or else the Owner agrees to disconnect their Renewable Electrical Generation Facility and inform PG&E it no longer will take service on schedule NEM, NEMV, or NEMVMASH. By signing the interconnection agreement, the NEM / NEMV / NEMVMASH Inspection Report shall be incorporated into it.

7. NEMV Storage

a. Definition of NEMV Storage

NEMV Storage is defined as an arrangement where a NEMV REGF including a storage device is located behind the same meter on the generating account under a configuration that prevents the storage device from charging from another source other than the co-located NEMV REGF generator (i.e. the storage cannot be charged from grid power). This can be accomplished with a physical, non-import relay—or a functionally equivalent non-import configuration as outlined in the PG&E Distribution Generation Interconnection Handbook—to prevent grid power from flowing toward the battery.

(L)  
-----  
(L)



**ELECTRIC SCHEDULE NEMV**

Sheet 24

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL CONDITIONS:  
(Cont'd.)

7. NEMV Storage (Cont'd)

b. Isolated Operation\*

(L)/(N)

The REGF and storage device can be operated in isolation to serve loads that are otherwise part of the NBTV arrangement (i.e., loads associated with any meter that is part of the arrangement during normal, parallel operation) only during grid outages and for testing purposes. Any device supporting isolated operation must be interconnected according to Rule 21 and all PG&E and other applicable standards. All loads to be powered by the REGF and battery storage in isolation mode must be located under the same PG&E delivery point. The operation must be configured such that no load or generation registers on Generating or Benefiting Account meters when operating in isolation.

(N)

c. Interconnection Cost

(L)/(T)

Customers interconnecting storage shall be responsible for all applicable charges in Electric Rule 21.

(L)

d. Storage Size Dependent Requirements

(L)/(T)

Requirements may differ depending on the size of the NEMV Storage. The storage device size is determined by the inverter alternating current nameplate rating.

(L)

e. Storage Devices: If a current NEMV Renewable Electrical Generation Facility (REGF) owner adds a storage device, without any other modifications to its generating unit, there is no impact to the Generation Facility's current tariff status, including the legacy period.

(N)

(N)

\*Planned or Emergency Outages: During planned or emergency outages, operation of the REGF and storage in isolation from the grid is permitted to serve onsite loads as described in section "Isolated Operation".

(N)

(N)

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 25

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL CONDITIONS:  
(Cont'd.)

8. Natural or Man-Made Disasters

(L)

NEMV Transition Eligible Customers impacted by a Natural or Man-Made disaster<sup>6</sup> may request to resume service on this tariff from (i) the date of the issuance of their original pre-natural-or-man-made disaster "permission to operate" (PTO) letter until (ii) the date of the customer's first Energy True Up in the twenty first (21st) year.

An Impacted Owner must:

- (i) reapply for interconnection with a replacement system(s) sized (i) no larger than 1,000 kW and (ii) to generate no more than the 12 months of historic, or estimated usage (kWh), where the new NEMV Arrangement is located behind one service delivery point on the same parcel as the original NEMV Arrangement, and
- (ii) when reapplying for interconnection, submit proof of destruction of the renewable generator(s), if requested by PG&E.

When the Generator account in the NEMV Arrangement is impacted by a Natural or Man-Made Disaster, PG&E will true-up the NEMV Arrangement pursuant to Special Condition 3.h., and Net Surplus Compensation will be issued, if any, pursuant to Special Condition 5 up to the date of the Natural or Man-Made disaster. If the Generator Account is not impacted while one or more of the benefitting accounts are, a True-Up will only occur for the impacted accounts, and PG&E will continue to bill the remaining<sup>7</sup> accounts on NEMV, unless requested by the Owner. Any other Owner-requested changes to the NEMV Arrangement beyond being impacted by a Natural or Man-Made Disaster will be in accordance with Special Condition 3.g.

The intervening period from destruction of the generator(s) to permission to operate (PTO) of the replacement generator(s) must be no longer than two years, unless reasonable documentation acceptable to PG&E is provided showing that the new interconnection is in process.

This provision is only available if the PG&E customer of record listed on the Generator Account on the new NEMV Arrangement is the same Owner as was listed on the original NEMV Arrangement. If the generator(s) is not replaced by the same NEMV Owner, but the property is sold to a new owner after the destruction of the generator(s), this provision does not extend to the new owner. The new owner must apply for interconnection and take service under an applicable net energy metering tariff in effect at the time and is subject to all the requirements of a new customer seeking interconnection for that net energy metering tariff.

Owners impacted by Natural or Man-Made Disasters must comply with all requirements associated with the installation of Smart Inverter technology, as defined in Electric Rule 21.

<sup>6</sup>Natural or man-made disasters includes such events as a fire, earthquake, flood, or severe storms.

<sup>7</sup>PG&E will proactively bill the remaining benefitting accounts on NEMV when there are at least two benefitting accounts. When only benefitting accounts are impacted, Owners do not need to submit an interconnection application to enact this provision, unless requested by PG&E

(L)

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 25

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL CONDITIONS:  
(Cont'd.)

9. Prevailing Wage

(N)

California Public Utilities (PU) Code Section 769.2 requires a contractor that installs a Renewable Electrical Generation Facility (REGF) or associated battery storage to comply with prevailing wage requirements in order for the facility to participate in a tariff developed pursuant to PU Code Section 2827 or 2827.1. These requirements are stated in PU Code Section 769.2 and in case of any discrepancy between tariff language and the PU Code, the language in the PU Code prevails.

The requirements are:

- (1) The contractor shall pay each construction worker employed, at minimum, the general prevailing rate of per diem wages, except that an apprentice registered in a program approved by the Chief of the Division of Apprenticeship Standards shall be paid, at minimum, the applicable apprentice prevailing rate.
- (2) The contractor shall maintain and verify payroll records pursuant to Section 1776 of the Labor Code and make those records available for inspection and copying as provided in that Section. The contractor shall not be required to provide copies of certified payroll records to any entity other than the Department of Industrial Relations or the California Public Utilities Commission (Commission)<sup>8</sup>.
- (3) The contractor shall biannually, on July 1 and December 31 of each year, submit to the Commission digital copies of its certified payroll records for projects<sup>9</sup>. The contractor's submission of payroll records is a condition to access tariffs developed pursuant to PU Code Section 2827 or 2827.1 for a customer REGF subject to PU Code Section 769.2.

<sup>8</sup> Pursuant to Decision 23-11-068 the contractor may also be required to provide these records to any entity that the Commission designates to act on its behalf to implement this requirement.

<sup>9</sup> Contractors may submit their records on a voluntary basis more often than the biannual requirement stated in the PU Code 769.2.

(N)

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 26

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL CONDITIONS:  
(Cont'd.)

9. Prevailing Wage (Cont'd.)

(N)

The requirements of PU Code Section 769.2 do not apply to projects with a complete interconnection application submission date before January 1, 2024<sup>10</sup>. All projects with an interconnection application submission date on or after January 1, 2024, including applications to modify an existing REGF, are subject to the PU Code Section 769.2 requirements with the following exceptions:

- (1) A residential REGF that has a maximum generating capacity of 15 kilowatts or less of electricity.
- (2) A residential REGF that is installed on a single-family home.
- (3) A project that is a public work, as defined in Section 1720 of the Labor Code, and that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code.
- (4) A REGF that serves only a Modular Home<sup>11</sup>, a Modular Home Community<sup>12</sup>, or multiunit housing that has two or fewer stories.

If PU Code Section 769.2 applies, the Customer must execute the “**Prevailing Wage Disclosure Form**” and submit the form with their interconnection application, and customer’s contractor shall confirm to PG&E that it is up to date with their past required submittals of payroll records.

If customer’s contractor has been found to have willfully violated a PU Code Section 769.2 in connection with the construction of customer’s REGF, *that facility* shall not be eligible to receive service pursuant to a tariff developed based on PU Code Sections 2827 or 2827.1. Only in the case of multi-tariff configuration, where there is more than one generator behind the same utility billing meter (renewable or not), PG&E will treat all the generators as one system and therefore none of the renewable generators will be served on tariffs developed based on PU Code Section 2827 or 2827.1, and those renewable generators will be compensated based on PURPA compliant tariff, regardless which facility is subject to the violation of PU Code 769.2.

<sup>10</sup> If a customer or contractor provides documentation confirming that the facility that they are applying for was built on or before December 31, 2023, the prevailing wage requirements will not apply to that project.

<sup>11</sup> Modular Home: Modular home, although better constructed, is like manufactured home (as defined in the California Health and Safety Code) where both are constructed onsite. Unlike manufactured home, modular home must meet the same local or state building codes as an on-site home. Modular home does not have the requirement to have a wheeled chassis permanently attached.

<sup>12</sup> Modular Home Community: A community with two or more Modular Homes.

(N)

(Continued)

Advice 7329-E  
Decision D.23-11-068

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted July 22, 2024  
Effective January 1, 2024  
Resolution



**ELECTRIC SCHEDULE NEMV**

Sheet 27

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL CONDITIONS:  
(Cont'd.)

9. Prevailing Wage (Cont'd.)

If a willful wage violation is alleged, the customer's REGF will remain on the tariff until the Department of Industrial Relations (Department) or a court completes their assessment and makes a final determination. At that time, if the contractor is found in willful violation, then PG&E will be required to remove the customer's REGF implicated by the violation from this Schedule and transition the Customer to the PURPA compliant tariff on the next billing cycle (after the required 60-day notification). While on the PURPA compliant tariff, the REGF will be compensated based on that tariff and the REGF shall be subject to Departing load and Standby charges the REGF is no longer served under the applicable NEM/NBT tariffs. The customer's REGF billing meter will be trued up at the end of the billing cycle (after the required 60-day notification) before transitioning to the PURPA compliant tariff and any credits remaining after the true-up (including all benefitting accounts) will be forfeited.

If the violation occurs on a single generating account with benefitting accounts, PG&E will notify the Customer(s) at least 60-days in advance of automatically transitioning the customer's REGF on their next billing cycle to a PURPA compliant tariff.

If a willful wage violation is reversed or nullified by the determining body and the generation account holder or Customer/property owner provides documentation to the utility evidencing such reversal/nullification, then the REGF will be able to regain access to the applicable NEM/NBT tariff as of the next billing cycle or within 30-days after receiving the notification of the reversal of the willful wage violation.

Beginning January 1, 2025, contractors who have been found in violation of the prevailing wage rule in PU Code Section 769.2 will not be permitted to apply to interconnect facilities utilizing tariffs established pursuant to PU Code Sections 2827 or 2827.1.

(N)

(N)



**ELECTRIC SCHEDULE NEMV**

Sheet 29

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL CONDITIONS:  
(Cont'd.)

10. Virtual Dual-Tariff (VDT)

(N)

The Virtual Dual Tariff (VDT) allows a benefitting account to install a behind the meter (BTM) Rule 21 compliant non-export Generating Facility or NBT eligible generator with or without paired storage, while still being part of a virtual arrangement. Such a benefitting account customer is a Virtual Dual-tariff (VDT) customer. Pursuant to Resolution E-5374, VDT arrangements are intended to primarily provide resiliency. There is no limit on the number of such VDT customers per NEMV arrangement or network. The VDT is not offered for the generating account of the virtual arrangement; it is only available to the benefitting accounts.

VDT Customers are not allowed to install a Net Energy Metering (NEM/NEM2) eligible generator behind the PG&E customer meter nor is the VDT customer eligible to participate in Schedule(s) NEM or NEM2.

The eligible VDT customer Rule 21 non-export Generating Facility or NBT system must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability.

Non-bypassable Charges (NBC): VDT customers will pay for all the applicable NBCs based on all their usage from the grid in accordance with their Otherwise Applicable Schedule (OAS).

Billing Service Charges: An eligible VDT customer shall remit one time service charges of \$25.00 per Dual-tariff Account. These set-up fees may not be charged for tenancy changeovers and shall be limited to no more than \$500 per Property.

a. Rule 21 non-export Generating Facility (VDT-NE):

A Customer taking service under this Special Condition is a Virtual Dual-Tariff Non-Export (VDT-NE) Customer.

This VDT-NE customers must install at their cost, or the property owner's cost, any necessary equipment to prevent the Rule 21 non-export Generating Facility from exporting to the grid. A PG&E approved physical non-export relay or a functionally equivalent non-export configuration that meets the requirements of Rule 21 to prevent the system from exporting to the grid is permitted.

VDT-NE customers with access to NEMV and a non-export Generating Facility will follow NEMV Net Surplus Compensation rules.

Legacy period: the Rule 21 non-export Generating Facility will not alter the original NEMV legacy period.

Standby (Schedule S/SB) and departing load (Schedule E-DCG): Rule 21 generators are subject to Standby and departing load charges.

(N)

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 30

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL CONDITIONS: (Cont'd.)

10. Virtual Dual-Tariff (VDT) (Cont'd.)

(N)

b. NBT systems\* (VDT-NBT):

A Customer taking service under this Special Condition is a Virtual Dual-Tariff Net Billing Tariff (VDT-NBT) Customer.

System Sizing: The eligible VDT-NBT customer with an NBT system must abide by the existing NEMV rule to cap the size of their combined facilities' load at no more than part or all their prior annual usage (kWh). Annual usage (kWh) will be determined based on that individual customer's past annual usage as the NBT renewable generation facility is for individual, behind-the-meter use. In other words, a VDT-NBT customer with an NBT system may not have the capacity of their combined facilities (installed and allocated capacity) together generate more than their individual prior annual usage (kWh).

Virtual Allocation of Energy Credits for Residential:

- 1) Before allocating virtual credits to reduce usage, PG&E will first assess whether the residential customer has excess exports to the grid from the NBT system.
  - a) If the customer is a net exporter (i.e., NBT exports exceed imports), then the virtual credits will only be compensated based on the NEMV tariff (in accordance with customer OAS). In this scenario the virtual credits cannot be used for unit netting.
    - i) Example: NBT imports = 30 kWh, NBT exports = -50 kWh; NBT net results = -20 kWh; virtual NEMV allocation = 10 kWh (before converting to dollar amount). Therefore, there are an excess of 20 kWh exports to the grid, and in this case the allocated 10 kWh will receive compensation based on the virtual tariff and will not reduce the 30 kWh usage.
  - b) If the NBT netting results in no excess export to the grid, then the allocated virtual exports will be used for unit netting first. If the allocated credits are lower than the usage and after unit netting the customer still has usage, then the customer will be billed for that usage based on customer's Otherwise Applicable Schedule (OAS).
    - i) Example: NBT imports = 30 kWh, NBT exports = -15 kWh; NBT net results = 15 kWh; virtual NEMV allocation = 40 kWh (before converting to dollar amount). Therefore, there are no excess kWh exports to the grid, and in this case the allocated 40 kWh will first be used to reduce the 30 kWh usage and the rest of 10 kWh allocated credits will be compensated based on the virtual tariff. If the allocated virtual credits were 20 kWh instead of 40 kWh then the customer would have to pay the remaining 10 kWh based on their OAS, after reducing the 30 kWh usage

\* Pursuant to resolution E-5374, this option will become effective September 30, 2026.

(N)

(Continued)



**ELECTRIC SCHEDULE NEMV**

Sheet 31

**VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT**

SPECIAL CONDITIONS:  
(Cont'd.)

10. Virtual Dual-Tariff (VDT) (Cont'd.)

(N)

Virtual Allocation of Energy Credits for Residential: (Cont'd.)

2) The NBT generation will receive the applicable ACC credit, and ACC Plus, if applicable, which will be based on the NBT tariff.

Virtual Allocation of Energy Credits for Non-Residential:

1) Non-residential benefit account customers' dedicated allocation of export credits will receive dollars (\$), based on the NEMV applicable OAS, not as a virtual energy reduction (kWh). These customers will pay for all usage from the grid in accordance with their OAS.

VDT-NBT customers must install at their cost, or the property owner's cost, any necessary metering equipment to bill the NEMV and NBT in accordance with this tariff.

VDT-NBT customers with access to NEMV and NBT will follow NBT Net Surplus Compensation rules. The benefiting account customer's 12-month true-up periods must align, which may require an initial adjustment.

Legacy period and ACC Plus Adder eligibility: NEMV and NBT legacy periods or ACC Plus adder eligibility duration may not be combined or altered as a result of access to VDT-NBT. A customer is allowed to depart from one tariff and not the other(s). Nothing in the NEMV tariff alters treatment in the NBT or other tariffs unless otherwise specified in that tariff.

Standby (Schedule S/SB) and departing load (Schedule E-DCG): VDT-NBT customers with an NBT system will be exempt from Standby and departing load charges.

(N)