



**ELECTRIC SCHEDULE NBTV
VIRTUAL NET BILLING SERVICE**

Sheet 1

APPLICABILITY: This virtual net billing schedule is applicable to a multi-tenant or multi-meter¹ Eligible NBTV installation on a single eligible Property, as defined below, and that includes the following:

- a. A Generator Account that:
 - 1) consists of a Renewable Electrical Generation Facility (REGF)², sized no larger than the energy requirements of all Benefitting Accounts;
 - 2) is residential must take service on an applicable TOU rate^{3,4}, but not required to be on a highly differentiated TOU rate;
 - 3) is non-residential must take service on any applicable rate that the Generator Account is otherwise eligible;
 - 4) has no load other than that required by the REGF or the combination of such (except as described in Special Condition 6); and
 - 5) takes service, with the generator owner or their designee as the Customer of record ("Owner"); and
- b. Benefitting Account(s), each of which:
 - 1) takes service from PG&E;
 - 2) is an individually metered, electric account serving a tenant or common area;
 - 3) if residential, it must take service on an applicable TOU rate^{3,4}, but not required to be on a highly differentiated TOU rate;
 - 4) if non-residential, it must take service on any applicable rate that the Benefitting Account is otherwise eligible; and
 - 5) does not participate in another virtual net energy metering/Net Billing program or the RES-BCT program.

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¹ Multi-meter" means two or more utility revenue meters, including master meters, participating in the NBTV program, in addition to the Generator Account meter.

² Consistent with Decision 22-12-056, multiple REGFs on an eligible Property served by different Electric Accounts are allowed to be treated as one generator, with credits allocated across Benefitting Accounts on the Property. Also, consistent with Decision 14-05-033, and as modified by Decision 16-01-044, NBT paired storage may interconnect under this tariff subject to the metering and sizing requirements specified in D.14-05-033. For a REGF with storage (NBTV Storage), please see Special Condition 6.

³ Customers on Schedules such as ET, ES, ESR, which have no available corresponding TOU Rate are not required to switch to TOU rates, unless and until such a rate becomes available.

⁴ When a NEMV Arrangement switches from Schedule NEMV to Schedule NBTV, customers, including those residential Benefitting Accounts, are required to take service on any applicable TOU rate, beginning at the time the customer switches to the NBTV, pursuant to D.14-03-041, D.16-01-044, and D.23-11-068. Any residential account not found to be on a TOU rate will automatically be defaulted to the specified TOU rate defined in the "Rate" section below.

(Continued)



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Sheet 2

APPLICABILITY: **Property:** All of the real property and apparatus employed in a single multi-tenant or multi-meter facility on contiguous parcels of land. These parcels may be divided by a dedicated street, highway or public thoroughfare or railway, so long as they are otherwise contiguous, part of the same single multi-tenant or multi-meter facility, and all under the same ownership.

(Cont'd.)

The Generator Account(s) and the Benefitting Accounts will be referred to collectively in this tariff as a "NBTV Arrangement." A Qualified Customer is either:

- 1) the Owner or Operator of the multi-tenant, multi-meter Eligible NBTV Property with one or more separately metered accounts.
- 2) an entity authorized by the owner to install and/or operate the REGF on the Eligible NBTV Property and who will be the IOU's customer of record for the REGF; or
- 3) a tenant/occupant⁵ in the Eligible NBTV Property with a separately metered account, which receives credit from the REGF.

Pursuant to Decision (D.) 23-11-068, Electric Schedule NEM2V (Virtual Net Energy Metering Service) will close to customers requesting interconnection for new REGFs, or modified REGFs exceeding the allowable threshold (10% of original REGF or 1 kW), after February 14, 2023. Customers applying for interconnection after February 14, 2023, will take service on this NBTV Schedule. Customers who do not submit complete applications for interconnection on or before February 14, 2024, will interconnect under the terms of this NBTV Schedule.

Customers who submit complete applications on or after February 15, 2024, will interconnect under this NBTV Schedule but will be temporarily billed on the NEM2V tariff until the NBTV is operationalized in PG&E's billing system, but no later than September 30, 2026*. Once the NBTV is operationalized, any customers who interconnect under the NBTV Schedule but were being billed temporarily on NEM2V will transition to billing on NBTV at the end of their Relevant Period (the term "Relevant Period" is defined in Special Condition 3 of this tariff schedule). Because of the nature of NBTV, once the Generating Account is transitioned to NBTV all Benefitting Accounts associated will also transition to the NBTV tariff.

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A NBTV REGF greater than one megawatt seeking interconnection with PG&E's transmission system under this Rate Schedule that is not subject to one of the exceptions described in Electric Tariff Rule 21 Section B.1 (Applicability) shall interconnect in accordance with the instructions provided there. Such customers shall also apply via PG&E's online application portal (YourProject) for the purpose of initiating an application and determining eligibility of their REGF under this Schedule. This requirement is not applicable to REGFs with Permission to Operate letters received as of May 6, 2022, or proposed REGFs with materially complete interconnection applications submitted as of May 6, 2022.

⁵ While this refers to a single metered tenant/occupant, "Multi-Meter Property" requires that there be two or more tenant/occupants, each with its own utility revenue meter participating in the NBTV Arrangement, in addition to the (N) Generator Account meter.

* Pursuant to Resolution E-5374

(N)

(Continued)

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Sheet 3

APPLICABILITY:
(Cont'd.)

Disconnect/Reconnect – PG&E will inform the Owner of any disconnect/reconnect procedure charges they may expect at the time of interconnection. Typically these charges range from no charge to \$4,000.00, depending on individual circumstances, such as (i) whether the disconnection can be performed locally at a switch or requires additional manpower for circuit switching and/or disconnection work at multiple locations; (2) whether or not the work will be performed on overtime, either due to Qualified Customer's request or the needs of adjacent customers; (3) if the customer requests the PG&E resources to standby for reconnection, and (4) other factors.

Modifications to the REGF – If the NBTV Arrangement's REGF has not been previously approved for interconnection by PG&E, or where any modification to the previously approved REGF has been made, the Owner must complete the interconnection process in Special Condition 4 of this tariff.

Owner Obligations – The Owner must:

- a. comply with all applicable safety and performance standards as delineated in PG&E's Electric Rule 21⁶ and other applicable tariffs, safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability. The Owner is solely responsible for the ongoing maintenance and operation of the REGF;
- b. keep in force the amount of property, commercial general liability and/or personal liability insurance the Owner has in place at the time they initiate service on this tariff;
- c. accept that PG&E may release to the California Energy Commission, the California Public Utilities Commission, and/or other state agencies, information regarding the Customer's facility, including such Customer's name and REGF location, capacity and operational characteristics. Pursuant to CPUC Decisions 14-11-001, 21-06- 026, and 23-11-068, PG&E is required to provide certain data, including, but not limited to, confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, the California Department of Financial Protection & Innovation, and the California Department of Industrial Relations. As a condition of receiving service under this tariff, the eligible Customer authorizes PG&E to release any and all information provided in the Interconnection Request to entities identified above without further notification or consent. For REGF that are subject to Pub. Util. Code § 769.2, in addition to consenting to PG&E sharing the data or information with those regulatory entities, Customer also consents to those entities making that information publicly available; and
- d. agree to and comply with all applicable rules and requirements of this NBTV Rate Schedule;

⁶ See Rule 21 Section B.1 Applicability regarding NEM-2 projects greater than 1 MW interconnecting on Transmission

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Sheet 4

APPLICABILITY: **Owner Obligations – The Owner must: (Cont'd.)**
(Cont'd.)

(N)

- e. comply with Electric Rule No.21 Sections L.2 – L.4 and Section L.7 for interconnecting to the electrical grid; and
- f. provide as a part of each interconnection request for this tariff, (i) a warranty of at least 10 years on all equipment and on its installation, or (ii) a 10-year service warranty or executed “agreement” ensuring proper maintenance and continued system performance.

Change in Owner – A change in the Owner responsible for the NBTV Arrangement (“Change of Owner”), where no modification to the Eligible REGF has been made, does not require the new Owner to complete the interconnection process in Special Condition 4, as long as the requirements of this section are met.

Qualified Customers on Direct Access (DA) or Community Choice Aggregation Service (CCA) – Certain incremental billing and metering costs set forth in this schedule that are related to virtual net billing are applicable to Electric Service Providers (ESPs) and Community Choice Aggregators (CCAs) serving eligible Qualified Customers.

This service is not applicable to a Direct Access (DA) Qualified Customer where the Qualified Customer’s ESP does not offer a virtual net billing tariff. In addition, if a Qualified Customer participates in direct transactions with an ESP that does not provide distribution service for the direct transactions, the ESP, and not PG&E, is obligated to provide virtual net energy metering to the Qualified Customer.

Demand Response Programs – Generating and Benefiting account Customers are permitted to participate in demand response or emergency reliability programs for which the customer is otherwise eligible.

(N)

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Sheet 5

DEFINITIONS: Key Definitions:

Renewable Electrical Generating Facility (REGF)

A REGF means a generating facility that generates electricity by using:

- a) biomass,
- b) solar thermal,
- c) photovoltaic,
- d) wind,
- e) geothermal,
- f) fuel cells using renewable fuels,
- g) small hydroelectric generation (but a small hydroelectric generation facility is not an eligible REGF if it will cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow),
- h) digester gas,
- i) municipal solid waste conversion,
- j) landfill gas,
- k) ocean wave,
- l) ocean thermal, or
- m) tidal current,

and any additions or enhancements to the generating facility using that technology pursuant to Public Utilities Code 2827(b)(11), and paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code. See also the California Energy Commission's (CEC's) Renewables Portfolio Standard (RPS) Eligibility Guidebook and the Overall Program Guidebook⁷ as an advisory source to further define these renewable resources. Note: Storage, to be considered an enhancement or addition to the REGF, is defined in D.14-05-033 (using the 7th version of the CEC Renewables Guidebook).

Low-Income Customers

For the purposes of the NBTV ACC Plus adder low-income eligibility is identified as residential customers who are either: (T)
(T)

- a) Enrolled in California Alternate Rates for Energy (CARE) or the Family Electric Rates Assistance (FERA) programs; or
- b) Living in disadvantaged communities (as defined in D.18-06-027); or (T)
- c) Living in California Indian Country (as defined in D.20-12-003). (T)

⁷ The RPS Guidebooks can be found at: <https://www.energy.ca.gov/programs-andtopics/programs/renewables-portfolio-standard>.

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Sheet 6

**DEFINITIONS
(Cont'd.):**

Export Compensation Rate

The Export Compensation rate is a cents per kilowatt-hour (displayed as \$/kWh) value for exports to the grid⁸. This value is calculated using the CPUC Avoided Cost Calculator (ACC). The Export Compensation Rate varies by month and hour, and it is differentiated by weekdays and weekends/holidays. In PG&E customer-facing materials, the "Export Compensation Rate" may be referred to as the "Energy Export Credit".

**OVERVIEW of
SPECIAL
CONDITIONS:**

Overview of Special Conditions (SC)

1	METERING
2	ONE-TIME SETUP AND MODIFICATION CHARGES
3	BILLING
4	INTERCONNECTION
5	NET SURPLUS ELECTRICITY COMPENSATION (NSC)
6	NBTV STORAGE
7	NATURAL OR MAN-MADE DISASTERS
8	NBTV LEGACY PROVISIONS
9	PREVAILING WAGE
10	VIRTUAL DUAL TARIFF (VDT)

(N)

Metering

NBTV Customers must have metering and data communication capabilities necessary to render accurate bills under this NBTV Schedule. All Benefitting and Generating account(s) must have 15-minute interval metering. The metering requirements are detailed in **Special Condition 1**.

One-Time Setup and Modification Charges

NBTV customers are subject to one time billing setup fees and also charges for modification to the fixed percentage allocations. These requirements and fees are detailed in **Special Condition 2**.

Billing

For the generating account meter, the imports and exports (in kWhs) are independently recorded by the utility revenue meter, Import Channel and Export Channel are not netted. For benefitting accounts, the imports are recorded by the individual benefitting account meters and residential accounts are charged after 15-minute unit netting, based on customers Otherwise applicable Rate schedule. NBTV Customers must pay all incurred charges monthly and will be trued-up on an annual basis. The billing details are described in **Special Condition 3**.

⁸ For residential customers the export compensation rate is calculated for exports to the grid after unit netting, in accordance with OP#1 of Decision 23-11-068

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Sheet 7

OVERVIEW of
SPECIAL
CONDITIONS:
(Cont'd.)

Interconnection Requirements

This schedule is available to customers that provide PG&E with:

- (a) A completed, signed NBTV Application and Interconnection Agreement as described in Special Condition 4 including all supporting documents and required payments; and
- (b) Evidence of the customer's final inspection clearance from the governmental authority having jurisdiction over the REGF.

Network Grid Limitations: Customers seeking generator interconnections in portions of San Francisco and Oakland where PG&E has a network grid must contact PG&E about generation export limitations. The Interconnection details are described in **Special Condition 4**.

Net Surplus Compensation (NSC)

Benefitting Accounts in NBTV may be entitled to NSC. NSC is calculated at a benefitting account level, not at the system level. The NSC details are described in **Special Condition 5**.

NBTV Storage

REGFs taking service on this NBTV Schedule are eligible to add storage devices that do not charge from the grid. Note, adding storage does not alter the legacy period of the REGF. The storage will be subject to the requirements described in **Special Condition 6**.

Natural or Human-Made Disasters

This Section of the tariff describes the provisions for natural or human-made disasters. For more information, please refer to **Special Condition 7**.

NBTV Legacy Provisions

Pursuant to Decision (D.) 23-11-068 the legacy period, meaning the length of time a customer can benefit from the elements of this tariff structure, is nine years. For more information, please refer to **Special Condition 8**.

Prevailing Wage

This Section of the tariff describes the requirements of Public Utilities Code § 769.2. For more information, please refer to Special Condition 9.

TERRITORY: The entire territory served.

(N)

(N)

(Continued)

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**ELECTRIC SCHEDULE NBTV
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Sheet 8

RATES: All rates charged under this schedule will be in accordance with the eligible NBTV Customer's PG&E otherwise-applicable rate schedule (OAS). (N)

A. Rate Eligibility Requirements

Residential Customers taking service on this NBTV tariff must take service on any open applicable Time of Use (TOU) rate and are not required to take service on highly differentiated TOU rate.

Non-residential Customers taking service on this NBTV tariff must take service on any open applicable rate.

B. Import Charges

Under this schedule, Customers will be charged at the eligible PG&E otherwise-applicable rate schedule (OAS) for electricity consumed by the Customer, as measured by the import channel on the Customer meter, except for the residential accounts that are being charged after 15-minutes unit netting. An eligible Customer served under this schedule is responsible for all charges applicable to its OAS including monthly minimum charges (if applicable), base services (fixed) charges, customer charges, meter charges, facilities charges, demand charges and surcharges. The "Average Rate Limiter" for a general service OAS and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed by the Customer from PG&E (Import Channel, all usage). The power factor, when it applies on the OAS, will be based on the energy consumed by the Customer from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NBTV. A Customer without 12 billing months of power factor history will have their power factor estimated based on the nature of the connected facilities and their hours of operation. The power factor will be subsequently applied to the Customer bill until the qualified Customer demonstrates to PG&E's satisfaction that adequate correction has been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Customer's bills.

For PG&E, NBTV Customers for whom PG&E provides bundled service (generation and delivery), the energy charges will be in accordance with the Customer's OAS. For an ESP or CCA Customer being billed on Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation-related bill charges or credits to PG&E on a timely basis. Charges for energy (kWh) supplied by PG&E, the ESP or Community Choice Aggregator (CCA), as applicable, will be calculated in accordance with Billing (Special Condition 3).

Residential Customers must receive service on an open applicable TOU rate schedule, with no exceptions and no option to opt-out to an underlying rate that is not time differentiated.

(N)

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Sheet 9

RATES: (Cont'd.) **B. Import Charges (Cont'd.)**

(N)

At the time the Generator Account Customer completes its interconnection application and receives approval from PG&E to operate, all accounts in the NBTV Arrangement already on a TOU rate shall be permitted to remain on their current TOU rate, assuming the current TOU rate is still open and applicable. If any residential benefitting account is not currently taking service on a TOU rate, it will be defaulted to E-TOU-C or to the TOU version of their current rate. If residential account is defaulted due to not being on a TOU rate, the Customer can subsequently change the rate to another applicable TOU rate by contacting PG&E, effective on the Customer's subsequent billing period.

Qualified Customers who have elected to pay a one-time fee for the installation of a TOU meter pursuant to Special Condition 1.a.(2) of this Schedule NBTV will be placed on an OAS that does not contain a meter charge. If the Owner elects the monthly meter charge option pursuant to Special Condition 1.a.(2), the Generator Account shall be placed on an OAS containing a meter charge. The Owner at the Generator Account served under this schedule is responsible for all charges from its OAS and all charges established in this tariff, as applicable.

C. Export Credits

Under this schedule, customers will accrue credits for electricity exported to the grid. The exports will be measured by the export channel on the customer generating account meter. To determine the "Export Credit", exported electricity will be multiplied by the hourly avoided costs values calculated by the Avoided Cost Calculator (Export Compensation Rates). For residential customers, the export is valued after 15-min unit-level netting of consumption and generation.

For both residential and nonresidential customers who submit a complete interconnection application on or after February 15, 2024 and no later than December 31, 2028, Export Compensation Rates will be based on a "locked-in" nine-year schedule of values for each hour from the most recent CPUC Avoided Cost Calculator, adopted as of January 1 of the calendar year of the customer's completed interconnection application date. After the nine-year lock-in period, measured from the date of issuance of Permission to Operate (PTO), the Export Compensation Rates will be based on averaged hourly avoided cost values from the most recent Avoided Cost Calculator, adopted as of January 1 of the applicable calendar year. Customers enrolling on NBTV after its initial five years of availability will not receive a locked-in nine-year schedule for their Export Compensation Rate and will instead be compensated at the average hourly avoided cost values from the most recent Avoided Cost Calculator, adopted as of January 1 of the applicable calendar year in which the compensation is being provided. The Export Compensation Rate values are posted at <https://www.pge.com/energyexportcredit>. For Customers enrolled in the California Alternate Rates for Energy (CARE) and Family Electric Rates Assistance (FERA), the CARE and FERA discount shall not be applied to the retail export compensation rate.

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Sheet 10

RATES: (Cont'd.) **C. Export Credits** (Cont'd.)

(N)

**Methodology for calculating the Export Compensation Rate based on
ACC:**

The Export Compensation Rates for a given installation vintage of customers in a given calendar year are based on the applicable vintage of Avoided Cost Calculator (ACC) forecast of values for that year. Because the ACC outputs different values by climate zone and for every hour of the year, the following process is used to aggregate values into a single set of values for each month, day-type, and hour for all PG&E customers. Export rates are split into generation components (based on the Energy, Generation Capacity, Cap and Trade, Ancillary Services, and Losses components of the ACC) and delivery components (based on the Distribution Capacity, Transmission Capacity, GHG Adder, GHG Rebalancing, and Methane Leakage components of the ACC). Bundled customers are eligible to receive both generation components and delivery components from PG&E, while unbundled customers will only receive delivery components from PG&E.

1. For each Climate Zone, create a set of 8760 hourly avoided costs using the ACC value for the Delivery components. Generation components do not vary by climate zone, so only a single set for generation Export Compensation Rate is necessary to collect.
2. Create a simple average value for each hour of the climate zone specific delivery components.
3. Because the Avoided Cost Calculator output is in Pacific Standard Time, adjust time and hour labels to account for daylight savings time, and identify weekdays and weekend/holidays.
4. For each monthly Delivery and Generation components, calculate the average of all prices by hour, per weekday and weekend. This calculation will render the Export Compensation Rate components (Delivery and Generation) for each month's weekday and weekend values.
5. Apply floor of \$0/kWh to Delivery and Generation components of the Export Compensation Rate.
6. For each hour and weekday/weekend, the full Export Compensation Rate will then be the sum of the corresponding Generation and the Delivery components for that hour/ weekday/ weekend.

(N)

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**ELECTRIC SCHEDULE NBTV
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Sheet 11

RATES: (Cont'd.) **D. Avoided Cost Calculator Plus (ACC Plus)**

An Avoided Cost Calculator Plus (ACC Plus) adder, in the form of a credit in cents per kilowatt-hour exported, is available to NBTV residential benefitting account customers who interconnect during the first five years of the tariff. The ACC Plus applicable to a given customer will be based on the customer's calendar year of completed interconnection application date. The ACC Plus available to new residential benefitting NBTV customers will decrease over five years as shown in the table below. The applicable ACC Plus adder will remain constant for a customer for nine years from the customer's Permission to Operate (PTO) date. The ACC Plus may also be referred to as the "Energy Export Bonus Credit" in customer-facing materials.

Adopted Avoided Cost Calculator Plus Adder (ACC Plus) for Residential Benefitting Account Holders Participating in the Virtual Net Billing Tariff					
Customer Segment	2024 \$/kWh	2025 \$/kWh	2026 \$/kWh	2027 \$/kWh	2028 \$/kWh
Residential	0.02200	0.01760	0.01320	0.00880	0.00440
Residential Low Income	0.09000	0.07200	0.05400	0.03600	0.01800
Non- Residential	<u>Not Eligible</u>				

The adder will decrease by 20 percent annually, for newly enrolled tariff customers, as measured by the first-year adder rate until the adder reaches zero. The adder will be a discrete line on the customer's utility bill, will apply to all charges, and will apply to future bills until the credit is used.

The ACC Plus adder is available to eligible customers regardless of when their property was constructed. This includes customers with permissible temporary placement on the virtual net energy metering tariff, in accordance with Decision 23-11-038 OP 12 (c), following its tariff sunset date of February 15, 2024.

The ACC Plus is not available for Non-Residential Customers.

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(D)

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**Pacific Gas and
Electric Company®**

Oakland, California

Original

Cal. P.U.C. Sheet No.

57322-E

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Sheet 12

RATES: (Cont'd.) **E. Standby Service**

NBTV Generators eligible for service under this schedule are exempt from the requirements of Schedule SB—Standby Service.

F. Potential for Future Rate Changes

PG&E rates and rate design, including the rates and rate design reflected in this Tariff, are subject to change from time to time. Customers should take this into consideration when making any long-term decisions based on rate structures that are currently in place.

(N)

(N)

(Continued)

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**ELECTRIC SCHEDULE NBTV
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Sheet 13

**SPECIAL
CONDITIONS:**

- 1. METERING:** Customers receiving service on this tariff must have metering and data communication capabilities necessary to render accurate bills under NBTV.

(N)

- a. Generator Account⁹ where the REGF is located, must use a meter capable of:
 - (1) separately registering the flow of electricity in two directions (imports and exports);
 - (2) metering intervals required for billing under NBTV (15 Min¹⁰);
 - (3) meeting PG&E's requirements for transferring usage interval data to PG&E for billing; and
 - (4) providing accurate import TOU billing data for residential and non-residential customers, as required by the Customer's applicable OAS.
- b. All Benefitting Accounts receiving service on this tariff must have an interval meter capable of measuring 15-minute intervals. These meters also need to be capable to provide accurate TOU billing data for residential and non-residential customers, as required by the Customer's applicable OAS.

If the existing Generator Account electrical meter or any Benefitting Account electrical meter in the NBTV Arrangement does not meet the requirements described in paragraph 1 above of Special Condition 1, the Owner shall be responsible for and shall bear all costs associated with PG&E providing and installing an interval meter for the Generator Account and/or any Benefitting Account in the NBTV Arrangement. The cost of the interval meter installation will be determined by PG&E and will vary on a site-specific basis as described below.

If the Owner is participating in a renewable incentive program such as the Self-Generation Incentive Program (SGIP) for the Generator Account, then the meter installed may also be used to issue performance payments consistent with the current incentive program handbook requirements. This tariff's metering requirements will take precedence over the incentive program metering requirements for the performance meter.

The Owner or Operator selecting this option to use a single meter for the dual purpose of tracking the generation for the NBTV Generator Account and to issue performance based incentives will need to install a meter that must be: 1) a PG&E owned meter, 2) a PG&E read meter where PG&E will read the meter data for purposes of providing an incentive payment, 3) installed in a location approved by PG&E, and 4) meet the Generating account meter requirements stated in this tariff. In addition to this metering requirement for incentives, the Owner and Operator will need to contract separately for any Performance Monitoring and Reporting Service (PMRS) as required by the incentive program.

⁹There may be additional metering requirements under Rule 21 Section B.1 Applicability regarding net energy metering NEM-2 projects greater than 1 MW interconnecting on Transmission.

¹⁰ PG&E will provide 15-Min data to Residential customers at their request.

(N)

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**ELECTRIC SCHEDULE NBTV
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Sheet 14

**SPECIAL
CONDITIONS:
(Cont'd.)**

1. METERING (Cont'd.)

If the Generator Account is on DA service and the Owner uses a third-party Meter Data Management Agent (MDMA) the Owner will be responsible for any and all costs associated with providing PG&E acceptable 15-minute interval data into the PG&E system on a timely basis.

If none of the metering and data communication options available to PG&E that are necessary to render accurate billing under NBTV requirements are acceptable to the NBTV Customer (Generating or Benefitting Accounts), PG&E shall have the right to refuse interconnection for new customers, or refuse service under this tariff for existing customers that are transitioning to this tariff.

If the Generator Account is found to have any load in addition to that of the REGF's inverter(s), PG&E reserves the right to require the Owner to install a bi-directional PG&E meter appropriate to its otherwise applicable rate schedule and a generator output meter to determine the total generation and total usage at the Account. Additionally, the Owner will need to furnish at the Owner's expense a meter socket for the generation output meter and provide PG&E with unrestricted access to that meter and socket. If the Generator Account's existing electrical meter, together with the generation output meter, is not capable of determining the total usage necessary to bill its otherwise applicable rate schedule, the Owner shall be responsible for all expenses involved in purchasing and installing such metering.

These interval meter costs shown below, may not reflect the actual cost at the time the customer requests the meter installation.

Meter Type	Cost
Self-contained Meter Installation (600V)	\$788.33
Transformer-rated Meter Installation (600V)	\$1,712.89
Primary Transformer-rated Meter Installation (5 kV)	\$6,800.25
Primary Transformer-rated Meter Installation (15 kV)	\$7,410.16
Primary Transformer-rated Meter Installation (25 kV)	\$12,779.41

(N)

(N)

(Continued)

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Sheet 15

SPECIAL
CONDITIONS:
(Cont'd.)**2. ONE-TIME SETUP AND MODIFICATION CHARGES:**

(N)

Setup – PG&E will bill the Generator Account a one-time setup charge of **\$12.00** per Benefitting Account in the NBTV Arrangement when the Owner submits Appendix A to first establish service for a Benefitting Account. The total setup fee will be limited to no more than \$500.00 per NBTV Arrangement.

Modification – The Owner may make modifications as frequently as needed to any Benefitting Account with a changed allocation when the Owner submits a new Appendix A with a change to the Annual Eligible Energy Credit Allocation. There will be no charge for up to one change per Benefitting Account per Relevant period; however, subsequent changes per Relevant period will be charged **\$3.00 per account change** billed to the Generator Account.

Site Assessment – PG&E includes in its NBTV applications (Forms 79-1174-03) site assessment questions to collect the necessary technical details to help PG&E and the Owner determine the options for safely interconnecting the applicant's REGF. If after review of these completed forms PG&E determines a site assessment is essential, then PG&E may conduct a site assessment at no cost to the Owner. Owners are reminded that entering PG&E sealed sections of their service panels is unsafe and not permitted without PG&E's supervision and express authorization.

(N)

(Continued)

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Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

3. BILLING:

(N)

For each Benefitting Account, consumption or production shall be valued as follows:

a. Annual Eligible Energy Credit

The Annual Eligible Energy Credit is the total energy (in kilowatt hours or kWh) exported to PG&E's distribution grid by the Generator(s) Account over the Relevant Period.

b. The Annual Eligible Energy Credit/Dollar credit Allocation

The Owner at the time the NBTV Arrangement first takes service under Schedule NBTV shall determine the initial percentage of Annual Eligible Energy Credits, or its equivalent dollar amount, to be allocated to the Benefitting Accounts.

This allocation percentage will be specified by the Owner on Appendix A of either of the NBTV application forms described in Special Condition 4.

For Residential Customers once the kWhs are allocated, the Benefitting Accounts will perform a unit netting before calculating the consumption or generation for that 15-minute interval. For Non-Residential Accounts the kWh allocation will be valued at ACC or ACC Plus and then the associated dollar amount will be allocated to each Benefitting Account. For a DA and CCA Service Benefitting Account, the Credit will be calculated by the ESP or CCA in accordance with the ESP or CCA's NBTV Program.

c. Value of Export Credits:

Exported electricity, as measured by the export channel on the eligible NBTV customer generator's meter(s), will be valued for each Non-Residential Benefitting Customers after calculating the allocated percentage at the applicable CPUC avoided cost as described in the "RATES" section of this schedule, subsection "C". For Residential Customers the export will be valued after allocation and unit level netting by 15-min interval at the applicable CPUC avoided cost as described in the "RATES" section of this schedule, subsection "C".

For Customers enrolled in California Alternate Rates for Energy (CARE) and/or Family Electric Rates Assistance (FERA), the CARE and FERA discount shall not be applied to the export compensation rate.

d. ACC Plus:

For the first five years of this tariff, residential NBTV customers will receive additional export compensation, as an adder called ACC Plus, described in the "RATES" section of this schedule, sub-section "D."

Low-income residential customers will receive a slightly higher ACC Plus adder for their exports.

(N)

(Continued)

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VIRTUAL NET BILLING SERVICE**

Sheet 17

SPECIAL
CONDITIONS:
(Cont'd.)**3. BILLING:** (Cont'd.)

(N)

d. ACC Plus: (Cont'd.)

The ACC Plus adder will decrease by 20 percent annually, for newly enrolled tariff customers, as measured by the first-year adder rate until the adder reaches zero. The adder will be a discrete line on the customer's utility bill. Export credits associated with the ACC Plus adder will apply to all charges (including non-bypassable charges) and will apply to future bills until the credit is used.

e. Limitations of what Export Credits may offset:

Export credits at the Export Compensation Rate described in the "RATES" section of this schedule, may be used to offset volumetric (kwh) import charges but may not offset monthly minimum charges, customer charges, meter charges, facilities charges, base service charges, demand charges and surcharges, non-bypassable charges (as defined in section 3.g) and any fixed charges associated with the OAS. However, export credits associated with the ACC plus adder may be used to offset any charges incurred by the customer. Export credits will be accrued separately for avoided costs attributable to generation and delivery. Export credits for generation avoided costs will only offset volumetric (kwh) generation charges accrued per the customers' OAS, and export credits for delivery avoided costs will only offset volumetric (kwh) delivery charges associated with the customer's OAS.

f. Application of export credits within the Relevant Period:

Export credits at the Export Compensation Rate for generation and delivery will be applied to the corresponding generation and delivery volumetric (kwh) import charges accrued in a given month. The amount owed by the customer in that month for generation and delivery charges will be reduced by the value of the corresponding export credits accrued in that month. Unused generation and delivery export credits accrued in a given month can be applied to offset generation and delivery volumetric (kWh) charges within a customers' Relevant Period. Any excess generation credits or excess delivery credits remaining at the end of a customer's Relevant Period, after debit for excess energy (kwh) if NSC is applicable, will be carried forward to the customer's next Relevant Period. The excess generation and delivery credits will only carry forward while the customer is on the NBTV. If the customer is not served under the NBTV, then the customer's excess credits will be forfeited on the last true-up on NBTV.

g. Non-Bypassable Charges:

Customers on this tariff must pay all non-bypassable charges pursuant to D.23-11-068 for each kilowatt-hour of electricity they consume from the grid (based on the metered import channel). The following NBCs may not be reduced by any credits for exports to the grid, except for the ACC Plus credit: the Public Purpose Program charge, Nuclear Decommissioning Charge, Competition Transition Charge, and Wildfire Fund Charge.

(N)

(Continued)

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Sheet 18

SPECIAL
CONDITIONS:
(Cont'd.)

3. BILLING: (Cont'd.)

(N)

h. Monthly Energy Charge/Credit For a Residential Customers

A Qualified Residential Customer's consumption within a billing period is the sum off all the positive net intervals, as calculated below:

Where A% is energy/Dollar allocation percentage

Customer usage (by 15 min interval) – (A% x cumulative REGF's output (by 15 min interval)) = net consumption for each 15 min, if positive.

For each Bundled service Benefitting Account, the total consumption is billed in accordance with the Benefitting Account's OAS, except for the non-bypassable charge (NBC) calculation addressed in 3.e.

A Qualified Residential Customer's generation within a billing period is the sum off all the negative net intervals, as calculated below:

Customer usage (by 15 min interval) – (A% x cumulative REGF's output (by 15 min interval)) = net generation for each 15 min, if negative.

For each Bundled service Benefitting Account, the total net generation is valued at the hourly rate established by the customer's Export Compensation rate and ACC Plus value, if applicable. These credits, except for ACC Plus, if any, do not reduce the charges from the NBC calculation addressed in 3.e, and any fixed charges, if applicable.

If the eligible Customer is being served under DA or CCA Service, ESP or CCA charges will be specified by their ESP or CCA in accordance with the eligible Customer OAS and PG&E's Direct Access or Community Choice Aggregation tariffs. Applicable PG&E charges or credits will be valued as described in this Special Condition 3.

For a DA and CCA Service Qualified Customer, Generation Rate Component credits, if any, do not reduce the charges owed to PG&E for energy supplied to the eligible Customer, nor do they reduce the NBC calculation in 3.e and any fixed charges, if applicable.

(N)

(Continued)

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Sheet 19

SPECIAL
CONDITIONS:
(Cont'd.)

3. BILLING: (Cont'd.)

(N)

i. Monthly Energy Charge/Credit for Non-Residential Customers

For Non-Residential Benefitting Customers the usage/generation for a billing period will not be based on netting. The Customer will be charged for all usage from the grid measured at the Benefitting Customer meter, based on the Customer's OAS.

To calculate the Benefitting Account's generation credit, the Benefitting Account's Eligible Energy Allocation percentage (A%) should be multiplied by the cumulative REGF's output in kWhs, then the allocated kWhs will be valued based on the hourly Export Compensation Rate and the associated dollar value will be allocated to the Benefitting Accounts. This bill credit will be applicable towards import charges from any time period within the monthly billing period and will carry forward within the annual billing period.

If the eligible Customer is being served under DA or CCA Service, ESP or CCA charges will be specified by their ESP or CCA in accordance with the eligible Customer OAS and PG&E's Direct Access or Community Choice Aggregation tariffs. Applicable PG&E charges or credits will be valued as described in this Special Condition 3.

For a DA and CCA Service Qualified Customer, Generation Rate Component credits, if any, do not reduce the charges owed to PG&E for energy supplied to the eligible Customer, nor do they reduce the NBC calculation in 3.e and any fixed charges, if applicable.

j. Payment Process

All NBTV customers will pay monthly for all applicable charges including fixed charges or minimum charges or any applicable charges within the OAS and any additional net charges due to PG&E. Customers will have net charges due in a given month if the sum of their import charges, export credits, and ACC Plus (if applicable) is greater than zero.

k. Electric Service Provider Charges

If PG&E provides direct access (DA) metering for the ESP, consolidated Utility Distribution Company (UDC) billing (that is, Consolidated PG&E Billing as described in PG&E's Rule 22), Separate or Consolidated ESP Billing support services for DA Customers served under PG&E's rates or their ESP's rates, PG&E may recover the incremental costs related to NBTV from the customer's ESP, as described in Schedule E-ESP – Services To Electric Service Providers, and Schedule E-EUS – End User Service.

(N)

(Continued)

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VIRTUAL NET BILLING SERVICE**

Sheet 20

SPECIAL
CONDITIONS:
(Cont'd.)

3. **BILLING:** (Cont'd.)

(N)

I. For an OAS with Demand Charges

PG&E will charge the demand based on demand readings from the Generating or Benefitting Account interval meters, which is measured in each metered interval. This demand will then be used for calculation of charges for the purposes of the OAS.

m. Billing Information

PG&E shall provide each Benefitting Account with its energy (kWh) consumption and allocated generation information with each regular bill. That information shall include the current monetary balance owed PG&E for charges net of credits since the last Relevant Period ended.

n. Relevant Period for Billing and Account Modification

A Relevant Period typically consists of any twelve-monthly billing cycles commencing on the date PG&E provides the Generator Owner with PG&E's written approval to begin parallel operation of the REGF (i.e., Permission To Operate (PTO)) for purposes of participating in NBTV, and on every subsequent anniversary thereof.

If a Benefitting Account terminates service with PG&E or experiences a change in ESP or CCA or if there is a change of party at a Benefitting Account, prior to the end of the 12 monthly billing cycles within their Relevant Period, a new Relevant Period will be established starting on the monthly billing cycle after the change in ESP or CCA or change of party and continuing each anniversary date until the effective date of that termination for ESP or CCA Change, or a new change of party occurs.

If a Benefitting Account opts out of a SmartMeter™ per PG&E's E- SOP schedule, the customer's Relevant Period will be adjusted to start on the monthly billing cycle after the alternative meter is installed.

Change in Tenancy: When the customer of record for a Benefitting Account in an NBTV Arrangement changes, the new customer of record will take service under this Schedule in accordance with the allocated percentage provided previously for the Benefitting Account in the NBTV Arrangement with no action being required from the new Customer.

On a going forward basis, the Owner has the option to add or remove Benefitting Accounts, and/or change the Annual Eligible Energy/Dollar Credit Allocation to existing Benefitting Accounts.

(N)

(Continued)

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Sheet 21

SPECIAL
CONDITIONS:
(Cont'd.)

3. BILLING: (Cont'd.)

(N)

n. Relevant Period for Billing and Account Modification (Cont'd.)

If the Owner chooses to add or remove accounts or change the allocation, or the Default Account as defined in the next paragraph, it is the responsibility of the Owner of the Generator Account to notify all Benefitting Accounts in the NBTV Arrangement of any change in their Annual Eligible Energy Credit/Dollar Allocation.

In order to add or remove Benefitting Accounts and/or change the Annual Eligible Energy/Dollar Credit Allocation to existing Benefitting Accounts, the Owner must submit (i) a revised Appendix A with the new allocations, (ii) a new Appendix B, and (iii) payment of the applicable one-time setup or allocation modification charge described in Special Condition 2, if any. The submission of these items must be made at least thirty business days prior to the next Billing Cycle start date, for it to be effective upon the first day of the next Billing Cycle. There will be no change to any of the (remaining) Benefitting Accounts' existing Relevant Period. (Charges if any, for account modifications are described in Special Condition 2.)

In addition, the Owner has the option to designate a specific Benefitting Account (which could be a Common Area Account) – called the "Default Account" - on Appendix A, to receive the disposition of unallocated credits when any other Benefitting Account in the NBTV Arrangement is closed. Once a Default Account is established, if the customer of record for a Benefitting Account closes their account, the now unallocated percentage credits, based on the previous allocation, for that Benefitting Account will be allocated to the Default Account. Once a new customer of record opens an account, the Benefitting Account will receive the same allocation percentage as the previous customer of record and the Default Account will stop receiving the unallocated credits.

Vacant Units: Residential or nonresidential vacant units may have a zero percent allocation from the Renewable Electrical Generation Facility (REGF), when the vacant unit is between tenancies and at the request of the generating account customer or the REGF Owner. If a "Default Account" has been designated, then the allocated percentage benefit will be transferred to that "Default Account" based on the process detailed above.

If a Customer-Generator (Generator Owner) terminates service under this rate schedule for the NBTV Arrangement prior to the end of any 12 monthly billing cycles, then the Relevant Period for all Benefitting Accounts will end upon reaching the effective date of the service termination.

A Change of Owner will not result in a new Relevant Period for existing Benefitting Accounts. Also, if an updated Annual Eligible Energy/Dollar Credit Allocation is made to some or all the Benefitting Accounts, it will not result in a new Relevant Period.

(N)

(Continued)

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**ELECTRIC SCHEDULE NBTV
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Sheet 22

SPECIAL
CONDITIONS:
(Cont'd.)**3. BILLING:** (Cont'd.)o. Relevant Period True Up

A true up is performed by PG&E at the end of each Relevant Period for each Benefitting Account.

A true up is performed by PG&E and/or the customer's ESP or CCA, as applicable, for each Benefitting Account at the end of each Relevant Period following the date that each Benefitting Account started service under NBTV Tariff, and at each anniversary date thereafter. At True-up each eligible Benefitting Account shall be billed as follows.

For all NBTV Customers, if the allocated export credits (not including the ACC Plus credit) are larger than the import charges within the Relevant Period, , after debit for excess energy (kwh), if NSC is applicable, the excess credits (generation and/or delivery) will be carried forward to the customer's next Relevant Period. NBTV Benefitting Account customers may make a one-time request that their annual true-up date be changed going forward. For each Benefitting Account, in the event the allocated energy (kWh) generated exceeds the energy (kWh) consumed during the Relevant Period, compensation shall be made for the excess energy (kWh), as described and allowed for in Special Condition 5.

(N)

(N)

(Continued)

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VIRTUAL NET BILLING SERVICE**

Sheet 23

SPECIAL
CONDITIONS:
(Cont'd.)

4. INTERCONNECTION:

(N)

In order to receive approval for Parallel Operation of the REGF, including NBTV Storage per Special Condition 6 (if applicable), or to resume service after being impacted by a Natural or Man-Made Disaster per Special Condition 7, the Owner must submit a completed PG&E application and interconnection agreement form as follows:
Interconnection Costs: The Owner or Operator of the Eligible Generator must pay all interconnection costs and application fees required under Rule 21¹¹, including but not limited to re-wiring, trenching, conduit, and other facility costs that are needed. This application fee must be paid through PG&E's online application portal in order to complete the application, unless otherwise directed by PG&E. For NBTV Storage Interconnection cost, see Special Condition 6. For application costs associated with systems impacted by a Natural or Man-Made Disaster, see Special Condition 7.

¹¹ See Rule 21 Section B.1 Applicability regarding NBTV projects greater than 1 MW interconnecting on Transmission.

(N)

(Continued)

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Sheet 24

SPECIAL
CONDITIONS:
(Cont'd.)

4. INTERCONNECTION: (Cont'd.)

(N)

Facility Type:

Forms Required

NBTV Solar or
Wind
Renewable
Generation
Facility

Online Rule 21 Generator Interconnection Application

(Form 79-1174-03)
Attachment A (79-1174-03A) – Customer and Project Information
Attachment C (79-1174-03C) – Export
Attachment D (79-1174-03D) – Solar (PV) Technology (if applicable)
Attachment E (79-1174-03E) – Wind Turbine Technology (if applicable)
Attachment L (79-1174-03L) – NEMV/NEM2V/NBTV

Form 79-1220-03 – Interconnection Agreement for Net Billing Tariff (NBT) of A Renewable Electrical Generating Facility of 1,000 kW or Less, Except NBT Solar or Wind facilities of 30 kW or Less And Virtual Net Billing Tariff (NBTV) Of A Renewable Electric Generating Facility of 1,000 kW or Less.

Appendix A – Description Of Generating Facility And Single-Line Diagram (Provided by Customer-Generator)
Appendix B - Any Rule 2 or Rule 21 Agreements for the Installation or Allocation of Special Facilities (Forms 79-255, 79-280, 79-702) or Agreements to Perform Any Tariff Related Work (62-4527) (Formed between the Parties)
Appendix E – Customer-Generator Affidavit Warranting that NBTV Arrangement Is Sized To Load (if applicable)
Appendix G – Operating Requirements for Energy Storage Device(s)

NBTV
Renewable
Generation
Facility other
than Solar (PV)
or Wind

Online Rule 21 Generator Interconnection Application

(Form 79-1174-03)
Attachment A (79-1174-03A) – Customer and Project Information
Attachment C (79-1174-03C) – Export
Attachment F (79-1174-03F) – Machine-based Technology (if applicable)
Attachment G (79-1174-03G) – Fuel Cell Technology (if applicable)
Attachment H (79-1174-03H) – Energy Storage Technology (if applicable)
Attachment L (79-1174-03L) – NEMV/NEM2V/NBTV

Form 79-1220-03 – Interconnection Agreement for Net Billing Tariff (NBT) of A Renewable Electrical Generating Facility of 1,000 kW or Less, Except NBT Solar or Wind facilities of 30 kW or Less And Virtual Net Billing Tariff (NBTV) Of A Renewable Electric Generating Facility of 1,000 kW or Less

(N)

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Sheet 25

SPECIAL
CONDITIONS:
(Cont'd.)

4. INTERCONNECTION: (Cont'd.)

(N)

Facility Type:

Forms Required

NBTV Renewable
Generation
Facility other than
Solar (PV) or
Wind (Cont'd)

Online Rule 21 Generator Interconnection Application (Cont'd)

Appendix A – Description Of Generating Facility And Single-Line
Diagram (Provided by Customer-Generator)

Appendix B - Any Rule 2 or Rule 21 Agreements for the Installation
or Allocation of Special Facilities (Forms 79-255, 79-280, 79-702) or
Agreements to Perform Any Tariff Related Work (62-4527) (Formed
between the Parties)

Appendix C – Schedule NEM/NBTV Customer-Generator Warranty
That It Meets The Requirements For An Eligible Customer-Generator
And Is An Eligible Renewable Electrical Generator Facility Pursuant
To Section 2827 Of The California Public Utilities Code (if
applicable).

Appendix E – Customer-Generator Affidavit Warranting that NBTV
Arrangement Is Sized To Load (if applicable)

Appendix G – Operating Requirements for Energy Storage Device(s)

NBTV greater
than 1 MW

Online Rule 21 Generator Interconnection Application

(Form 79-1174-03)

Attachment A (79-1174-03A) – Customer and Project Information

Attachment C (79-1174-03C) – Export

Attachment D (79-1174-03D) – Solar (PV) Technology (if applicable)

Attachment E (79-1174-03E) – Wind Turbine Technology (if
applicable)

Attachment F (79-1174-03F) – Machine-based Technology (if
applicable)

Attachment G (79-1174-03G) – Fuel Cell Technology (if applicable)

Attachment H (79-1174-03H) – Energy Storage Technology (if
applicable)

Attachment L (79-1174-03L) – NEMV/NEM2V/NBTV

Interconnection Agreement for Net Billing Tariff (NBT) and
Renewable Electrical Generating Facility Sized Greater than 1,000
kW (Form 79-1198-03)¹²

Customers on this tariff must pay for the interconnection of their systems.

¹² Also see Rule 21 Section B.1 Applicability regarding NBTV projects greater than 1 MW interconnecting on Transmission.

(N)

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**ELECTRIC SCHEDULE NBT
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Sheet 26

**SPECIAL
CONDITIONS:**
(Cont'd.)

4. INTERCONNECTION: (Cont'd.)

(N)

Interconnection fees for REGFs smaller than 1 megawatt in size will be based on PG&E's interconnection costs from its June 2015 Advice Letter filed in compliance with D.14-015-033, and includes NEM Processing and Administrative Costs, Distribution Engineering Costs, Metering Installation and Commission Costs, unless changed by a subsequent Advice Letter approved by the Commission.

For the purposes of Schedule NBT, the rating of the generating facility, for the purposes of comparing its size relative to the 1 megawatt (MW) limit, will be as described in the NBT tariff.

In connection with any interconnection request, Owner is required to verify compliance with the Owner Obligations set forth in the Applicability section of this Schedule.

The interconnection application date is defined as the submission date of an application that is free of major deficiencies and includes a complete application, a single-line diagram (for systems smaller than or equal to 30 kW, applicant does not need to upload a site-specific single-line diagram, but can instead select a template single-line diagram in the portal if applicable), and, if applicable, a complete California Contractors State License Board Solar Energy System Disclosure Document, a signed California Solar Consumer Protection Guide, a signed Agreement and Authorization form and Prevailing Wage Disclosure Form (if applicable).

Pursuant to Decision (D) 23-11-068 customers on this tariff must pay for the interconnection of their REGF as provided in Electric Rule 21, including an application fee. This application fee must be paid through PG&E's online application portal in order to complete the application, unless otherwise directed by PG&E. For application fees for Customers impacted by a Natural or Human-Made Disasters¹³, see Special Condition 7.

¹³ Natural or human-made disasters includes such events as a fire, earthquake, flood, or severe storms

(N)

(Continued)

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VIRTUAL NET BILLING SERVICE**

Sheet 27

SPECIAL
CONDITIONS:
(Cont'd.)**5. NET SURPLUS ELECTRICITY COMPENSATION (NSC):**

(N)

Pursuant to Public Utilities Code Section 2827 (h)(4)(A), this Special Condition was established to provide a NBTV Benefitting Account having Net Surplus Electricity (defined as all electricity generated by an eligible Generator Account that is allocated to an eligible Benefitting Account Qualified Customer measured in kilowatt-hours over a Relevant Period that exceeds the amount of electricity consumed by that eligible Benefitting Account Qualified Customer), with Net Surplus Electricity Compensation (NSC) for the Net Surplus Electricity, while leaving other ratepayers unaffected.

A NBTV Benefitting Account Qualified Customer who has Net Surplus Electricity will be known as a Net Surplus Generator.

- a. **NSC Applicability** – All bundled Net Surplus Generators that satisfy the conditions in the Applicability Section of this tariff and take service under this rate schedule are eligible to receive NSC from PG&E at the end of the Relevant Period, i.e. at the time of their true-up.

Net Surplus Generators who receive Direct Access (DA) Service from an ESP or who receive Community Choice Aggregation (CCA) Service from a CCA are not eligible to receive NSC from PG&E but may contact their ESP or CCA to see if they provide NSC.

- b. **The NSC Rate** – The NSC Rate is defined as the simple rolling average of PG&E's default load aggregation point (DLAP) price from 7 a.m. to 5 p.m., for a 12-month period. PG&E shall use the NSC Rate as the value of the electricity portion of its net surplus compensation rate.

PG&E will calculate the NSC Rate each month. It will be effective on the first day of that month and PG&E will use it in the NSC Calculation for any Net Surplus Generators with a Relevant Period completed in that month (True-Up Month).

The DLAP Cutoff Date will be defined as the twentieth (20th) day of the month prior to the True-Up Month.

PG&E will wait five (5) days after the DLAP Cutoff Date for the CAISO to have time to finalize the day-ahead PG&E DLAP prices. The NSC Rate will then be calculated as the simple average of the prices for all hours between 7 a.m. and 5 p.m. over a one (1) year period ending on the DLAP Cutoff Date.

(N)

(Continued)

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SPECIAL
CONDITIONS:
(Cont'd.)

5. NET SURPLUS ELECTRICITY COMPENSATION (NSC): (Cont'd.)

- c. Pursuant to D.11-06-016, PG&E includes a Renewable Attribute Adder (RAA) based on the California Energy Commission (CEC) implementation methodology.

Under the CEC's Renewables Portfolio Standard (RPS) Eligibility Guidebook¹⁴, an ownership verification and tracking process is set forth for Renewable Energy Credits (RECs) created by Net Surplus Generators.

PG&E will pay a Renewable Attribute Adder (RAA) for Net Surplus Electricity if the Net Surplus Generator completes Form 79-1155-03 - Schedules NEM/NEM2/NBT, NEMV/NEM2V/NBT, NEMVMSH/ NEM2VMSH, NEM2VSOM Net Surplus Electricity (NSE) Renewable Energy Credits (RECs) Compensation Form which requires that each true-up a Net Surplus Generator confirm it or its REC aggregator has:

- 1) certified ownership of Net Surplus Electricity Renewable Energy Credits associated with their Net Surplus Electricity;
- 2) obtained certification for the Renewable Portfolio Standards (RPS) eligibility of the REGF from the CEC and provide evidence of this certification to PG&E; and
- 3) transferred the ownership of the WREGIS Certificates to PG&E.

The RAA will be calculated using the most recent Western Electricity Coordinating Council (WECC) average renewable premium, based on United States Department of Energy (DOE) published data as submitted via advice letter annually in compliance with Resolution E-4475 and Decision 11-12-018.

- d. **Calculation of the NSC** – Pursuant to Decision 22-12-056, PG&E is directed to calculate NSC as follows: for each Benefitting Account, at the customer's 12-month annual true-up, PG&E shall determine if the customer has Net Surplus Electricity, i.e., if the customer's allocated exports from the generating account are more than they imported over the Relevant Period. If the customer has Net Surplus Electricity, the kilowatt hours of Net Surplus Electricity will be debited from the customer's account at a rate equal to the utility's average real world retail export compensation rates for all NBT and NBTV customers in their service territory over the past 12 months. The customer will then be credited at the NSC rate described in (b) and (c) above for the same number of kilowatt hours. This calculation was maintained in Decision 23-11-068 for NBTV customers. (T)

The ACC Plus paid to the customer on Net Surplus Electricity will not be debited from the customer.

¹⁴ The CEC RPS Eligibility Guidebook is available at: <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>

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SPECIAL
CONDITIONS:
(Cont'd.)

5. NET SURPLUS ELECTRICITY COMPENSATION (NSC): (Cont'd.)

(N)

- e. **Options for receiving NSC** – A NBTV Qualified Customer with NSC will automatically have their NSC applied to any amounts owed to PG&E and then may choose to:
 - 1) take no action and roll any remaining NSC amounts forward to offset subsequent PG&E charges; or
 - 2) request that PG&E issue a check if the NSC remaining amount is greater than one dollar (\$1). A Qualified Customer can select this option by calling PG&E. If the Qualified Customer is closing all their accounts with PG&E, PG&E will automatically send a check; or
 - 3) elect not to receive any NSC by completing and submitting form 79-1130 (Customer Request Form not to Receive Net Surplus Compensation) to PG&E to confirm that they do not want to participate. In this case PG&E will zero out any NSC the NBTV Qualified Customer may be otherwise eligible to receive.
- f. **QF Status** – Customers must comply with the appropriate conditions below to first demonstrate to PG&E that they are Qualifying Facilities (QFs) in order to receive NSC.
 - 1) No documentation of QF status is required of any NBTV customer generators with a net power production capacity of one megawatt or less, consistent with Federal Energy Regulatory Commission (FERC) regulations 18 C.F.R. §292.203.
 - 2) NBTV customer-generators with a net power production capacity greater than one megawatt shall self-certify QF status by submitting FERC Form 556 to FERC pursuant to 18 C.F. R. §292.207(a). Notice to PG&E as the utility with which the facility will interconnect and/or transact shall be provided in accordance with FERC Form 556 instructions. Filing Form No. 556 is not a requirement for interconnection under this provision.
- g. **Generator Size** – Nothing in this Special Condition alters the existing NBTV system sizing requirement. Specifically, in order to be eligible for NSC, the Generator Account system must be intended primarily to offset part or all of the Benefitting Account Qualified Customers' own electrical requirements. Systems that are sized larger than the electrical requirements are not eligible for NBTV and therefore, are not eligible for NSC either.

(N)

(Continued)

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**ELECTRIC SCHEDULE NBTV
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SPECIAL
CONDITIONS:
(Cont'd.)

6. NBTV STORAGE

(N)

a. Definition of NBTV Storage

NBTV Storage is defined as an arrangement where a NBTV REGF including a storage device is located behind the same meter on the generating account under a configuration that prevents the storage device from charging from another source other than the co-located NBTV REGF generator (i.e. the storage cannot be charged from grid power). This can be accomplished with a physical, non-import relay—or a functionally equivalent non-import configuration as outlined in the PG&E Distribution Generation Interconnection Handbook—to prevent grid power from flowing toward the battery.

If the NBTV Storage device is found to be charging from the grid, then this arrangement shall no longer be eligible for this tariff.

b. Isolated Operation¹⁵

The REGF and storage device can be operated in isolation to serve loads that are otherwise part of the NBTV arrangement (i.e., loads associated with any meter that is part of the arrangement during normal, parallel operation) only during grid outages and for testing purposes. Any device supporting isolated operation must be interconnected according to Rule 21 and all PG&E and other applicable standards. All loads to be powered by the REGF and battery storage in isolation mode must be located under the same PG&E delivery point. The operation must be configured such that no load or generation registers on Generating or Benefiting Account meters when operating in isolation.

c. Interconnection Cost

Customers interconnecting storage shall be responsible for all applicable charges in Electric Rule 21¹⁶.

d. Storage Size Dependent Requirements

Requirements may differ depending on the size of the NBTV Storage. The storage device size is determined by the inverter alternating current nameplate rating.

¹⁵ Planned or Emergency Outages: During planned or emergency outages, operation in isolation of REGF and storage is permitted to serve onsite loads as described in section "Isolated Operation".

¹⁶ See Rule 21 Section B.1 Applicability regarding NBTV projects greater than 1 MW interconnecting on Transmission.

(N)

(Continued)



**ELECTRIC SCHEDULE NBTV
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**SPECIAL
CONDITIONS:**
(Cont'd.)

7. NATURAL OR MAN-MADE DISASTERS

(N)

Customers receiving service on this NBTV Schedule impacted by a Natural or Man-Made disaster¹⁷ may request to resume service on this tariff from (i) the date of the issuance of their original pre-natural-or-man-made disaster "permission to operate" (PTO) letter until (ii) the date of the customer's first Energy True Up in the tenth (10th) year.

An Impacted Owner must:

- (i) reapply for interconnection with a replacement system(s) sized to generate no more than the 12 months of historic, or estimated usage (kWh), where the new NBTV Arrangement is located on the same integral parcel as the original NBTV Arrangement, and
- (ii) when reapplying for interconnection, submit proof of destruction of the renewable generator(s), if requested by PG&E.

When the Generator account in the NBTV Arrangement is impacted by a Natural or Man-Made Disaster, PG&E will true-up the NBTV Arrangement pursuant to Special Condition 3, and Net Surplus Compensation will be issued, if any, pursuant to Special Condition 5 up to the date of the Natural or Man-Made disaster. If the Generator Account is not impacted but one or more of the Benefitting Accounts are, a True-Up will only occur for the impacted Benefitting Accounts, and PG&E will continue to bill the remaining¹⁸ accounts on NBTV, unless requested otherwise by the Owner. Any other Owner-requested changes to the NBTV Arrangement beyond being impacted by a Natural or Man-Made Disaster will be in accordance with Special Condition 3.

The intervening period from destruction of the generator(s) to permission to operate (PTO) of the replacement generator(s) must be no longer than two years, unless reasonable documentation acceptable to PG&E is provided showing that the new interconnection is in process.

This provision is only available if the PG&E customer of record listed on the Generator Account on the new NBTV Arrangement is the same Owner as was listed on the original NBTV Arrangement. If the generator(s) is not replaced by the same NBTV Owner, but the property is sold to a new owner after the destruction of the generator(s), this provision does not extend to the new owner. The new owner must apply for interconnection and take service under an applicable tariff in effect at the time and is subject to all the requirements of a new customer seeking interconnection for that tariff.

¹⁷ Natural or man-made disasters includes such events as a fire, earthquake, flood, or severe storms.

¹⁸ PG&E will proactively bill the remaining benefitting accounts on NEM2V when there are at least two benefitting accounts. When only benefitting accounts are impacted, Owners do not need to submit an interconnection application to enact this provision, unless requested by PG&E.

(N)

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SPECIAL
CONDITIONS:
(Cont'd.)

7. NATURAL OR MAN-MADE DISASTERS (Cont'd.)

(N)

Customers impacted by Natural or Man-Made Disasters who meet the requirements included in this Special Condition and whose aggregate replacement system(s) is sized no greater than 1 megawatt (MW)¹⁹ are exempt from the interconnection application fee when reapplying.

Owners impacted by Natural or Man-Made Disasters must comply with all requirements associated with the installation of Smart Inverter technology, as defined in Electric Rule 21.

8. NBTV LEGACY PROVISIONS

This Special Condition is applicable to all Customers receiving service on NBTV, and who have submitted all documentation necessary to receive service on this Schedule.

- a. 9-Year Transition Period. Pursuant to Decision 23-11-068, customers who receive service on the NBTV Schedule, or who have submitted all documentation necessary to receive service on the NBTV Schedule, are eligible to continuously stay enrolled on the NBTV Schedule for a period of up to 9 years from the original permission to operate (PTO) date. The 9-year enrollment period ends at the conclusion of the Customer's applicable Relevant Period on or after the 9th anniversary of the original PTO date. For example, if a Customer initially received PTO on May 1, 2024, the Customer is eligible to continue receiving service on the NBTV Schedule through the conclusion of the Relevant Period ending immediately on or after April 30, 2033.

Customers at the end of their NEMV or NEM2V Legacy Period enrollment who transition to the NBTV Schedule may not restart a new Legacy Period under NBTV. These customers will not receive a 9-year legacy treatment under NBTV. They will remain on this NBTV Schedule and will be transitioned to the applicable successor tariff required for customers installing eligible renewable technologies if and when a new successor tariff becomes effective.

¹⁹ As defined in Special Condition 4.

(N)

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**SPECIAL
CONDITIONS:
(Cont'd.)**

8. NBTV LEGACY PROVISIONS (Cont'd.)

(N)

- b. Modifications²⁰. REGFs eligible for the 9-year transition period specified above that are modified and/or repaired shall remain eligible for the remainder of their 9-year transition period provided that the modifications and/or repairs do not increase the REGF's nameplate rating capacity, as established when the REGF was originally interconnected, by more than the greater of:

- 1) 10 percent, or
- 2) 1 kW;

and provided the modifications and/or repairs do not result in the REGF exceeding the Customer's annual onsite load.

If a current NBTV Renewable Electrical Generation Facility (REGF) owner adds a storage device, without any other modifications to its generating unit, there is no impact to the Generation Facility's current tariff status, including the legacy period.

- c. Transferability.

REGFs eligible for the 9-year transition period shall not lose their eligibility if transferred to a new owner, operator, provided the REGF remains at its original location.²¹

The legacy period is linked to the system. If the renewable electrical generation facility owner changes, the subsequent renewable electrical generation facility owner continues the original legacy period. Likewise, if tenancy changes at a participating property, the new benefiting account holder continues the legacy period.

²⁰ Customers making modifications and/or additions to their REGF that exceed the 10 percent, or 1 kW limit referenced above shall remain on this tariff until the Commission develops a successor tariff to this or directs these customers to another tariff. This requirement will only be enforced upon the development of a new NBTV Successor Tariff, or by the direction of the CPUC.

²¹ The transfer of an existing REGF to a new location is considered a new installation requiring a new Interconnection Agreement that is subject to the applicable tariffs in place at the time the new Interconnection Request is completed.

(N)

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SPECIAL
CONDITIONS:
(Cont'd.)**9. PREVAILING WAGE**

(P)

California Public Utilities (PU) Code Section 769.2 requires a contractor that installs a Renewable Electrical Generation Facility (REGF) or associated battery storage to comply with prevailing wage requirements in order for the facility to participate in a tariff developed pursuant to PU Code Section 2827 or 2827.1. These requirements are stated in PU Code Section 769.2 and in case of any discrepancy between tariff language and the PU Code, the language in the PU Code prevails.

The requirements are:

- (1) The contractor shall pay each construction worker employed, at minimum, the general prevailing rate of per diem wages, except that an apprentice registered in a program approved by the Chief of the Division of Apprenticeship Standards shall be paid, at minimum, the applicable apprentice prevailing rate.
- (2) The contractor shall maintain and verify payroll records pursuant to Section 1776 of the Labor Code and make those records available for inspection and copying as provided in that Section. The contractor shall not be required to provide copies of certified payroll records to any entity other than the Department of Industrial Relations or the California Public Utilities Commission (Commission)²².
- (3) The contractor shall biannually, on July 1 and December 31 of each year, submit to the Commission digital copies of its certified payroll records for projects²³. The contractor's submission of payroll records is a condition to access tariffs developed pursuant to PU Code Section 2827 or 2827.1 for a customer REGF subject to PU Code Section 769.2.

²² Pursuant to Decision 23-11-068 the contractor may also be required to provide these records to any entity that the Commission designates to act on its behalf to implement this requirement.

²³ Contractors may submit their records on a voluntary basis more often than the biannual requirement stated in the PU Code 769.2.

(P)

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SPECIAL
CONDITIONS:
(Cont'd.)

9. PREVAILING WAGE

(P)

The requirements of PU Code Section 769.2 do not apply to projects with a complete interconnection application submission date before January 1, 2024²⁴. All projects with an interconnection application submission date on or after January 1, 2024, including applications to modify an existing REGF, are subject to the PU Code Section 769.2 requirements with the following exceptions:

- (1) A residential REGF that has a maximum generating capacity of 15 kilowatts or less of electricity.
- (2) A residential REGF that is installed on a single-family home.
- (3) A project that is a public work, as defined in Section 1720 of the Labor Code, and that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code.
- (4) A REGF that serves only a Modular Home²⁵, a Modular Home Community²⁶, or multiunit housing that has two or fewer stories.

If PU Code Section 769.2 applies, the Customer must execute the **“Prevailing Wage Disclosure Form”** and submit the form with their interconnection application, and customer’s contractor shall confirm to PG&E that it is up to date with their past required submittals of payroll records.

If customer’s contractor has been found to have willfully violated PU Code Section 769.2 in connection with the construction of customer’s REGF, that facility shall not be eligible to receive service pursuant to a tariff developed based on PU Code Sections 2827 or 2827.1. Only in the case of multi-tariff configuration, where there is more than one generator behind the same utility billing meter (renewable or not), PG&E will treat all the generators as one system and therefore none of the renewable generators will be served on tariffs developed based on PU Code Section 2827 or 2827.1, and those renewable generators will be compensated based on PURPA compliant tariff, regardless which facility is subject to the violation of PU Code 769.2.

²⁴ If a customer or contractor provides documentation confirming that the facility that they are applying for was built on or before December 31, 2023, the prevailing wage requirements will not apply to that project.

²⁵ Modular Home: Modular home, although better constructed, is like manufactured home (as defined in the California Health and Safety Code) where both are constructed offsite. Unlike manufactured home, modular home must meet the same local or state building codes as an on-site home. Modular home does not have the requirement to have a wheeled chassis permanently attached.

²⁶ Modular Home Community: A community with two or more Modular Homes.

(P)

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Sheet 36

SPECIAL
CONDITIONS:
(Cont'd.)**9. PREVAILING WAGE (Cont'd.)**

(P)

If a willful wage violation is alleged, the customer's REGF will remain on the tariff until the Department of Industrial Relations (Department) or a court completes their assessment and makes a final determination. At that time, if the contractor is found in willful violation, then PG&E will be required to remove the customer's REGF implicated by the violation this Schedule and transition the Customer to the PURPA compliant tariff on the next billing cycle (after the required 60-day notification). While on the PURPA compliant tariff, the REGF will be compensated based on that tariff and the REGF shall be subject to Departing load and Standby charges as the REGF is no longer served under the applicable NEM/NBT tariffs. The customer's REGF billing meter will be trued up at the end of the billing cycle (after the required 60-day notification) before transitioning to the PURPA compliant tariff and any credits remaining after the true-up (including all aggregated accounts) will be forfeited.

If the violation occurs on a single generating account with benefiting accounts, PG&E will notify the Customer(s) at least 60-days in advance of automatically transitioning the customer's REGF on their next billing cycle to a PURPA compliant tariff.

If a willful wage violation is reversed or nullified by the determining body and the generation account holder or Customer/property owner provides documentation to the utility evidencing such reversal/nullification, then the REGF (or the whole system for multi-tariff) will be able to regain access to the applicable NEM/NBT tariff as of the next billing cycle or within 30-days after receiving the notification of the reversal of the willful wage violation.

Beginning January 1, 2025, contractors who have been found in violation of the prevailing wage rule in PU Code Section 769.2 will not be permitted to apply to interconnect facilities utilizing tariffs established pursuant to PU Code Sections 2827 or 2827.1.

(P)



**ELECTRIC SCHEDULE NBTV
VIRTUAL NET BILLING SERVICE**

Sheet 37

**SPECIAL
CONDITIONS:**
(Cont'd.)

10. VIRTUAL DUAL-TARIFF (VDT)

(N)

The Virtual Dual Tariff (VDT) allows a benefitting account to install a behind the meter (BTM) Rule 21 compliant non-export Generating Facility or NBT eligible generator with or without paired storage, while still being part of a virtual arrangement. Such a benefitting account customer is a Virtual Dual-tariff (VDT) customer. Pursuant to Resolution E-5374, VDT arrangements are intended to primarily provide resiliency. There is no limit on the number of such VDT customers per NBTV arrangement or network. The VDT is not offered for the generating account of the virtual arrangement; it is only available to the benefitting accounts.

VDT Customers are not allowed to install a Net Energy Metering (NEM/NEM2) eligible generator behind the PG&E customer meter nor is the VDT customer eligible to participate in Schedule(s) NEM or NEM2.

The eligible VDT customer's Rule 21 non-export Generating Facility or NBT system must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability.

Non-bypassable Charges (NBC): VDT customers will pay for all the applicable NBCs based on all their usage from the grid in accordance with their Otherwise Applicable Schedule (OAS).

Billing Service Charges: An eligible VDT customer shall remit one time service charges of \$25.00 per Dual-tariff Account. These set-up fees may not be charged for tenancy changeovers and shall be limited to no more than \$500 per Property.

a. Rule 21 non-export Generating Facility (VDT-NE):

A Customer taking service under this Special Condition is a Virtual Dual-Tariff Non-Export (VDT-NE) Customer.

This VDT-NE customers must install at their cost, or the property owner's cost, any necessary equipment to prevent the Rule 21 non-export Generating Facility from exporting to the grid. A PG&E approved physical non-export relay or a functionally equivalent non-export configuration that meets the requirements of Rule 21 to prevent the system from exporting to the grid is permitted.

VDT-NE customers with access to NBTV and a non-export Generating Facility will follow NBTV Net Surplus Compensation rules.

Legacy period: the Rule 21 non-export Generating Facility will not alter the original NBTV legacy period.

Standby (Schedule S/SB) and departing load (Schedule E-DCG): Rule 21 generators are subject to Standby and departing load charges.

(N)

(Continued)



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**ELECTRIC SCHEDULE NBTV
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Sheet 38

SPECIAL
CONDITIONS:
(Cont'd.)**10. VIRTUAL DUAL-TARIFF (VDT) (Cont'd.)**

(N)

b. NBT systems* (VDT-NBT):

A Customer taking service under this Special Condition is a Virtual Dual-Tariff Net Billing Tariff (VDT-NBT) Customer.

System Sizing: The eligible VDT-NBT customer with an NBT system must abide by the existing NBTV rule to cap the size of their combined facilities' load at no more than part or all their prior annual usage (kWh). Annual usage (kWh) will be determined based on that individual customer's past annual usage as the NBT renewable generation facility is for individual, behind-the-meter use. In other words, a VDT-NBT customer with an NBT system may not have the capacity of their combined facilities (installed and allocated capacity) together generate more than their individual prior annual usage (kWh).

Virtual Allocation of Energy Credits for Residential:

- 1) Before allocating virtual credits to reduce usage, PG&E will first assess whether the residential customer has excess exports to the grid from the NBT system.
 - a) If the customer is a net exporter (i.e., NBT exports exceed imports), then the virtual credits will only be compensated based on the NBTV tariff applicable ACC (i.e., this is the same value used for customers on NBT tariff). In this scenario the virtual credits cannot be used for unit netting.
 - i) Example: NBT imports = 30 kWh, NBT exports = -50 kWh; NBT net results = -20 kWh; virtual NBTV allocation = -10 kWh (before converting to dollar amount). Therefore, there are an excess of -20 kWh exports to the grid, and in this case the allocated -10 kWh will only receive the ACC credit and will not be used to reduce the 30 kWh usage.
 - b) If the NBT netting results in no excess export to the grid, then the allocated virtual exports will be used for unit netting first before being compensated at the ACC value. If the allocated credits are lower than the usage and after unit netting the customer still has usage, then the customer will be billed for that usage based on customer's Otherwise Applicable Schedule (OAS).
 - i) Example: NBT imports = 30 kWh, NBT exports = -15 kWh; NBT net results = 15 kWh; virtual NBTV allocation = -40 kWh (before converting to dollar amount). Therefore, there are no excess kWh exports to the grid, and in this case the allocated -40 kWh will first be used to reduce the 30 kWh usage and the rest of the allocated -10 kWh will be compensated at the ACC credit value. If the virtual allocation was -20 kWh instead of -40 kWh then the customer would have to pay the remaining 10 kWh, after reducing the 30 kWh usage.

* Pursuant to resolution E-5374, this option will become effective September 30, 2026.

(N)

(Continued)



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Oakland, California

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SPECIAL
CONDITIONS:
(Cont'd.)**10. VIRTUAL DUAL-TARIFF (VDT) (Cont'd.)**

(N)

b. NBT systems* (VDT-NBT):

Virtual Allocation of Energy Credits for Residential: (Cont'd.)

- 2) The NBT generation will receive the applicable ACC credit, and ACC Plus, if applicable, which will be based on the NBT tariff.

Virtual Allocation of Energy Credits for Non-Residential:

- 1) NBTV non-residential benefit account customers' dedicated allocation of export credits will receive dollars (\$), based on NBTV applicable ACC value, not as a virtual energy reduction (kWh). These customers will pay for all usage from the grid in accordance with their OAS.

VDT-NBT customers must install at their cost, or the property owner's cost, any necessary metering equipment to bill the NBTV and NBT in accordance with this tariff.

VDT-NBT customers with access to NBTV and NBT will follow NBT Net Surplus Compensation rules. The benefiting account customer's 12-month true-up periods must align, which may require an initial adjustment.

Legacy period and ACC Plus Adder eligibility: NBTV and NBT legacy periods or ACC Plus adder eligibility duration may not be combined or altered as a result of access to VDT-NBT. A customer is allowed to depart from one tariff and not the other(s). Nothing in the NBTV tariff alters treatment in the NBT or other tariffs unless otherwise specified in that tariff.

Standby (Schedule S/SB) and departing load (Schedule E-DCG): VDT-NBT customers with an NBT system will be exempt from Standby and departing load charges.

(N)