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**Pacific Gas and
Electric Company®**

Oakland, California

Revised Cancelling	Revised	Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.	60752-E 60020-E
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ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaries, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge (\$ per meter per day)	\$0.24641
Total Energy Rate (\$ per kWh)	\$0.32542 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.10455	(R)
Distribution**	\$0.17206	(I)
Transmission*	\$0.02724	(R)
Transmission Rate Adjustments*	\$0.00333	(I)
Reliability Services*	\$0.00008	(R)
Public Purpose Programs	\$0.01244	(I)
Nuclear Decommissioning	(\$0.00002)	(I)
Competition Transition Charge	\$0.00022	(I)
Energy Cost Recovery Amount	\$0.00002	(I)
Wildfire Fund Charge	\$0.00591	(R)
New System Generation Charge**	\$0.00452	(I)
Wildfire Hardening Charge (all usage)	\$0.00331	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00824)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Advice Decision	7797-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 30, 2025 January 1, 2026
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ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

Sheet 2

**SPECIAL
CONDITIONS:**

1. **TYPE OF SERVICE:** This schedule is applicable to multiple lighting systems to which PG&E will deliver current at a) secondary voltage and b) to series street lighting systems for which PG&E will furnish constant current regulating transformers. Service to series systems through PG&E-furnished constant current regulating transformers is closed to new installations. Multiple current will normally be supplied at 120/240 Volts, single-phase. (In certain localities PG&E supplies service from 120/208 Volt, wye-systems, polyphase lines in place of 240 Volt service.) Unless otherwise agreed, existing series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted. (T)

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

2. **SERVICE CONNECTIONS** (N)

OVERHEAD: In an overhead area a single drop will be installed to the Customer owned pole where such pole meets permanent service pole requirements. For an overhead to underground system, service will be established from a riser to the Customer's appropriate termination facility described below.

UNDERGROUND: In an underground area, service will be established at the nearest existing secondary box. Where no secondary facilities exist, a new service delivery point, transformer and secondary splice box, as required, will be installed in the shortest, most practical configuration from the connection on the distribution line source.

GENERAL:

- a) PG&E may, at its option, establish service to Customer's meter pedestal where 1) that pedestal meets all safety requirements under PG&E's design requirements for meter locations, and other tariff requirements of PG&E; 2) the pedestal is adjacent to readily available secondary facilities; and 3) no line extension is required. PG&E may at its option, agree to terminate in a Customer-owned box only when it is immediately adjacent to the pedestal.
- b) Where the Customer chooses to own the service wire and conduit from its termination point to the service delivery point on PG&E's secondary distribution system, PG&E will establish service delivery points in close proximity to its distribution system. No additional junction boxes may be placed between the service delivery point and the Customer's termination point. (N)

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Advice Decision	2791-E	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Date Filed Effective Resolution	February 24, 2006 March 1, 2006 05-11-005 , E-3930
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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	26984-E
	Revised	Cal. P.U.C. Sheet No.	24554-E

ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

Sheet 3

SPECIAL
CONDITIONS:
(Cont'd.)**2. SERVICE CONNECTIONS (Cont'd.)**

- c) Line extensions shall be installed as provided in Special Condition 6.
- d) The Customer or Applicant shall pay, in advance, PG&E's estimated cost for any relocation, or rearrangement of PG&E's existing street light or service facilities if requested by Customer or Applicant and agreed to by PG&E.
- e) **Customer Installation Responsibility:** Customer shall install, own and maintain all facilities beyond the service delivery point. For PG&E's serving facilities, Customer or Applicant, at its expense, shall perform all necessary trenching, backfill and paving, and shall furnish and install all necessary conduit and substructures, (including substructures for transformer installations if necessary for street lights only) in accordance with PG&E's specifications. Riser material will be installed by PG&E at the Customer's expense. Upon acceptance by PG&E, ownership of the conduit and substructures shall vest in PG&E. Customer will provide rights of way as provided in electric Rule 16. Customer will attach sufficient labeling to facilities to indicate metered lighting. (N) (N)
- f) **PG&E Installation Responsibility:** PG&E shall furnish and install the underground or overhead service conductor, transformers and necessary facilities to complete the service to the distribution line source subject to the payment provisions of Special Condition 3. Only duly authorized employees of PG&E shall connect Customer's loads to, or disconnect the same from, PG&E's electrical distribution facilities.
- g) Temporary services will be installed under the provisions of electric Rule 13.

3. NON REFUNDABLE PAYMENT FOR SERVICE POINT INSTALLATION

The Applicant shall pay in advance the estimated installed cost minus a one-time average revenue allowance. Annually, PG&E will determine a fixed average allowance by taking the average annual equivalent kWh for the class multiplied by the distribution component of the energy rate, then divided by the cost of service factor shown in Electric Rule 15.C. (N) | (N)

4. METERING: Each point of delivery to an electrolier circuit or circuits will be metered and billed separately.

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Advice Decision	3115-E-A 07-09-004	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Date Filed Effective Resolution	December 27, 2007 January 1, 2008 E-4121
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ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

5. **MAINTENANCE, ACCESS, CLEARANCES:** This schedule does not contemplate maintenance within the rates as shown above.

- a. Customer or Applicant shall maintain adequate access for PG&E's standard equipment used in installing and maintaining facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Re-arrangement charges are outlined in Special Condition 2.d.
- b. Customer or Applicant shall, at its expense, correct all access or clearance infractions or pay PG&E's total estimated cost to relocate PG&E's facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service as provided in electric Rule 11.

6. **LINE EXTENSIONS:**

- a. Where PG&E extends its facilities to streetlight installations in advance of subdivision projects where subdivision maps have been approved by local authorities, extensions will be installed under the provisions of Electric Rule 15, except as noted below.
- b. Where PG&E extends its facilities to streetlight installations in the absence of any approved subdivision maps, applicant shall pay PG&E's estimated cost, plus cost of ownership and applicable tax. Standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work, shall be used for these installations.

(N)
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(N)

(Continued)

Advice	3115-E-A	Issued by	Date Filed	December 27, 2007
Decision	07-09-004	Robert S. Kenney Vice President, Regulatory Affairs	Effective Resolution	January 1, 2008 E-4121



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**Pacific Gas and
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Oakland, California

Revised Cancelling	Revised	Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.	60753-E 59162-E
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ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02427 (I)
2010 Vintage	\$0.02747 (I)
2011 Vintage	\$0.02850 (I)
2012 Vintage	\$0.03000 (I)
2013 Vintage	\$0.03026 (I)
2014 Vintage	\$0.03009 (I)
2015 Vintage	\$0.03004 (I)
2016 Vintage	\$0.03009 (I)
2017 Vintage	\$0.02988 (I)
2018 Vintage	\$0.03003 (I)
2019 Vintage	\$0.03041 (I)
2020 Vintage	\$0.02965 (I)
2021 Vintage	\$0.04296 (I)
2022 Vintage	\$0.04302 (I)
2023 Vintage	\$0.04391 (I)
2024 Vintage	\$0.04134 (I)
2025 Vintage	(\$0.00824) (I)
2026 Vintage	(\$0.00824) (N)

8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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