



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 1

**APPLICABILITY:** This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. This rate schedule is subject to an enrollment cap of 60,000. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

**Rate A**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.47820 (R)	\$0.26082 (R)	\$0.12500 (R)
Winter Usage	\$0.33524 (R)	\$0.20530 (R)	\$0.12796 (R)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.42)	

(Continued)

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**Robert S. Kenney**  
Vice President, Regulatory Affairs

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Sheet 2

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.24674	\$0.11891	\$0.05976
Winter Usage	\$0.09220	\$0.05761	\$0.06189
<b>Distribution**:</b>			
Summer Usage	\$0.17912 (I)	\$0.08957 (I)	\$0.01290
Winter Usage	\$0.19070 (I)	\$0.09535 (I)	\$0.01373
<b>Transmission*</b> (all usage)	\$0.02469 (R)	\$0.02469 (R)	\$0.02469 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00214	\$0.00214	\$0.00214
<b>Reliability Services*</b> (all usage)	\$0.00260	\$0.00260	\$0.00260
<b>Public Purpose Programs</b> (all usage)	\$0.01413	\$0.01413	\$0.01413
<b>Nuclear Decommissioning</b> (all usage)	\$0.00020	\$0.00020	\$0.00020
<b>Competition Transition Charges</b> (all usage)	\$0.00132	\$0.00132	\$0.00132
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
<b>DWR Bond</b> (all usage)	\$0.00503 (R)	\$0.00503 (R)	\$0.00503 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00228	\$0.00228	\$0.00228

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

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Sheet 3

RATES: (Cont'd.)

**TOTAL RATES**

**Rate B**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.47151 (R)	\$0.25747 (R)	\$0.12452 (R)
Winter Usage	\$0.32812 (R)	\$0.20174 (R)	\$0.12745 (R)
Total Meter Charge Per Day	\$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.24674	\$0.11891	\$0.05976
Winter	\$0.09220	\$0.05761	\$0.06189
<b>Distribution**:</b>			
Summer	\$0.17243 (I)	\$0.08622 (I)	\$0.01242 (I)
Winter	\$0.18358 (I)	\$0.09179 (I)	\$0.01322
<b>Transmission*</b> (all usage)	\$0.02469 (R)	\$0.02469 (R)	\$0.02469 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00214	\$0.00214	\$0.00214
<b>Reliability Services*</b> (all usage)	\$0.00260	\$0.00260	\$0.00260
<b>Public Purpose Programs</b> (all usage)	\$0.01413	\$0.01413	\$0.01413
<b>Nuclear Decommissioning</b> (all usage)	\$0.00020	\$0.00020	\$0.00020
<b>Competition Transition Charges</b> (all usage)	\$0.00132	\$0.00132	\$0.00132
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
<b>DWR Bond</b> (all usage)	\$0.00503 (R)	\$0.00503 (R)	\$0.00503 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00228	\$0.00228	\$0.00228

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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Sheet 4

**SPECIAL  
CONDITIONS:**

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

All Year:

Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday. 3:00 p.m. to 7:00 p.m. Saturday, Sunday and Holidays.

Partial-Peak: 7:00 a.m. to 2:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, except holidays.

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Off-Peak: All other hours.

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

(N)  
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(N)

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

2. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

4. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

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Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02785
2010 Vintage	\$0.03167
2011 Vintage	\$0.03286
2012 Vintage	\$0.03379
2013 Vintage	\$0.03388
2014 Vintage	\$0.03354
2015 Vintage	\$0.03338
2016 Vintage	\$0.03345
2017 Vintage	\$0.03346
2018 Vintage	\$0.03346

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