



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This rate schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the schedule following a change of ownership provided that no additional units or submeters are added. Customers who have been previously served under rate schedule EM are eligible for this time-of-use rate schedule. (T)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM TOU charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

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Advice Decision	4599-E	Issued by Steven Malnight Senior Vice President Regulatory Affairs	Date Filed Effective Resolution	March 6, 2015 April 5, 2015
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**Pacific Gas and
Electric Company®**

Oakland, California

Revised Cancelling	Revised	Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.	60720-E 59995-E
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ELECTRIC SCHEDULE EM-TOU
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Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer				
Total Usage	\$0.58943	(R)	\$0.46643	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.09566)	(I)	(\$0.09566)	(I)
Winter				
Total Usage	\$0.46460	(R)	\$0.43460	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.09566)	(I)	(\$0.09566)	(I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298	
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.40317	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$36.18)	(I)

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers

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Advice Decision	7797-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 30, 2025 January 1, 2026
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**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised

Cal. P.U.C. Sheet No. 60721-E
Cal. P.U.C. Sheet No. 59996-E**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)****UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.20782	(R)	\$0.10482	(R)
Winter (all usage)	\$0.13710	(R)	\$0.11042	(R)
Distribution**:				
Summer (all usage)	\$0.23301	(R)	\$0.21301	(R)
Winter (all usage)	\$0.17889	(R)	\$0.17557	(R)
 Conservation Incentive Adjustment (Baseline Usage)			(\$0.03239)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.06327	(R)
 Transmission* (all usage)			\$0.04638	(R)
Transmission Rate Adjustments* (all usage)			\$0.00315	(I)
Reliability Services* (all usage)			\$0.00013	(R)
Public Purpose Programs (all usage)			\$0.02829	(I)
Nuclear Decommissioning (all usage)			(\$0.00002)	(I)
Competition Transition Charges (all usage)			\$0.00027	(I)
Energy Cost Recovery Amount (all usage)			\$0.00002	(I)
Wildfire Fund Charge (all usage)			\$0.00591	(R)
New System Generation Charge (all usage)**			\$0.00792	(I)
Wildfire Hardening Charge (all usage)			\$0.00339	
Recovery Bond Charge (all usage)			\$0.00778	
Recovery Bond Credit (all usage)			(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***			(\$0.01011)	(I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE EM-TOU
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Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	4.6	4.8	8.4	15.3
Q	5.1	4.8	6.9	15.3
R	7.5	4.9	9.1	12.9
S	6.4	5.0	9.3	12.4
T	3.6	4.1	4.8	8.6
V	4.0	4.6	6.0	10.6
W	7.8	5.0	11.1	11.2
X	5.1	5.4	6.9	12.3
Y	7.6	7.6	6.7	13.7
Z	4.3	5.2	4.2	9.0

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak:	4:00 p.m. to 9:00 p.m.	All days	(T)
Off-Peak:	All other times.		(T)
			(D)

Winter (service from October 1 through May 31):

Peak:	4:00 p.m. to 9:00 p.m.	All days	(T)
Off-Peak:	All other times.		(T)
			(D)

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

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Advice Decision	7016-E D.15-11-013	Issued by Meredith Allen Vice President, Regulatory Affairs	Submitted Effective Resolution	September 6, 2023 October 1, 2023
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ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 5

SPECIAL
CONDITIONS
(Cont'd):

(D)
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(D)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

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Advice Decision	7016-E D.15-11-013	Issued by Meredith Allen Vice President, Regulatory Affairs	Submitted Effective Resolution	September 6, 2023 October 1, 2023
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**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Standard medical quantities are added to the baseline usage from Special Condition 2 to increase the maximum level of usage subject to baseline (Tier 1) rates. Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T)
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(T)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)
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(T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. (T)
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(T)

Advice Decision	6603-E-A	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	May 31, 2022 June 1, 2022
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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	60722-E
	Revised	Cal. P.U.C. Sheet No.	59130-E

ELECTRIC SCHEDULE EM-TOU
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Sheet 7

SPECIAL CONDITIONS: (Cont'd.) 11. BILLING (Cont'd): Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.02973 (I)
2010 Vintage	\$0.03366 (I)
2011 Vintage	\$0.03492 (I)
2012 Vintage	\$0.03676 (I)
2013 Vintage	\$0.03708 (I)
2014 Vintage	\$0.03686 (I)
2015 Vintage	\$0.03680 (I)
2016 Vintage	\$0.03687 (I)
2017 Vintage	\$0.03661 (I)
2018 Vintage	\$0.03679 (I)
2019 Vintage	\$0.03725 (I)
2020 Vintage	\$0.03632 (I)
2021 Vintage	\$0.05264 (I)
2022 Vintage	\$0.05272 (I)
2023 Vintage	\$0.05380 (I)
2024 Vintage	\$0.05066 (I)
2025 Vintage	(\$0.01011) (I)
2026 Vintage	(\$0.01011) (N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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Advice Decision	7797-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 30, 2025 January 1, 2026
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**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 8

**SPECIAL
CONDITIONS:
(Cont'd.)**

13. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (L)

14. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (L)

Advice Decision	6408-E-B	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 30, 2021 January 1, 2022
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