



**ELECTRIC SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE**

Sheet 1

APPLICABILITY: This schedule is available to qualified customers locating, expanding, or retaining load on PG&E's electric transmission and/or distribution system, or to customers who would otherwise cease operations, subject to the conditions described below. Customers taking service on Schedule EDR must sign an Agreement for Economic Development Rate on Electric Service (Form No. 79-1223). (T)

Eligible customers, except Small Business Customers, as defined herein, are those on or electing existing Schedule A-10, E-19, E-20, B-10, B-19, or B-20 or their successor rate schedule with at least 150 kW of aggregate load and that are actively pursuing out-of-state location options for their load or would otherwise cease operations. A customer with multiple service accounts within a single aggregation envelope, as defined herein, may aggregate load from their (T)

Schedule A-1, A-6, A-10, B-1, B-6, and B-10 service accounts for purposes of meeting the minimum 150 kW threshold required for eligibility under Schedule EDR. The aggregation envelope must be within one conceptually contiguous campus if it is a multi-building or multi-meter facility. This aggregation of buildings and meters may be separable by public or private streets and walkways. This provision is not, however, intended to allow a company to aggregate separate facilities beyond that campus, such as across an entire city or region. At most, the meters to be aggregated must be within a 1,500-foot radius. Eligible Small Business Customers are those on or electing existing Schedule A-1, A-6, B-1, or B-6 or their successor rate schedule, with less than 150 kW of load and that are actively pursuing out-of-state location options for their load or would otherwise cease operations. (T)

For existing customers with load served by EDR or a previous PG&E Economic Development Program, their existing load is not eligible for Economic Development rate reductions beyond the five-year term of that Agreement. The EDR is intended as a temporary benefit to attract or retain businesses in California that is not renewable on a perpetual basis. However, if that existing customer will have additional demand not previously served under a PG&E Economic Development program then it may qualify for service under Schedule EDR if it meets all other eligibility requirements. Such load must be at least 150 kW except for Small Business Customers and may not have been previously served under Schedule EDR or a previous PG&E Economic Development Program. New or additional billing demand does not include billing demand that exists within the State of California at the time eligibility is determined.

Bundled, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers are eligible for Schedule EDR. (T)
(T)

Residential customers, state or local government customers and those customers receiving service under Schedule E-31 are not eligible for this rate schedule.

(Continued)

Advice	6574-E	Issued by	Submitted	May 18, 2022
Decision	21-11-016	Robert S. Kenney	Effective	June 12, 2022
		Vice President, Regulatory Affairs	Resolution	



**ELECTRIC SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE**

Sheet 2

TERRITORY: This schedule is available to customers within PG&E's electric service territory.

RATES: The Standard Economic Development Rate (EDR) Option provides a rate reduction of twelve (12) percent off the customer's bundled otherwise applicable tariff (OAT) charges (excluding taxes) for five years. It will be applicable to qualified customer load that meets the EDR eligibility requirements.

The Mid-Enhanced EDR Option provides a rate reduction of eighteen (18) percent off the customer's bundled OAT charges (excluding taxes) for five years. It will be applicable to qualified customer load that (a) is served on a Secondary or Primary service voltage; (b) meets the EDR eligibility requirements, (c) are locating in a county or city experiencing an annual unemployment rate between 130 percent and 150 percent of the state's average unemployment rate, but the actual unemployment rate is still above five (5) percent, and (d) either the county or city has an unemployment rate above five (5) percent as of the date of the customer's EDR application. (T) (T)

The Enhanced EDR Option provides a rate reduction of twenty (20) percent off the customer's bundled OAT charges (excluding taxes) for five years. It will be applicable to qualified customer load that (a) is served on a Secondary or Primary service voltage; (b) meets the EDR eligibility requirements, (c) are locating in a county or city experiencing an annual unemployment rate greater than 150 percent of the state's average unemployment rate, but the actual unemployment rate is still above five (5) percent, and (d) is locating in a county or city where the unemployment rate is above eleven (11) percent, even if the local unemployment rate is less than 150 percent of the state's unemployment rate as of the date of the customer's EDR application. (T) (T) (T)

The list of counties and cities eligible for the Mid-Enhanced EDR or Enhanced EDR Option will be revised annually based on the most recent Report 400 C, Monthly Labor Force Data for Counties, Annual Average - Revised, and the most recent Monthly Labor Force Data for Cities and Census Designated Places, Annual Average - Revised, issued annually by the State of California Employment Development Department. If a given county or city is eliminated from the list of counties or cities eligible for the Mid-Enhanced EDR or Enhanced EDR Option in a given year, any EDR applicant in that county or city would still be eligible for the Mid-Enhanced EDR or Enhanced EDR Option rate reduction if their EDR application was received by PG&E or the California Governor's Office of Business and Economic Development (GO-Biz) before the State of California Employment Development Department submits its Annual Revised Report 400 C. Customers already approved for the Mid-Enhanced EDR or Enhanced EDR Option would continue to receive the Mid-Enhanced EDR or Enhanced EDR Option rate reduction regardless of future changes in the unemployment status of the county or city in which they are located.

(Continued)

<i>Advice</i>	6574-E	<i>Issued by</i>	<i>Submitted</i>	<u>May 18, 2022</u>
<i>Decision</i>	21-11-016	Robert S. Kenney	<i>Effective</i>	<u>June 12, 2022</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	<u></u>



**ELECTRIC SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE**

Sheet 3

RATES:
(Cont'd.)

If the cap on a higher rate reduction tier is exhausted, a customer may qualify for a lower tier per Section 7 below.

This rate reduction for either the Standard EDR Option, Mid-Enhanced EDR Option, or the Enhanced EDR Option shall be calculated on the rate components of the customer's bill that correlate to services PG&E provides the customer.

For bundled customers, the appropriate rate reduction, either 12, 18 or 20 percent, will be applied to the total net bundled charges (i.e., including the generation charges) after application of any applicable rider tariffs, excluding taxes. Net charges before taxes include Peak Day Pricing (PDP) charges/credits, Demand Response Program benefits/charges, Net-Energy Metering (NEM) credits, etc. The amount of the rate reduction will then be allocated to reduce the customer's OAT generation and distribution charges. Specifically, the amount of the rate reduction will be allocated to reduce the OAT generation and distribution in the following proportions based on each customer's service voltage. (T)

	Transmission	Primary	Secondary
Generation	78%	35%	40%
Distribution	22%	65%	60%

For DA and CCA Service customers, the rate reduction on distribution charges for a similarly situated bundled customer will be applied to the net charges owed to the utility. The net charges owed to the utility excludes generation charges but includes generation-related charges applicable to DA and CCA Service customers such as the Power Charge Indifference Adjustment (PCIA). (T)

The DA and CCA Service rate reduction will be developed by first calculating the net bundled charges under the OAT, and then applying the rate reduction to generation and distribution in the manner described above. The resulting distribution charge will be the distribution charge applicable to DA and CCA Service customers. And, therefore, the amount of the EDR rate reduction for DA and CCA Service customers will be equal to the difference between the customer's OAT distribution charge and the distribution charge resulting from the calculation above. (T)

For cases of customer expansion or retention where only part of the customer's load qualifies under the Applicability section above, the rate reduction will be applied only to that portion of demand and usage added or retained. (T)

(Continued)



**ELECTRIC SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE**

Sheet 4

PROGRAM EXPIRATION This schedule will remain open to new participants until enrollment of the maximum amount of megawatts of aggregate customer demand within PG&E's service territory is reached per Section 7 below. For Small Business Customers, this schedule will remain open to new participants until enrollment of 10 megawatts of aggregate Small Business Customer demand within PG&E's service territory is reached. (T)
(T)
(T)

This schedule will also remain in effect until such time the last agreement expires or terminates.

- SPECIAL CONDITIONS:
1. **California Governor's Office of Business and Economic Development (GO-Biz):** PG&E will consult with the Governor's Office of Business and Economic Development (Go-Biz) in order to coordinate the eligibility determination of prospective EDR customers. GO-Biz will authorize the final approval of the application. If new information arises or there is a material change with the application, during or after the GO-Biz approval, customer is required to report this change and will be subject to requalification of eligibility. (T)
(T)
 2. **Contract:** Service under this schedule is provided under a five-year agreement, Agreement for Economic Development Rate (79-1223) subject to the provisions of Special Condition 3, below. The Customer will not be eligible to receive a renewed EDR rate reduction agreement for any load previously served under Schedule EDR or any previous PG&E Economic Development program. (T)
 3. **Start Date:** The start date of the five-year rate reduction period shall commence within 24 months from the date of execution of the contract for service and shall be designated by the customer within the agreement.
 4. **Metering:** Separate electric metering for new or additional load may be required if, in PG&E's sole opinion, it is necessary to provide service under this schedule. The customer will be responsible for any costs associated with providing separate electric metering.

(Continued)



**ELECTRIC SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

7. **Program Cap and Other Limits:** For 2021-2023, PG&E may retain any unused load space left under the 2018-2020 Program Cap of 145 MW. The unused 2018-2020 Program Cap space shall be allocated as follows: (T)

a. Large Business Customers: (N)

TIER	ALLOCATION OF REMAINING CAP
1 - Standard EDR (12% rate reduction)	20%
2 - Mid-Enhanced EDR (18% rate reduction)	20%
3 - Enhanced EDR (20% rate reduction)	20%
4 - Unrestricted (Tiers 1 - 3)	40%

(T)

b. Small Business Customers: (N)

TIER	ALLOCATION OF REMAINING CAP
1 - Standard EDR (12% rate reduction)	0%
2 - Mid-Enhanced EDR (18% rate reduction)	0%
3 - Enhanced EDR (20% rate reduction)	0%
4 - Unrestricted (Tiers 1 - 3)	100%

(N)

(N)

In addition, for the period 2021-2023, PG&E is allowed an additional 150 MW of load space for large business customers and an additional 5 MW of load space for Small Business Customers which is to be allocated to Tier 4, Unrestricted. (T)

The load of new EDR participants will be first allocated to the applicable restricted tier. Once a tier cap is reached, then the EDR participant's load can be allocated to either the unrestricted amount or to a lower tier along with a lower discount rate at PG&E's discretion. A participant not meeting the eligibility requirements may not be placed in a higher tier and receive the higher discount amount if space is not available in the lower tier.

Load space allocated to an EDR participant whose agreement naturally terminated at the end of five years will be retired and may not be used to support other EDR applications.

8. **Confidential Information:** Each EDR applicant must acknowledge and consent to provide PG&E and GO-Biz, on a confidential basis, with information necessary to determine eligibility and to conduct assessments for energy usage reduction potential. Applicant information may also be subject to subsequent regulatory review.

(L)
(L)

(Continued)



**ELECTRIC SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. **Program Outreach:** Within five (5) business days of PG&E pre-qualifying an applicant for rate Schedule EDR, with the EDR applicant's consent, PG&E will inform any Community Choice Aggregator (CCA) serving the EDR applicant's electric service area and share the same customer contact information, load data and estimates received by PG&E with the CCA on a confidential basis in order to assist the CCA in their cost-of-service analysis and outreach. (N)
- 10. **Third-Party Verification:** EDR applicants who are projected by PG&E to receive over one hundred thousand (100,000) dollars of savings per year from the EDR program are subject to, and must agree to an annual, third-party, after-the-fact EDR audit. The purpose of the audit is to verify contribution to margin, the number of jobs created, wages and benefit information, and document other indirect economic benefits to the community. The third-party EDR audit will be conducted no sooner than one (1) year after the customer's EDR discount starts. (L)/(T)
- 11. **Contribution-To-Margin (CTM):** Existing customers who would otherwise cease operation (Retention Customer) with at least twelve (12) months of PG&E billing information available will be subject to a before -the-fact CTM analysis based upon their most recent 12 prior month period. A Retention Customer will not be eligible for an EDR Option that would cause a negative CTM. (T)
- 12. **Small Business Customers:** For purposes of determining eligibility under this rate Schedule, a Small Business Customer shall be a non-residential customer eligible for and receiving service under Schedule A-1, A-6, B-1, or B-6 or its successor rate schedule. (T)
- 13. **Competitive Neutrality:** (T)
 - (a) Merced ID and Modesto ID exclusion areas: PG&E may not offer either the Mid-Enhanced EDR Option or Enhanced EDR Option to customers within (1) Merced Irrigation District service area (see Merced ID "Electric Service Area Map" as of June 6, 2017), or the "Four Cities area" (e.g., Escalon, Oakdale, Riverbank and Ripon) located within the area where Modesto Irrigation District provides electric transmission and distribution service (see Public Utilities Code section 9610(b)(1) and Modesto ID "Electric Service Area Map," <http://www.mid.org/mid-map.pdf>).
 - (b) South San Joaquin Irrigation District (SSJID) exclusion area: If and when SSJID begins to offer retail electric distribution service to retail electric customers within SSJID's existing irrigation boundaries during the period from 2021-2023, PG&E may not offer either Mid-Enhanced EDR Option or Enhanced EDR Option to customers where PG&E and SSJID compete to offer electric distribution service. (T)