



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 1

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis. There are two Schedule E-TOU options: tiered Option A with a baseline credit and peak hours from 3:00 p.m. to 8:00 p.m. on non-holiday weekdays year-round, and non-tiered Option B with peak hours from 4:00 p.m. to 9:00 p.m. on non-holiday weekdays year-round. Option B is subject to an initial enrollment cap of 225,000 customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. For tiered Option A, peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

For Option A customers receiving a medical baseline allowance, no portion of the rates paid shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

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Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(D)

(Continued)



**ELECTRIC SCHEDULE E-TOU
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Sheet 2

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.40422	(I)	\$0.32864	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08187)	(R)	(\$0.08187)	(R)
<i>Winter</i>				
Total Usage	\$0.28625	(I)	\$0.27195	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08187)	(R)	(\$0.08187)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

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**ELECTRIC SCHEDULE E-TOU
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Sheet 3

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.19584 (I)	\$0.12026 (I)
Winter	\$0.10850 (I)	\$0.09420 (I)
Distribution**:		
Summer	\$0.10721 (I)	\$0.10721 (I)
Winter	\$0.07658 (I)	\$0.07658 (I)
Conservation Incentive Adjustment (Baseline Usage)	(\$0.03470)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.04717	(I)
Transmission* (all usage)	\$0.03025	(I)
Transmission Rate Adjustments* (all usage)	\$0.00325	
Reliability Services* (all usage)	(\$0.00084)	
Public Purpose Programs (all usage)	\$0.01240	(R)
Nuclear Decommissioning (all usage)	\$0.00088	(I)
Competition Transition Charges (all usage)	\$0.00132	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00503	
New System Generation Charge (all usage)**	\$0.00228	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE E-TOU
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Sheet 4

RATES:
(Cont'd.)

OPTION B TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.38109 (l)	\$0.27803 (l)
Winter (all usage)	\$0.24362 (l)	\$0.22483 (l)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.21771 (l)	\$0.11465 (l)
Winter (all usage)	\$0.11087 (l)	\$0.09208 (l)
Distribution**		
Summer (all usage)	\$0.10938 (l)	\$0.10938 (l)
Winter (all usage)	\$0.07875 (l)	\$0.07875 (l)
Transmission* (all usage)		\$0.03025 (l)
Transmission Rate Adjustments* (all usage)		\$0.03025
Reliability Services* (all usage)		(\$0.00084)
Public Purpose Programs (all usage)		\$0.01240 (R)
Nuclear Decommissioning (all usage)		\$0.00088 (l)
Competition Transition Charges (all usage)		\$0.00132
Energy Cost Recovery Amount (all usage)		(\$0.00057)
DWR Bond (all usage)		\$0.00503
New System Generation Charge (all usage)**		\$0.00228

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

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**ELECTRIC SCHEDULE E-TOU
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Sheet 5

SPECIAL CONDITIONS: 1. **OPTION A BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer Tier I		Winter Tier I		Summer Tier I		Winter Tier I	
P	14.2	(R)	12.0	(I)	16.0	(R)	27.4	(R)
Q	10.3	(I)	12.0	(I)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1	(R)	18.7	(I)	24.9	(R)
T	6.8	(R)	8.2		7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(R)
X	10.3	(R)	10.5	(R)	8.9	(R)	15.4	(R)
Y	11.0	(I)	12.1	(I)	12.6	(R)	25.3	(R)
Z	6.2		8.1	(R)	7.0	(R)	16.5	(R)

2. **TIME PERIODS FOR OPTION A:** Times of the year and times of the day are defined as follows:¹

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

¹ For Option A, these TOU time periods will be in effect through December 31, 2019. Beginning January 1, 2020, the Option A TOU time periods will be identical to the time periods shown for Option B.

* The applicable baseline territory is described in Part A of the Preliminary Statement

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**ELECTRIC SCHEDULE E-TOU
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Sheet 6

SPECIAL
CONDITIONS
(Cont'd.):

TIME PERIODS FOR OPTION B: Times of the year and times of the day are defined as follows:

(N)

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

3. ALL-ELECTRIC QUANTITIES (Code H): For Option A, all-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

4. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). For Option A, only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

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**ELECTRIC SCHEDULE E-TOU
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Sheet 7

**SPECIAL
CONDITIONS
(Cont'd.):**

- 6. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

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**ELECTRIC SCHEDULE E-TOU
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Sheet 8

**SPECIAL
CONDITIONS
(Cont'd.):**

7. BILLING (Cont'd.):

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057) (R)
DWR Bond Charge (per kWh)	\$0.00503
CTC Charge (per kWh)	\$0.00132
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02785
2010 Vintage	\$0.03167
2011 Vintage	\$0.03286
2012 Vintage	\$0.03379
2013 Vintage	\$0.03388
2014 Vintage	\$0.03354
2015 Vintage	\$0.03338
2016 Vintage	\$0.03345
2017 Vintage	\$0.03346
2018 Vintage	\$0.03346

8. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

9. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

10. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.