



ELECTRIC SCHEDULE E-TOU-D Sheet 1
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU-D charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

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Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

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Advice 7846-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

February 27, 2026
March 1, 2026



ELECTRIC SCHEDULE E-TOU-D Sheet 3
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.20626		\$0.10130	
Winter (all usage)	\$0.16539		\$0.13031	
 Distribution**				
Summer (all usage)	\$0.21366	(R)	\$0.18366	(R)
Winter (all usage)	\$0.16492	(R)	\$0.16139	(R)
 Transmission* (all usage)				
Transmission Rate Adjustments* (all usage)			\$0.04638	
Reliability Services* (all usage)			\$0.00453	(I)
Public Purpose Programs (all usage)			\$0.00013	
Nuclear Decommissioning (all usage)			\$0.00614	(R)
Competition Transition Charges (all usage)			(\$0.00002)	
Energy Cost Recovery Amount (all usage)			\$0.00027	
Wildfire Fund Charge (all usage)			\$0.00002	
Wildfire Fund Charge (all usage)			\$0.00591	
New System Generation Charge (all usage)**			\$0.00000	(R)
Wildfire Hardening Charge (all usage)			\$0.00391	(I)
Recovery Bond Charge (all usage)			\$0.00857	(I)
Recovery Bond Credit (all usage)			(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****			(\$0.01011)	(L)
 Base Services Charge Rates by Component (\$ per customer per day)				
Distribution				
Income Tier 1	(\$0.10751)	(N)		
Income Tier 2	(\$0.02710)	(N)		
Income Tier 3	\$0.36945	(N)		
 Public Purpose Program				
Income Tier 1	\$0.19131	(N)		
Income Tier 2	\$0.31065	(N)		
Income Tier 3	\$0.31065	(N)		
 Nuclear Decommissioning				
Income Tier 1	\$0.00000	(N)		
Income Tier 2	\$0.00000	(N)		
Income Tier 3	\$0.00000	(N)		
 New System Generation Charge				
Income Tier 1	\$0.11333	(N)		
Income Tier 2	\$0.11333	(N)		
Income Tier 3	\$0.11333	(N)		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills. (L)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (L)

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ELECTRIC SCHEDULE E-TOU-D

Sheet 4

RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:¹
 - Summer (service from June 1 through September 30):
 - Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday
 - Off-Peak: All other times including Holidays.
 - Winter (service from October 1 through May 31):
 - Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday
 - Off-Peak: All other times including Holidays.
 - Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.
2. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable rates for each season by the number of days in each season for the billing period.
3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

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ELECTRIC SCHEDULE E-TOU-D Sheet 5
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS
(Cont'd.):

- 4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

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