



ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 1

APPLICABILITY: This schedule is available to residential customers who have either (1) been selected to be auto-transitioned to this rate schedule in April 2018 or (2) voluntarily decided to opt-in to the rate. (N)

Auto-transitioned customers: As described in PG&E's Advice Letter 4979-E and approved in Resolution E-4846, residential customers are eligible to be auto-transitioned to this rate unless they qualify for a statutory, operational, or policy exclusion as described below. As a result of the eligibility requirements set forth in Public Utilities (PU) Code Section 745, the following customers are categorically prohibited from being auto-transitioned to this rate: customers with less than 12 months of interval data at their current premise; customers on Medical Baseline; customers requesting third-party notification; and customers requiring on-site visits prior to disconnection. In addition, the following customers are excluded from being auto-transitioned to this rate for operational reasons: customers in master-metered or sub-metered properties; customers already on a TOU rate; all past participants in the TOU Opt-In Pilot including its control group; customers without an advanced meter capable of registering interval usage; customers with low quality interval reads; customers on Direct Access, and customers billed through PG&E's Advanced Billing System. Unbundled customers served by an existing Community Choice Aggregator (CCA) or who will be served by an emerging CCA are also not eligible for auto-transition to this rate with the exception being that Marin Clean Energy or Sonoma Clean Power have agreed to participate in the auto-transition for certain of their customers.

Opt-In customers: Residential customers who are not eligible for the auto-transition for one of the reasons described above or who are not selected for E-TOU-C3 as part of the auto-transition may opt-in to the rate with the following exceptions: customers without advanced meters capable of registering interval usage and customers billed through PG&E's Advanced Billing System.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e., to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 7 titled Billing. (N)

(Continued)

Advice Decision	5244-E-A	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Date Filed Effective Resolution	March 12, 2018 April 1, 2018
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ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

**RATES:
(Cont'd.)**

E-TOU-C3 TOTAL RATES

Total Energy Rates (\$ per kWh)

PEAK

OFF-PEAK

Summer

Total Usage
Baseline Credit (Applied to Baseline
Usage Only)

\$0.39741
(\$0.08539)

(I)

(R)

\$0.33397
(\$0.08539)

(I)

(R)

Winter

Total Usage
Baseline Credit (Applied to Baseline
Usage Only)

\$0.31032
(\$0.08539)

(I)

(R)

\$0.29299
(\$0.08539)

(I)

(R)

Delivery Minimum Bill Amount (\$ per meter
per day)

\$0.32854

California Climate Credit (per household, per
semi-annual payment occurring in the April
and October bill cycles)

(\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

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Advice Decision	5727-E	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 27, 2019 January 1, 2020
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**Pacific Gas and
Electric Company***

San Francisco, California

Cancelling Revised
Revised

Cal. P.U.C. Sheet No. 46001-E
Cal. P.U.C. Sheet No. 45326-E

Sheet 3

ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C3 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.17640	(I)	\$0.11296	(I)
Winter (all usage)	\$0.11994	(I)	\$0.10261	(I)
Distribution**:				
Summer (all usage)	\$0.11147	(I)	\$0.11147	(I)
Winter (all usage)	\$0.08084	(I)	\$0.08084	(I)
Conservation Incentive Adjustment (Baseline Usage)		(\$0.03606)	(R)	
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.04933	(I)	
Transmission* (all usage)		\$0.03595	(I)	
Transmission Rate Adjustments* (all usage)		\$0.00314	(R)	
Reliability Services* (all usage)		(\$0.00066)	(I)	
Public Purpose Programs (all usage)		\$0.01240		
Nuclear Decommissioning (all usage)		\$0.00088		
Competition Transition Charges (all usage)		\$0.00110		
Energy Cost Recovery Amount (all usage)		(\$0.00057)		
DWR Bond (all usage)		\$0.00580	(I)	
New System Generation Charge (all usage)**		\$0.00217		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 4

SPECIAL CONDITIONS: 1. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(R)	12.0	(I)	16.0	(R)	27.4	(R)
Q	10.3	(I)	12.0	(I)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1	(R)	18.7	(I)	24.9	(R)
T	6.8	(R)	8.2		7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(R)
X	10.3	(R)	10.5	(R)	8.9	(R)	15.4	(R)
Y	11.0	(I)	12.1	(I)	12.6	(R)	25.3	(R)
Z	6.2		8.1	(R)	7.0	(R)	16.5	(R)

2. TIME PERIODS FOR **E-TOU-C3**: Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

* The applicable baseline territory is described in Part A of the Preliminary Statement

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Advice Decision	5429-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	November 19, 2018 January 1, 2019
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ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 5

**SPECIAL
CONDITIONS:
(Cont'd.)**

3. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter. (N)
4. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
6. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

(N)

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ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 6

**SPECIAL
CONDITIONS:
(Cont'd.)**

7. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Customers will be provided with bill protection for 12 months from the date they enroll onto the rate and up to the date they un-enroll from the rate or become ineligible, whichever occurs first. Bill protection shall be calculated based on comparing this rate to the standard tiered non-TOU rate, regardless of whether or not that was the customer's immediate prior rate. The only exclusion to this rule is that any customer on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, is not eligible for bill protection, as these customers are mandated to be on a time-of-use rate. To the extent that bill protection will require incremental changes to PG&E systems beyond those required for normal billing, bill protection will be implemented by PG&E diligently as time permits in a manner consistent with smooth operation of the systems involved.

The amount of bill protection is defined as the difference between what the customer paid on rate schedule E-TOU-C3 based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C3 is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

Customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from PG&E bundled service to Community Choice Aggregator (CCA) service. If the customer continues on the CCA version of this tariff, they will receive an additional 12 months of bill protection on the non-generation portion of their bill provided the transition happens before the end of the auto-transition period. (T)
(T)
- (c) Customer transitions to Net Energy Metering (Solar Rate).
- (d) Customer opts out of Smart Meter™.

Customers have been differentiated by those who are being auto-transitioned to this rate and who opt-in to this rate.

1. Auto-transitioned customers: Customers who have been auto-transitioned to this rate will receive bill protection for 12 months from the date that they are auto-enrolled onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first.

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Advice
Decision

5385-E

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

*Submitted
Effective
Resolution*

September 21, 2018
October 21, 2018



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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46002-E
	Revised	Cal. P.U.C. Sheet No.	44603-E

ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 7

**SPECIAL
CONDITIONS:**
(Cont'd.)

2. **Opt-in customers:** All bundled PG&E customers who are eligible to enroll on this rate will receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Customers must enroll onto the rate before April 2019 to receive bill protection.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

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ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 8

**SPECIAL
CONDITIONS:
(Cont'd.)**

CCA/DA customers will be provided with bill protection for 12 months from the date they enroll onto the rate or up to the date they un-enroll from the rate, whichever occurs first. The only exception to this rule is that any customer on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, is not eligible for bill protection, as these customers are mandated to be on a time-of-use rate.

The amount of CCA/DA bill protection is defined as the difference in non-generation charges between what the customer paid on rate schedule E-TOU-C3 based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOUC-3 is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

CCA/DA customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from Community Choice Aggregator (CCA) to PG&E bundled service. If the customer still plans to continue on this tariff, they will receive an additional 12 months of bill protection on their bill provided the transition happens before the end of the auto-transition period. (T) (T)
- (c) Customer transitions to Net Energy Metering (Solar Rate).
- (d) Customer opts out of Smart Meter™.

CCA/DA customers have been differentiated by those who are being auto-transitioned to this rate and who opt-in to this rate.

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Advice Decision	5385-E	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	September 21, 2018 October 21, 2018
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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43057-E
	Revised	Cal. P.U.C. Sheet No.	42083-E

ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 9

**SPECIAL
CONDITIONS:**
(Cont'd.)

1. Auto-transitioned customers: Certain customers being served by Marin Clean Energy (MCE) and Sonoma Clean Power (SCP) who have been auto-transitioned to this rate will receive bill protection for 12 months from the date that they are auto-enrolled onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first.
2. Opt-in customers: All CCA/DA customers who are eligible to enroll on this rate receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Opt-in customers have to enroll onto the rate before the end of the auto-transition period to receive bill protection. (T) (T)
8. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
9. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a time of use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
10. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02 10 063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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Advice Decision	5385-E	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	September 21, 2018 October 21, 2018
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