





**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:  
(Cont'd.)

**E-TOU-C TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.52240	(R)	\$0.39940	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08140)	(I)	(\$0.08140)	(I)
<i>Winter</i>				
Total Usage	\$0.39757	(R)	\$0.36757	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08140)	(I)	(\$0.08140)	(I)
Base Services Charge Rates (\$ per customer per day)				
Income Tier 1	\$0.19713	(N)		
Income Tier 2	\$0.39688	(N)		
Income Tier 3	\$0.79343	(N)		
				(D)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

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**ELECTRIC SCHEDULE E-TOU-C** Sheet 3  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES: **UNBUNDLING OF E-TOU-C TOTAL RATES**  
(Cont'd.)

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer (all usage)	\$0.20782		\$0.10482	
Winter (all usage)	\$0.13710		\$0.11042	
<b>Distribution**:</b>				
Summer (all usage)	\$0.20388	(R)	\$0.18388	(R)
Winter (all usage)	\$0.14977	(R)	\$0.14645	(R)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)			(\$0.02786)	(I)
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)			\$0.05354	(R)
<b>Transmission*</b> (all usage)			\$0.04638	
<b>Transmission Rate Adjustments*</b> (all usage)			\$0.00453	(I)
<b>Reliability Services*</b> (all usage)			\$0.00013	
<b>Public Purpose Programs</b> (all usage)			\$0.00614	(R)
<b>Nuclear Decommissioning</b> (all usage)			(\$0.00002)	
<b>Competition Transition Charges</b> (all usage)			\$0.00027	
<b>Energy Cost Recovery Amount</b> (all usage)			\$0.00002	
<b>Wildfire Fund Charge</b> (all usage)			\$0.00591	
<b>New System Generation Charge</b> (all usage)**			\$0.00000	(R)
<b>Wildfire Hardening Charge</b> (all usage)			\$0.00391	(I)
<b>Recovery Bond Charge</b> (all usage)			\$0.00857	(I)
<b>Recovery Bond Credit</b> (all usage)			(\$0.00857)	(R)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***			(\$0.01011)	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 4

RATES:  
(Cont'd.)

**UNBUNDLING OF E-TOU-C TOTAL RATES (Cont'd.)**

Base Services Charge Rates by Component (\$ per customer per day)

**Distribution**

Income Tier 1	(\$0.10751)	(N)
Income Tier 2	(\$0.02710)	(N)
Income Tier 3	\$0.36945	(N)

**Public Purpose Program**

Income Tier 1	\$0.19131	(N)
Income Tier 2	\$0.31065	(N)
Income Tier 3	\$0.31065	(N)

**Nuclear Decommissioning**

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

**New System Generation Charge**

Income Tier 1	\$0.11333	(N)
Income Tier 2	\$0.11333	(N)
Income Tier 3	\$0.11333	(N)

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**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 5

SPECIAL CONDITIONS:

1. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit:

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**BASELINE QUANTITIES (kWh PER DAY)**

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	13.5	11.0	15.2	26.0
Q	9.8	11.0	8.5	26.0
R	17.7	10.4	19.9	26.7
S	15.0	10.2	17.8	23.7
T	6.5	7.5	7.1	12.9
V	7.1	8.1	10.4	19.1
W	19.2	9.8	22.4	19.0
X	9.8	9.7	8.5	14.6
Y	10.5	11.1	12.0	24.0
Z	5.9	7.8	6.7	15.7

2. **TIME PERIODS FOR E-TOU-C:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

\* The applicable baseline territory is described in Part A of the Preliminary Statement

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**ELECTRIC SCHEDULE E-TOU-C**

Sheet 7

**RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)**

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

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**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Qualifying customers will be provided with bill protection for 12 months from the date they enroll onto the rate and up to the date they un-enroll from the rate or become ineligible, whichever occurs first. Bill protection shall be calculated based on comparing this rate to the standard tiered non-TOU rate. The following customers are not eligible for bill protection: customers on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, who start or transfer service on or after October 1, 2020, customers who opt-in to E-TOU-C from another Time-of-Use rate plan, and customers who request to enroll on the E-TOU-C rate plan after May 4, 2022. PG&E will continue to offer bill protection to existing tiered customers that opted into the default TOU rate before and during the initial default TOU migration period.

The amount of bill protection is defined as the difference between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

Customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from PG&E bundled service to Community Choice Aggregator (CCA) service. If the customer continues on the CCA version of this tariff, they will receive an additional 12 months of bill protection on the non-generation portion of their bill provided the transition happens before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering Successor Tariff.
- (d) Customer opts out of Smart Meter™.

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**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 9

SPECIAL  
CONDITIONS:  
(Cont'd.)

CCA/DA customers will be provided with bill protection for 12 months from the date they enroll onto the rate or up to the date they un-enroll from the rate, whichever occurs first, subject to the eligibility rules above.

The amount of CCA/DA bill protection is defined as the difference in non-generation charges between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

CCA/DA customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from Community Choice Aggregator (CCA) to PG&E bundled service. If the customers still plan to continue on this tariff, they will receive an additional 12 months of bill protection on their bill provided the transition happen before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering (Successor Tariff).
- (d) Customer opts out of Smart Meter™.

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**ELECTRIC SCHEDULE E-TOU-C**

Sheet 10

**RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)**

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 9. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
- 10. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a time of use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 11. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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Advice Decision 7846-E

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory and Rates

Submitted  
Effective  
Resolution

February 27, 2026  
March 1, 2026