



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 1

APPLICABILITY: The Green Tariff (GT) is one of two voluntary rate supplements to the customer's otherwise applicable rate schedule (OAS) offered within the Green Tariff Shared Renewables (GTSR) program. The Green Tariff option allows a customer to choose to purchase renewable electricity in the amount of 50% or 100% of their electric usage. Schedule E-GT is available to a PG&E Bundled-Service customer on a first-come, first-served basis until the date that customer purchases under this schedule and the combined nameplate rated generating capacity of all Enhanced Community Renewables(ECR) facilities participating on schedule E-ECR reaches the GTSR program cap of 272 MW, which is PG&E's allocated share of the total statewide GTSR program cap of 600 MW. Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated. (D)

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the Green Tariff program if the customer is taking service on either: 1) Transitional Bundled Service under electric Rule 22.1, 2) Schedule S, where the customers demand is regularly served by a non-PG&E supply, 3) in conjunction with a net metering rate schedule, or 4) non-metered service. (D)

TERRITORY: This schedule is available to bundled service customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges and credits will be determined according to the rates specified in this schedule and applied to enrolled kWh.

**Solar Charge:** The cost of renewable generation purchased to provide service under this voluntary rate option.

**Program Charge:** The customer taking service under Schedule E-GT will pay an amount for program charges. Program charges are set to (1) fund the administration and marketing costs associated with the program, and (2) to ensure that non-participating customers do not fund the program.

**Generation Credit:** The customer taking service on Schedule E-GT will receive a credit equal to the average generation rate for the OAS class of service. The average generation credit is provided to recognize that the customer's energy supply is now being provided by a renewable resource and displaces the charges for the generation portfolio associated with the OAS.

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Sheet 2

**RATES: (Cont'd.) Power Charge Indifference Adjustment (PCIA):** The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Residential</b>					
-- 2015 Vintage	\$0.06480	(\$0.11757) (R)	\$0.02956	\$0.02706 (R)	\$0.00385 (R)
-- 2016 Vintage	\$0.06480	(\$0.11757) (R)	\$0.02956	\$0.02695 (R)	\$0.00374 (R)
-- 2017 Vintage	\$0.06480	(\$0.11757) (R)	\$0.02956	\$0.02701 (R)	\$0.00380 (R)
-- 2018 Vintage	\$0.06480	(\$0.11757) (R)	\$0.02956	\$0.02709 (R)	\$0.00388 (R)
-- 2019 Vintage	\$0.06480 (N)	(\$0.11757) (N)	\$0.02956 (N)	\$0.02979 (N)	\$0.00658 (N)
<b>Schedule A-1*</b>					
-- 2015 Vintage	\$0.06480	(\$0.11467) (R)	\$0.02582	\$0.02705 (I)	\$0.00300 (R)
-- 2016 Vintage	\$0.06480	(\$0.11467) (R)	\$0.02582	\$0.02693 (I)	\$0.00288 (R)
-- 2017 Vintage	\$0.06480	(\$0.11467) (R)	\$0.02582	\$0.02699 (I)	\$0.00294 (R)
-- 2018 Vintage	\$0.06480	(\$0.11467) (R)	\$0.02582	\$0.02706 (I)	\$0.00301 (R)
-- 2019 Vintage	\$0.06480 (N)	(\$0.11467) (N)	\$0.02582 (N)	\$0.02905 (N)	\$0.00500 (N)
<b>Schedule A-10</b>					
-- 2015 Vintage	\$0.06480	(\$0.11918) (R)	\$0.02379	\$0.02816 (I)	(\$0.00243) (R)
-- 2016 Vintage	\$0.06480	(\$0.11918) (R)	\$0.02379	\$0.02804 (I)	(\$0.00255) (R)
-- 2017 Vintage	\$0.06480	(\$0.11918) (R)	\$0.02379	\$0.02810 (I)	(\$0.00249) (R)
-- 2018 Vintage	\$0.06480	(\$0.11918) (R)	\$0.02379	\$0.02818 (I)	(\$0.00241) (R)
-- 2019 Vintage	\$0.06480 (N)	(\$0.11918) (N)	\$0.02379 (N)	\$0.03019 (N)	(\$0.00040) (N)
<b>Schedule E-19</b>					
-- 2015 Vintage	\$0.06480	(\$0.11167) (R)	\$0.02203	\$0.02659 (I)	\$0.00175 (I)
-- 2016 Vintage	\$0.06480	(\$0.11167) (R)	\$0.02203	\$0.02647 (I)	\$0.00163 (I)
-- 2017 Vintage	\$0.06480	(\$0.11167) (R)	\$0.02203	\$0.02653 (I)	\$0.00169 (I)
-- 2018 Vintage	\$0.06480	(\$0.11167) (R)	\$0.02203	\$0.02660 (I)	\$0.00176 (I)
-- 2019 Vintage	\$0.06480 (N)	(\$0.11167) (N)	\$0.02203 (N)	\$0.02830 (N)	\$0.00346 (N)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.06480	(\$0.09373) (R)	\$0.02118	\$0.02329 (I)	\$0.01554 (I)
-- 2016 Vintage	\$0.06480	(\$0.09373) (R)	\$0.02118	\$0.02318 (I)	\$0.01543 (I)
-- 2017 Vintage	\$0.06480	(\$0.09373) (R)	\$0.02118	\$0.02322 (I)	\$0.01547 (I)
-- 2018 Vintage	\$0.06480	(\$0.09373) (R)	\$0.02118	\$0.02328 (I)	\$0.01553 (I)
-- 2019 Vintage	\$0.06480 (N)	(\$0.09373) (N)	\$0.02118 (N)	\$0.02375 (N)	\$0.01600 (N)

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<b>Advice</b>	5573-E	<b>Issued by</b>	<b>Submitted</b>	June 27, 2019
<b>Decision</b>	D.19-02-023 & D.18-08-013	<b>Robert S. Kenney</b> Vice President, Regulatory Affairs	<b>Effective</b>	July 1, 2019
			<b>Resolution</b>	



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Sheet 3

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Agriculture and Schedule E-37						
-- 2015 Vintage		\$0.06480	(\$0.10277) (R)	\$0.02427	\$0.02404 (R)	\$0.01034 (R)
-- 2016 Vintage		\$0.06480	(\$0.10277) (R)	\$0.02427	\$0.02394 (R)	\$0.01024 (R)
-- 2017 Vintage		\$0.06480	(\$0.10277) (R)	\$0.02427	\$0.02399 (R)	\$0.01029 (R)
-- 2018 Vintage		\$0.06480	(\$0.10277) (R)	\$0.02427	\$0.02406 (R)	\$0.01036 (R)
-- 2019 Vintage		\$0.06480 (N)	(\$0.10277) (N)	\$0.02427 (N)	\$0.02605 (N)	\$0.01235 (N)
Schedule E-20 T						
-- 2015 Vintage		\$0.06480	(\$0.09511) (R)	\$0.02236	\$0.02265 (I)	\$0.01470 (I)
-- 2016 Vintage		\$0.06480	(\$0.09511) (R)	\$0.02236	\$0.02255 (I)	\$0.01460 (I)
-- 2017 Vintage		\$0.06480	(\$0.09511) (R)	\$0.02236	\$0.02259 (I)	\$0.01464 (I)
-- 2018 Vintage		\$0.06480	(\$0.09511) (R)	\$0.02236	\$0.02266 (I)	\$0.01471 (I)
-- 2019 Vintage		\$0.06480 (N)	(\$0.09511) (N)	\$0.02236 (N)	\$0.02405 (N)	\$0.01610 (N)
Schedule E-20 P						
-- 2015 Vintage		\$0.06480	(\$0.10110) (R)	\$0.02311	\$0.02408 (I)	\$0.01089 (I)
-- 2016 Vintage		\$0.06480	(\$0.10110) (R)	\$0.02311	\$0.02397 (I)	\$0.01078 (I)
-- 2017 Vintage		\$0.06480	(\$0.10110) (R)	\$0.02311	\$0.02402 (I)	\$0.01083 (I)
-- 2018 Vintage		\$0.06480	(\$0.10110) (R)	\$0.02311	\$0.02409 (I)	\$0.01090 (I)
-- 2019 Vintage		\$0.06480 (N)	(\$0.10110) (N)	\$0.02311 (N)	\$0.02561 (N)	\$0.01242 (N)
Schedule E-20 S						
-- 2015 Vintage		\$0.06480	(\$0.10777) (R)	\$0.02253	\$0.02567 (I)	\$0.00523 (R)
-- 2016 Vintage		\$0.06480	(\$0.10777) (R)	\$0.02253	\$0.02556 (I)	\$0.00512 (R)
-- 2017 Vintage		\$0.06480	(\$0.10777) (R)	\$0.02253	\$0.02561 (I)	\$0.00517 (R)
-- 2018 Vintage		\$0.06480	(\$0.10777) (R)	\$0.02253	\$0.02568 (I)	\$0.00524 (R)
-- 2019 Vintage		\$0.06480 (N)	(\$0.10777) (N)	\$0.02253 (N)	\$0.02731 (N)	\$0.00687 (N)

\* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.

\*\* The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00909	\$0.00922	\$0.01831

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Advice Decision	5573-E D.19-02-023 & D.18-08-013	Issued by <b>Robert S. Kenney</b> Vice President, Regulatory Affairs	Submitted Effective Resolution	June 27, 2019 July 1, 2019
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Sheet 4

**ENROLLMENT PROVISIONS:**

Customers may elect to purchase 50% or 100% of their energy usage under this schedule.

Customers may elect to change their enrollment level once in a 12 month period (e.g. changing from 50% to 100% and vice versa). If the GTSR program cap is reached before January 1, 2019, existing customers may change their enrollment level down only (from 100% to 50%).

The enrollment level for a single service agreement may not exceed the equivalent of 2 MW of load per year. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.<sup>1</sup>

A single customer cannot elect an enrollment level that results in the equivalent amount of load served under this schedule to exceed 20% of any single calendar year's total available cumulative nameplate rated generating capacity under the GTSR Program.<sup>2</sup>

45 MW of capacity is reserved for residential customer participation in the GTSR program, and 20 MW is reserved for the City of Davis. PG&E reserves the right to stop offering additional subscriptions under this schedule to non-residential customers if non-residential customer participation in the GTSR program reached the equivalent of 207 MW.

**ENROLLMENT TERM:**

The customer will be placed on the Green Tariff program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five business days after the date of the customer's request. A customer request that is received within five business days of the customer's next Billing Cycle may result in the customer being placed on the Green Tariff Program in the following Billing Cycle.

There is no minimum service length under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the Green Tariff Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the Green Tariff Program for a period of 12 months from the date of the change.

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<sup>1</sup> PU Code 2833(h)

<sup>2</sup> PU Code 2833 (i)

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Sheet 5

ENROLLMENT TERM: (Cont'd.)	Enrollment level changes will apply on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five business days after the date of the customer's request. A customer request that is received within five business days of the customer's next Billing Cycle may be placed on the Green Tariff Program the following Billing Cycle.	(L)
	A customer's service under this schedule is considered portable within PG&E's electric service territory. If in transferring service, a customer closes the existing service agreement served under this schedule and opens a new service agreement in another location within PG&E's service territory, the customer will be considered as having continuously received service under this schedule for the purposes of determining the PCIA vintage to apply to the new service agreement.	
OTHER PROGRAMS:	GTSR Enhanced Community Renewables program: Customers served under this schedule cannot concurrently participate on schedule E-ECR.	
BILLING:	Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The amount billed under the Green Tariff program will appear on the customer's bill as additional charges and credits as described above.	
METERING EQUIPMENT:	All customers must be metered under their OAS.	(L)