



ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 1

APPLICABILITY: This optional schedule applies to individually-metered electric service to residential customers who have one or more of the following qualifying electric technologies:

- Electric vehicle charging;
- Energy storage; or
- Electric heat pump for water heating or climate control (space heating and/or cooling).

To qualify as electric vehicle charging, a customer must have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

To qualify as energy storage, a customer must apply for interconnection and be granted permission to operate in order to take service on Schedule E-ELEC. The installed storage capacity, in kWh, must be at least 0.05% of the customer's annual consumption from the previous twelve months for customers with more than 6,000 kWh of annual usage. The installed storage capacity for customers with 6,000 kWh or less of annual usage must be at least 2 kWh. Customers with less than 12 months of usage history must install storage capacity, in kWh, of at least 2 kWh to be eligible for this rate schedule.

To qualify as an electric heat pump, a customer must use an electric heat pump as its primary means for either: (a) water heating or (b) climate control (i.e., space heating and/or cooling).

This rate schedule applies to whole-house service where the residential usage and the qualifying electric technology usage are metered together (that is, the qualifying electric technology usage is not metered separately).

Schedule E-ELEC is also available to Net Energy Metering (both Schedule NEM and NEM2) customers.¹ These customers must have one or more of the eligible technologies listed above to qualify for this rate.

Residential customers billed on the Net Billing Tariff must be served under this schedule and are not required to have any of the eligible technologies listed above.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-ELEC charges. See Special Condition 6 of this rate schedule for exemptions to standby charges

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

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¹ With the exception of customers taking service on: Multiple Tariff (NEMMT/NEM2MT); Aggregation (NEMA/NEM2A); or Virtual NEM Tariffs (NEMV/NEMV/MASH/NEM2V/NEM2V/MASH/NEM2V/SOM).

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Advice 7846-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

February 27, 2026
March 1, 2026



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Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. Total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier: (D)/(L) (N)/(L) (N)

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2. (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

(D)

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.55214 (R)	\$0.39026 (R)	\$0.33358 (R)
Winter Usage	\$0.32063 (R)	\$0.29854 (R)	\$0.28468 (R)
Base Services Charge Rates (\$ per customer per day)			
Income Tier 1	\$0.19713 (N)		
Income Tier 2	\$0.39688 (N)		
Income Tier 3	\$0.79343 (N)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)		

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

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Sheet 3

RATES:(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	\$0.26299		\$0.16388		\$0.11878	
Winter Usage	\$0.10086		\$0.08089		\$0.06754	
Distribution**:						
Summer Usage	\$0.23199	(I)	\$0.16922	(I)	\$0.15764	(I)
Winter Usage	\$0.16261	(I)	\$0.16049	(I)	\$0.15998	(I)
Transmission* (all usage)	\$0.04638		\$0.04638		\$0.04638	
Transmission Rate Adjustments* (all usage)	\$0.00453	(I)	\$0.00453	(I)	\$0.00453	(I)
Reliability Services* (all usage)	\$0.00013		\$0.00013		\$0.00013	
Public Purpose Programs (all usage)	\$0.00614	(R)	\$0.00614	(R)	\$0.00614	(R)
Nuclear Decommissioning (all usage)	(\$0.00002)		(\$0.00002)		(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00027		\$0.00027		\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002		\$0.00002		\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591		\$0.00591		\$0.00591	
New System Generation Charge (all usage)**	\$0.00000	(R)	\$0.00000	(R)	\$0.00000	(R)
Wildfire Hardening Charge (all usage)	\$0.00391	(I)	\$0.00391	(I)	\$0.00391	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)	\$0.00857	(I)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)	(\$0.00857)	(R)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01011)		(\$0.01011)		(\$0.01011)	
 Base Services Charge Rates by Component (\$ per customer per day)						
Distribution						
Income Tier 1	(\$0.10751)	(N)				
Income Tier 2	(\$0.02710)	(N)				
Income Tier 3	\$0.36945	(N)				
Public Purpose Program						
Income Tier 1	\$0.19131	(N)				
Income Tier 2	\$0.31065	(N)				
Income Tier 3	\$0.31065	(N)				
Nuclear Decommissioning						
Income Tier 1	\$0.00000	(N)				
Income Tier 2	\$0.00000	(N)				
Income Tier 3	\$0.00000	(N)				
New System Generation Charge						
Income Tier 1	\$0.11333	(N)				
Income Tier 2	\$0.11333	(N)				
Income Tier 3	\$0.11333	(N)				

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

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Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

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