



ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 1

APPLICABILITY: The Enhanced Community Renewables (ECR) program is one of two voluntary rate supplements to the customer's otherwise applicable rate schedule (OAS) offered within the Green Tariff Shared Renewables (GTSR) program. The ECR program allows a customer to choose to receive a bill credit from PG&E reflective of the customer's subscription to an ECR solar facility. Schedule E-ECR is available to a PG&E Bundled-Service customer on a first-come, first-served basis until the date that customer participation under E-GT and the combined nameplate rated generating capacity of all Community Renewables facilities participating on schedule E-ECR reaches the GTSR program cap of 272 MW, which is PG&E's allocated share of the total statewide GTSR program cap of 600 MW. Once the program cap is reached, no new customers will be allowed to take service under this schedule, only existing customers will be allowed to continue until the program is terminated.

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Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the Enhanced Community Renewables program if the customer is taking service on either: 1) Transitional Bundled Service under electric Rule 22.1, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net metering rate schedule, or 4) non-metered service.

Customers served under this schedule must enter into a Customer Developer Agreement (CDA) with a Developer of an Enhanced Community Renewables facility and consent to the Developer providing select information about the customer's subscription to PG&E on a regular basis in order for PG&E to accurately bill the customer.

TERRITORY: This schedule is available to bundled service customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges and credits will be assessed on a per kWh basis according to the rates specified in this schedule, the amount of energy generated at an Enhanced Community Renewables facility, and the portion of that generation in the customer's subscription.

Solar Charge and Credit: The cost of renewable generation purchased at the ECR contract price included in the PPA for a specific ECR facility. This charge is always offset to \$0.00 since the PPA requires that the developer allow the ECR contract price for energy related to subscribed capacity to be applied as a credit to the customer.

Program Charge: The customer taking service under Schedule E-ECR will pay an amount for program charges. Program charges are set to (1) fund the administration and marketing costs associated with the program, and (2) to ensure that non-participating customers do not fund the program.

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Sheet 3

RATES:
(Cont'd.)

Customer Class	Solar Charge & Credit	Generation Credit	Program Charge**	PCIA	Total
Residential					
-- 2015 Vintage	\$0.00000	(\$0.11757) (R)	\$0.02083	\$0.02706 (R)	(\$0.06968) (R)
-- 2016 Vintage	\$0.00000	(\$0.11757) (R)	\$0.02083	\$0.02695 (R)	(\$0.06979) (R)
-- 2017 Vintage	\$0.00000	(\$0.11757) (R)	\$0.02083	\$0.02701 (R)	(\$0.06973) (R)
-- 2018 Vintage	\$0.00000	(\$0.11757) (R)	\$0.02083	\$0.02709 (R)	(\$0.06965) (R)
-- 2019 Vintage	\$0.00000 (N)	(\$0.11757) (N)	\$0.02083 (N)	\$0.02979 (N)	(\$0.06695) (N)
Schedule A-1					
-- 2015 Vintage	\$0.00000	(\$0.11467) (R)	\$0.01709	\$0.02705 (I)	(\$0.07053) (R)
-- 2016 Vintage	\$0.00000	(\$0.11467) (R)	\$0.01709	\$0.02693 (I)	(\$0.07065) (R)
-- 2017 Vintage	\$0.00000	(\$0.11467) (R)	\$0.01709	\$0.02699 (I)	(\$0.07059) (R)
-- 2018 Vintage	\$0.00000	(\$0.11467) (R)	\$0.01709	\$0.02706 (I)	(\$0.07052) (R)
-- 2019 Vintage	\$0.00000 (N)	(\$0.11467) (N)	\$0.01709 (N)	\$0.02905 (N)	(\$0.06853) (N)
Schedule A-10					
-- 2015 Vintage	\$0.00000	(\$0.11918) (R)	\$0.01506	\$0.02816 (I)	(\$0.07596) (R)
-- 2016 Vintage	\$0.00000	(\$0.11918) (R)	\$0.01506	\$0.02804 (I)	(\$0.07608) (R)
-- 2017 Vintage	\$0.00000	(\$0.11918) (R)	\$0.01506	\$0.02810 (I)	(\$0.07602) (R)
-- 2018 Vintage	\$0.00000	(\$0.11918) (R)	\$0.01506	\$0.02818 (I)	(\$0.07594) (R)
-- 2019 Vintage	\$0.00000 (N)	(\$0.11918) (N)	\$0.01506 (N)	\$0.03019 (N)	(\$0.07393) (N)
Schedule E-19					
-- 2015 Vintage	\$0.00000	(\$0.11167) (R)	\$0.01330	\$0.02659 (I)	(\$0.07178) (I)
-- 2016 Vintage	\$0.00000	(\$0.11167) (R)	\$0.01330	\$0.02647 (I)	(\$0.07190) (I)
-- 2017 Vintage	\$0.00000	(\$0.11167) (R)	\$0.01330	\$0.02653 (I)	(\$0.07184) (I)
-- 2018 Vintage	\$0.00000	(\$0.11167) (R)	\$0.01330	\$0.02660 (I)	(\$0.07177) (I)
-- 2019 Vintage	\$0.00000 (N)	(\$0.11167) (N)	\$0.01330 (N)	\$0.02830 (N)	(\$0.07007) (N)
Schedule LS-3					
-- 2015 Vintage	\$0.00000	(\$0.09373) (R)	\$0.01245	\$0.02329 (I)	(\$0.05799) (I)
-- 2016 Vintage	\$0.00000	(\$0.09373) (R)	\$0.01245	\$0.02318 (I)	(\$0.05810) (I)
-- 2017 Vintage	\$0.00000	(\$0.09373) (R)	\$0.01245	\$0.02322 (I)	(\$0.05806) (I)
-- 2018 Vintage	\$0.00000	(\$0.09373) (R)	\$0.01245	\$0.02328 (I)	(\$0.05800) (I)
-- 2019 Vintage	\$0.00000 (N)	(\$0.09373) (N)	\$0.01245 (N)	\$0.02375 (N)	(\$0.05753) (N)

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Advice 5573-E
Decision D.19-02-023 &
D.18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

June 27, 2019
July 1, 2019



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Sheet 4

RATES:
(Cont'd.)

Customer Class	Solar Charge & Credit	Generation Credit	Program Charge**	PCIA	Total
Agriculture and Schedule E-37					
-- 2015 Vintage	\$0.00000	(\$0.10277) (R)	\$0.01554	\$0.02404 (R)	(\$0.06319) (R)
-- 2016 Vintage	\$0.00000	(\$0.10277) (R)	\$0.01554	\$0.02394 (R)	(\$0.06329) (R)
-- 2017 Vintage	\$0.00000	(\$0.10277) (R)	\$0.01554	\$0.02399 (R)	(\$0.06324) (R)
-- 2018 Vintage	\$0.00000	(\$0.10277) (R)	\$0.01554	\$0.02406 (R)	(\$0.06317) (R)
-- 2019 Vintage	\$0.00000 (N)	(\$0.10277) (N)	\$0.01554 (N)	\$0.02605 (N)	(\$0.06118) (N)
Schedule E-20 T					
-- 2015 Vintage	\$0.00000	(\$0.09511) (R)	\$0.01363	\$0.02265 (I)	(\$0.05883) (I)
-- 2016 Vintage	\$0.00000	(\$0.09511) (R)	\$0.01363	\$0.02255 (I)	(\$0.05893) (I)
-- 2017 Vintage	\$0.00000	(\$0.09511) (R)	\$0.01363	\$0.02259 (I)	(\$0.05889) (I)
-- 2018 Vintage	\$0.00000	(\$0.09511) (R)	\$0.01363	\$0.02266 (I)	(\$0.05882) (I)
-- 2019 Vintage	\$0.00000 (N)	(\$0.09511) (N)	\$0.01363 (N)	\$0.02405 (N)	(\$0.05743) (N)
Schedule E-20 P					
-- 2015 Vintage	\$0.00000	(\$0.10110) (R)	\$0.01438	\$0.02408 (I)	(\$0.06264) (I)
-- 2016 Vintage	\$0.00000	(\$0.10110) (R)	\$0.01438	\$0.02397 (I)	(\$0.06275) (I)
-- 2017 Vintage	\$0.00000	(\$0.10110) (R)	\$0.01438	\$0.02402 (I)	(\$0.06270) (I)
-- 2018 Vintage	\$0.00000	(\$0.10110) (R)	\$0.01438	\$0.02409 (I)	(\$0.06263) (I)
-- 2019 Vintage	\$0.00000 (N)	(\$0.10110) (N)	\$0.01438 (N)	\$0.02561 (N)	(\$0.06111) (N)
Schedule E-20 S					
-- 2015 Vintage	\$0.00000	(\$0.10777) (R)	\$0.01380	\$0.02567 (I)	(\$0.06830) (R)
-- 2016 Vintage	\$0.00000	(\$0.10777) (R)	\$0.01380	\$0.02556 (I)	(\$0.06841) (R)
-- 2017 Vintage	\$0.00000	(\$0.10777) (R)	\$0.01380	\$0.02561 (I)	(\$0.06836) (R)
-- 2018 Vintage	\$0.00000	(\$0.10777) (R)	\$0.01380	\$0.02568 (I)	(\$0.06829) (R)
-- 2019 Vintage	\$0.00000 (N)	(\$0.10777) (N)	\$0.01380 (N)	\$0.02731 (N)	(\$0.06666) (N)

* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.

** The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

** The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00036	\$0.00922	\$0.00958

(Continued)

<i>Advice</i>	5573-E	<i>Issued by</i>	<i>Submitted</i>	June 27, 2019
<i>Decision</i>	D.19-02-023 & D.18-08-013	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	July 1, 2019
			<i>Resolution</i>	

