



ELECTRIC SCHEDULE E-CRET
COMMUNITY RENEWABLE ENERGY TARIFF (CRET)

Sheet 1

(N)
(N)

A. APPLICABILITY The Community Renewable Energy Tariff schedule (CRET or this Schedule) implements the Community Renewable Energy Tariff pursuant to California Public Utilities Code (PUC) Section 769.3 and California Public Utilities Commission (CPUC) Decision (D.) 26-06-006 and D.24-05-065 (CRE Program). This Schedule is available on a first-come, first-served basis, to Applicants that own or control a Facility (or Project), meet the eligibility criteria in this Schedule, and submit a complete Program Participation Request (PPR) pursuant to Section E. If the customer subscription component of the CRE Program is established, as contemplated in D.26-06-006, this Schedule is also available to eligible customer subscribers.

(N)

An Applicant seeking to have a new Project participate in the CRE Program must enter into a new E-ReMAT power purchase agreement (ReMAT PPA) form #79-1150 with PG&E that includes a CRET Rider. Upon execution of a ReMAT PPA with the CRET Rider, the Applicant will be obligated to transition to participation in the CRE Program in the event that (i) PG&E establishes a CRE Subscription Program through the approval of a Tier 3 advice letter as described in D. 26-06-006, and (ii) the Applicant is eligible for External Funding. Participation in the CRE Program is on a first-come, first-served basis subject to CRE Program funding availability. The Project will retain the obligation to transition to the CRE Program until such time as this Schedule is sunset. After the implementation of the subscription program, a Project will have a defined period of time within which to demonstrate it qualifies for External Funding.

The Renewable Market Adjusting Tariff (ReMAT) is the cost and generation resource foundation for this Schedule. The CRET Rider to the ReMAT PPA is available to eligible Applicants seeking to secure the potential to participate in the CRE Subscription Program should a CRE Subscription Program be established. Unless otherwise stated in this Schedule or the CRET Rider, all ReMAT PPA and E-REMAT tariff requirements, terms, and conditions are incorporated herein by reference. Likewise, because CRET Projects count towards PG&E's E-ReMAT Program Cap, when the E-ReMAT Program Cap has been met, this Schedule shall also be closed to all new Applicants.

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(N)
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- | | |
|-------------------------------|---|
| A. APPLICABILITY
(Cont'd.) | This Schedule also outlines the CRE Subscription Program, the details of which will be established through the Tier 3 advice letter process if External Funding becomes available as set forth in D.26-06-006. |
| B. EFFECTIVE
DATE | <p>1. <u>Effective Date for Applicants:</u> This Schedule's effective date is the date of its approval. The Schedule is not available for Applicants until the date of the CPUC's approval of PG&E's CRET Rider to the ReMAT PPA.</p> <p>Upon establishment of a CRE Subscription Program, Applicants will have the potential to receive External Funding and participate in the CRE Subscription Program, contingent on the Project meeting program requirements.</p> <p>2. <u>Effective Date for Subscribers:</u> The Schedule's effective date for subscribing customers is the date the CPUC disposes of PG&E's Tier 3 Advice Letter, as contemplated in D.26-06-006, and the CRE Subscription component of the program is established.</p> |
| C. TERRITORY
SERVED | PG&E's electric service territory. |

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(N)
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**D. ELIGIBILITY
CRITERIA**

Applicant Eligibility

(N)

An applicant for CRET (Applicant) must own or control the Project and the Applicant's proposed Project must meet the following eligibility criteria for the CRET (Eligibility Criteria):

1. **Prevailing Wage**: The Project must comply with all prevailing wage requirements, as set forth in D.24-05-065, D.26-06-006 and PUC Section 769.3.
2. **Subscription Model**: The Project must participate in the CRE Subscription Program pursuant to future program design as informed by D.24-05-065 and D.26-06-00, any subsequent decision, and the requirements of External Funding.
3. **Delivery Term**: The delivery term must be 20 years.
4. **Commercial Operation Date**: The Project must have commenced commercial operations on or after the Effective Date of this Schedule, based on the definition of "commercial operations date" in the CEC's Renewables Portfolio Standard Eligibility Guidebook.
5. **Title 24**: The Project complements and aligns with the requirements of Section 10-115 of the California Building Standards Code (Title 24 of the California Code of Regulations), as informed by D.24-05-065 and D.26-06-006 and PUC Section 769.3.
6. **Renewable Resource Type**: Solar PV or Solar PV and Storage.
7. **CRE PPR and CRE Rider**: The Applicant must select the CRET option in the PPR and execute a CRE Rider to the ReMAT PPA.
8. **Compliance with E-ReMAT**: The Applicant and its proposed Project shall satisfy all ReMAT Program eligibility criteria, as established in the schedule E-ReMAT and ReMAT PPA.

(N)

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**D. ELIGIBILITY
CRITERIA
(Cont'd.)**

Subscriber Eligibility

(N)

Upon the availability of External Funding and PG&E's implementation of the CRE Subscription Program, 51% of the CRE Program project capacity will be allocated to low-income customers. Non-low-income bundled service customers will only be eligible, if at all, after the 51% low-income capacity threshold is met.

**E. PROGRAM
PARTICIPATION
REQUEST (PPR)**

All terms in Schedule E-REMAT Section E are incorporated by reference, unless otherwise stated below.

1. An Applicant must submit a complete ReMAT PPR to be eligible for CRET and must submit the following additional PPR items. Information on how to submit the PPR will be available on PG&E's website. A PPR must include:
 - a. PPR Form: Applicant must submit the PPR form in a manner and form specified by PG&E and select the CRET option.
 - b. Supporting Documentation: Supporting documentation, including, but not limited to an attestation that the Project will comply with applicable requirements of Section (D) of this Schedule.
2. Change in Eligibility: If an Applicant and/or Project previously deemed eligible to participate in CRET no longer meets the CRET Eligibility Criteria, the Applicant must immediately notify PG&E through PG&E's ReMAT participant online platform. Provided the Applicant and/or Project continues to meet the eligibility requirements under ReMAT, the Applicant and/or Project may retain its ReMAT Queue Number for the applicable PPR, otherwise the Applicant and/or Project will relinquish its ReMAT Queue Number for the applicable PPR.

(N)

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F. DATES

All terms in Schedule E-REMAT Section D are incorporated by reference, unless otherwise stated below.

(N)

1. Program End: The CRE Program will end when one of the following two conditions is met:
 - a. ReMAT program cap met: After the sum of the total remaining capacity for all Product Types in the ReMAT Program reaches zero or a de minimis amount (0.99 MW or less), PG&E will file a Tier 2 advice letter for CPUC approval to close its ReMAT program in accordance with D.21-12-032. Upon CPUC approval of the advice letter, the ReMAT Program will end with respect to PG&E. Once the ReMAT Program ends, the CRE Schedule will close for all new Applicants and no new ReMAT PPAs for CRE Projects will be offered or executed by PG&E.
 - b. CRE Program Sunset: Following the effective date of the CRET, if no Applicant has executed a valid ReMAT PPA with the CRET Rider within 2 years of the effective date of Schedule E-CRET or at any point thereafter, PG&E will submit a Tier 1 advice letter closing its CRE Tariff as authorized in D.26-06-006. Upon submission of the advice letter, the CRE Tariff will end with respect to PG&E. Applicants and/or Projects meeting the eligibility requirements under ReMAT may retain their ReMAT Queue Number for the applicable PPR, otherwise the Applicant and/or Project will relinquish its ReMAT Queue Number for the applicable PPR.

**G. CAPACITY
ALLOCATION**

All terms in Schedule E-REMAT Section G ("Capacity Allocation") are incorporated by reference, unless otherwise stated below.

1. On or after the Effective Date of CRET, any Contract Capacity associated with a ReMAT PPA executed with a CRET Rider under the CRET will be assigned to the ReMAT Product Type for which the ReMAT PPA is executed: 1) Baseload, 2) As-Available Peaking, or 3) As-Available Non-Peaking.

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(N)

- H. PRICE All terms in Schedule E-REMAT Section H ("Price") are incorporated by reference, unless otherwise stated below. (N)
- I. PPA AWARDS All terms in Schedule E-REMAT Section I ("PPA Awards") are incorporated by reference, unless otherwise stated below. (N)
1. For eligible Projects that select the CRET option in the PPR, the Parties will execute a CRE Rider in conjunction with the ReMAT PPA.
- J. ReMAT PPA (Form 79-1150) and CRET Rider All terms in Schedule E-REMAT Section J ("ReMAT PPA") are incorporated by reference, unless otherwise stated below. (N)
- The ReMAT PPA and CRET Rider will be completed by PG&E for execution by the Applicant and shall include the information submitted in the PPR, which includes, but is not limited to, the information listed below.
1. Renewable Resource Type: Solar PV, Solar PV and Storage
2. Delivery Term: 20 years
- K. METERING All terms in Schedule E-REMAT Section K ("Metering") are incorporated by reference, unless otherwise stated below. (N)

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**L. SPECIAL
CONDITIONS**

All terms in Schedule E-REMAT Section L ("Special Conditions") are incorporated into this Schedule by reference, unless otherwise stated below.

(N)

1. Applicant Potential to Receive External Funding and Option to Participate in the CRE Subscription Program:
 - a. Automatic Qualification: If the Applicant automatically qualifies as a recipient of External Funding that is to be shared by the Applicant and subscribing customers, it shall agree in the CRE Rider to participate in the CRE Subscription Program and shall not be excused from performing the Subscription Program terms.
 - b. Qualification with Effort: If the Applicant does not automatically qualify but can engage in efforts to qualify as a recipient of External Funding, this Schedule and the CRE Rider gives the Applicant the option to qualify for the External Funding and participate in the CRE Subscription Program once qualified.
 - c. Inability to Qualify: If it is impossible for the Applicant to qualify as a recipient of External Funding, it is excused from participating in the CRE Subscription Program but shall continue to perform under any non-CRE-specific terms of its ReMAT PPA such that its performance is indistinguishable from that of other parties to ReMAT PPAs.
2. Subscribing Customer Enrollment: PG&E will first auto-enroll bundled service Low-Income Customers that are enrolled in CARE/FERA as subscribers. If 51% of CRE Program project capacity subscription is not met by such auto-enrollment, PG&E will then enroll other Low-Income Customers that can provide documentation of their status on a first-come, first-serve basis. Once the 51% threshold is met, bundled non-low-income customers may enroll as subscribers. Enrollment of non-low-income customers shall occur, if at all, on a first-come, first-served basis until available CRE program project capacity is reached. Thereafter, non-low-income customers will be placed on a waitlist and enrolled as capacity becomes available in the order received.

(N)

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**L. SPECIAL
CONDITIONS
(Cont'd.)**

3. External Funding Sharing Methodology: The allocation and sharing of External Funding among participating Applicants and subscribing customers shall be determined in accordance with the methodology adopted by the Commission in D.24-05-065, D.26-06-006, and any subsequent Commission decision, resolution, or advice letter disposition implementing this Schedule.
4. Noncompliance: This Schedule incorporates the terms of Schedule E-REMAT and the ReMAT PPA by reference. An Applicant's noncompliance with this Schedule is a breach of Schedule E-REMAT and the ReMAT PPA and CRE Rider and a breach of the ReMAT PPA is a violation of this Schedule.

(N)

**M. DENIAL OF
CRET
SERVICE**

All terms in Schedule E-REMAT Section M ("Denial of ReMAT Service") are incorporated by reference, unless otherwise stated below.

PG&E may deny a request for service, upon written notice, under this Schedule if it makes any of the following findings:

1. The Project does not meet the requirements of PUC Section 769.3 or any applicable CPUC decision.

N. DEFINITIONS

Unless otherwise stated below all terms in Schedule E-REMAT Section N ("Definitions") are incorporated into this Schedule by Reference. PG&E defines the capitalized terms used in the context of this Schedule that are applicable to Applicants and subscribing customers participating in this Schedule as set forth below. Unless otherwise stated, the capitalized terms in this Schedule have the same meaning as those in Schedule E-REMAT and the ReMAT PPA. Relevant terms not used in or defined in this Schedule have the same meaning as that in Schedule E-ReMAT or other PG&E tariffs.

1. Applicant: An Applicant owns or controls a Facility (or Project), meets the eligibility criteria above and in Schedule E-ReMAT, submits a complete ReMAT Program Participation Request (ReMAT PPR) selecting the CRET option, and completes the required attestations.

(N)

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