



ELECTRIC SCHEDULE E-CMET
COMMUNITY MICROGRID ENABLEMENT TARIFF

Sheet 1

1. **APPLICABILITY:** Schedule Community Microgrid Enablement Tariff (CMET) is intended to supersede the previous experimental CMET in its entirety as of the date that schedule CMET becomes effective. This CMET governs the eligibility, engineering studies, development, and island and transitional operation of Community Microgrids, as defined herein. This Schedule is available, on a first-come, first-served basis, to applicants (CMET Applicants) who (i) meet the CMET Eligibility Criteria in Section 3, and (ii) submit a complete CMET Application (Application). This Schedule will close to CMET Applicants on the date set forth in Section 4, below. Capitalized terms specific to this tariff are defined in section 14 below.

(T)
(T/D)
(T/D)

(T)
2. **TERRITORY:** This schedule applies throughout PG&E's electric service area.
3. **CMET ELIGIBILITY CRITERIA:** A CMET Applicant must meet all of the eligibility criteria outlined below (CMET Eligibility Criteria):
 1. **Community Microgrid:** The CMET Project must meet the needs of at least two customers or two customer premises connected by PG&E's distribution infrastructure within the Microgrid Boundary. All customers within the Microgrid Boundary of the CMET Project must be PG&E retail Distribution Customers; provided that, where PG&E determines in its sole discretion that inclusion of electrical loads or customers which do not take PG&E retail distribution service in a CMET Project will benefit PG&E retail Distribution Customers, PG&E may agree to the inclusion of such loads and/or customers and will submit a notice of and justification for this determination through a Tier 1 Advice Letter.
 2. **Location:** The CMET project must be located in an area served, entirely or in part, by PG&E retail distribution service.

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**3. CMET
ELIGIBILITY
CRITERIA
(Cont'd.)**

3. Community Microgrid Parameters: The CMET Project must include interconnected Project Resources, including a Grid-Forming Project Resource, within a clearly defined Microgrid in PG&E's Distribution System; the CMET Project must act as a single, controllable entity; the CMET Project must be able to connect to, disconnect from, and run in parallel with larger portions of the electrical grid; and the CMET Project must be capable of maintaining electrical supply and service quality when isolated to connected customers during larger grid disturbances. Project Resources must be interconnected to PG&E's Distribution System pursuant to PG&E's Wholesale Distribution Tariff, Attachment I "Generator Interconnection Procedures" (WDT GIP) and/or Electric Rule 21 as applicable. (T)
4. Pre-Application Report: The CMET Applicant has the option to complete a Community Microgrid Pre-Application Report (CM Pre-Application Report) and consultation with PG&E prior to submitting a CMET Application.
5. Applicant Experience: The CMET Applicant must provide to PG&E an attestation that it has retained, or will retain, technical partners with experience in the development and operation of grid-forming and grid-following resources. The CMET Applicant must identify the entity(ies), if not the Applicant, that will be responsible for: (1) development of the CMET Project; and (2) acting as CMG Aggregator to coordinate operation of the CMET Project with PG&E pursuant to an executed CMET Microgrid Operating Agreement ("CMET MOA" or "MOA"). (T)
(T)
(T)

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4. CMET PERIOD CMET Availability Period: The CMET shall begin on the Effective Date and shall continue thereafter until the CPUC directs, approves, or makes effective a request by PG&E that this tariff be closed. At the close of the CMET, this Schedule will close to new Applications and no new CMET MOAs will be offered by PG&E. Applications submitted prior to the close will continue to be processed under this Schedule, unless otherwise directed by the CPUC. Any MOA executed under this Schedule will continue in effect pursuant to the terms of the agreement. (T)
(T)
5. INTERCON-
NECTION
STUDIES
1. Each Project Resource is required to be interconnected to PG&E's Distribution System under PG&E's WDT GIP or Electric Rule 21, according to the applicability of each of those tariffs.
 2. Interconnection Study: A CMET Project will require a separate application for Interconnection Study of each of a CMET Project's proposed Project Resources pursuant to PG&E's WDT GIP or Electric Rule 21, as applicable, for each of the Generating Facilities participating as a Project Resource. (T)
(T)
 3. Interconnection Agreement: The Interconnection Study will identify any required Interconnection Facilities, Distribution Upgrades, or Network Upgrades consistent with PG&E's WDT GIP and Electric Rule 21, as applicable. The CMET Project is required to execute an Interconnection Agreement for each Project Resource.
 4. Applicant may continue with the interconnection of resources under PG&E's WDT GIP or Rule 21 independent of a withdrawn CMET Application.

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**6. MICROGRID
ISLANDING
STUDY**

1. In advance of the completion of the Interconnection Study, PG&E and the CMET Applicant may, at each party's discretion, agree to begin the mandatory Microgrid Islanding Study.
2. Once it has received an agreement with the Applicant to do so, PG&E will conduct a Microgrid Islanding Study, requiring cooperation of the Applicant, to ensure the operational safety and stability of the Community Microgrid during Islanded Operations. This Microgrid Islanding Study will include a description of operations for the CMET Project that includes a logical architecture for the associated protection, controls, communications, cybersecurity, and other system components. One outcome of the Microgrid Islanding Study will be to produce a required Microgrid Special Facilities Agreement, pursuant to Electric Rule 2. Customer owned microgrid controllers and protective relays must be validated by PG&E for the interoperability with PG&E's electric distribution system. PG&E has published a list of equipment for microgrids in PG&E's Community Microgrid Technical Best Practices Guide and has an established process for vendors to seek acceptance of equipment by PG&E.
3. CMET Applicant Review
 - a. CMET Applicant will have up to 30 business days to review the Microgrid Islanding Study and sign the Microgrid Special Facilities Agreement (Microgrid SFA). (T)
 - b. PG&E will grant a one-time 30-business day extension, if needed. If, after review of the Microgrid Special Facilities Agreement, the CMET Applicant declines to proceed with the CMET Project, the CMET Applicant will notify PG&E in writing within 5 business days and the Application will be deemed withdrawn. (N)
(N)
(T)

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7. **COMMUNITY MICROGRID DEVELOPMENT AND OPERATION** CMET Project development and operation will be governed by the MOA and/or other similar agreement(s) to carry out this tariff. A CMET Project's use of PG&E's Distribution System to form a Community Microgrid requires operational coordination for public safety and overall Distribution System operation.
1. **Roles and Responsibilities.**
 - a. **Distribution Provider.** PG&E as utility distribution owner and operator is responsible for Distribution Service under both Blue Sky and Island Modes including the sole determination of Emergency Events.
 - b. **Distribution Service.** PG&E will provide Distribution Service for the customers and resources within the CMET Project during Blue Sky and Island Modes pursuant to all applicable rules on file with the CPUC.
 - c. **Community Microgrid Aggregator (CMG Aggregator).** The entity that coordinates control of distributed resources, including Project Resources, consistent with relevant provisions of Electric Rule 2, PG&E's WDT GIP, and Electric Rule 21 including frequency and voltage and other power quality requirements within PG&E established control parameters to enable the CMET Project to operate in Island Mode. (T)
(T)
 2. **Microgrid Operating Agreement.** An MOA between the CMG Aggregator and PG&E will govern CMET Project development testing and commercial operations. The MOA will include operational coordination requirements applicable to the unique characteristics of the CMET Project and general requirements consistent with relevant provisions of Electric Rule 2, Electric Rule 21, PG&E's WDT GIP and associated Interconnection Agreements, Microgrid SFA and operating protocols of the Distribution Provider to ensure operational coordination for public safety and overall system operation. The MOA is dependent upon execution of any required Interconnection Agreements and Microgrid Special Facilities Agreements. (T)
(T)

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7. COMMUNITY MICROGRID DEVELOPMENT AND OPERATION (Cont'd.)
2. Microgrid Operating Agreement. (Cont'd.)
- a. Applicant and PG&E will execute a mutually agreeable MOA within 90 business days of execution of the later of any applicable Interconnection or Microgrid Special Facilities Agreements. (T)
- b. If the CMG Aggregator and PG&E fail to execute a MOA within the specific time period, the Application will be considered rejected.
3. System Change. A System Change will require re-study of the changes in a new Microgrid Islanding Study.
4. PG&E reserves the right to suspend CMET Project operation, change the Microgrid Islanding Point, or other Distribution System changes required to meet its service obligations pursuant to all applicable rules on file with the CPUC. For any such unplanned changes that are necessary to maintain safety or reliability, PG&E shall take immediate action with no prior notification necessary to the CMG Aggregator. Within 24 hours, PG&E shall notify the CMG Aggregator of the unplanned changes and provide an estimate of how long the changes are expected to persist. If any such unplanned changes are permanent or expected to persist for longer than 3 calendar days, the CMG Aggregator will be given an opportunity to respond or request more information. If any such planned changes are permanent or expected to persist for longer than 3 calendar days, PG&E will notify the CMG Aggregator at least 30 business days in advance and the CMG Aggregator will be given an opportunity to respond or request more information. If any such planned changes are expected to persist for 3 calendar days or fewer, PG&E will notify the CMG Aggregator at least 5 business days in advance with no opportunity for the CMG Aggregator to respond or request more information. In the event the date that PG&E determines there is a need for a planned change precludes the ability of PG&E to honor the timing of these notice provisions, PG&E shall provide notice as soon as practicable. (T)

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| 8. CMET SERVICES AND FEES | <p>1. CMET Applicant is responsible for all applicable including interconnection study fees and, subject to Section 5.3, any required distributed resource interconnection distribution upgrades and service upgrades pursuant to applicable rules NEM or D.02-03-057 as may pertain to individual Project Resources. Such study fees and distribution upgrades may be eligible for credits to offset any applicable costs to Applicant pursuant to MIP. (T) (T)</p> <p>2. CMET Applicant is responsible for the Microgrid Islanding Study fees and subsequent Microgrid Special Facilities costs pursuant to Electric Rule 2. Such study fees and Special Facilities costs may be eligible for credits to offset any applicable costs to Applicant pursuant to the CMEP.</p> |
| 9. PG&E TARIFFS, PROGRAMS AND SERVICE AGREEMENTS | <p>1. PG&E Tariffs During Island and Blue Sky Modes. Billing for PG&E Customers will continue to occur under their applicable PG&E tariff provisions and rules.</p> <p>2. Participation in Programs. Project Resources are eligible to provide distribution services and/or participate in demand side management programs during Blue Sky Mode consistent with applicable tariffs, programs or procurements. However, participation in programs shall not impede the ability to enable Island Mode, as determined by the Distribution provider, at any time during which this tariff applies to the CMET Project or the CMET MOA for the CMET Project is in effect.</p> <p>3. Services Agreements. An existing power purchase agreement or other contract for energy, capacity or distribution services to PG&E, or any other counterparty, is prohibited for a CMET Project, if such power purchase agreement or other contract impedes the ability to enable Island Mode, as determined by Distribution Provider, at any time during which this tariff applies to the CMET Project or the CMET MOA for the CMET Project is in effect.</p> |
| 10. CAISO MARKET PARTICIPAT- ION | <p>1. Participation in CAISO Market: Subject to Paragraph 3 of Section 9, Project Resources may be eligible to, but are not required to, participate in the CAISO markets consistent with applicable tariffs and the governing Interconnection Agreement for each Generating Facility during Blue Sky Mode. During Island Mode, the settlement of energy transactions associated with the Project Resources will continue to occur according to applicable CAISO tariff provisions and rules, as further described in the CMET MOA.</p> |

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11. METERING CMET Project metering requirements are defined in the applicable PG&E Electric Rules including, but not limited to, 2, 15, 16, 17, 18, 21, and PG&E's WDT GIP, and for resources participating in the CAISO's wholesale markets, the applicable CAISO metering rules.
12. TERMINATION
1. Applicant Termination:
 - a. Applicant may terminate the application process, including Microgrid Islanding Study, for any reason with 30 business days written notice. Applicant will be responsible for any PG&E costs incurred through termination date.
 - b. CMET Project development or operation may be terminated pursuant to the terms of the MOA.
 2. PG&E Termination: PG&E may terminate a CMET Project pursuant to the terms of the MOA, or as otherwise provided under this Schedule.
13. CMET SPECIAL CONDITIONS
- The following Special Conditions apply to PG&E's CMET:
1. CMET Modification: PG&E may submit a Tier 2 Advice Letter (AL) with the CPUC to modify this Schedule. The AL will be served on the applicable CPUC service list and will be served on CMG Aggregators, CMET Applicants, and any CMET Customers. The AL shall identify the modifications proposed to the Schedule and the reasons for those modifications. (T)
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(T)
(T)

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14. CMET DEFINITIONS Capitalized terms in this Schedule have the meaning as defined in this Section.

1. Blue Sky Mode. The normal mode of operation when the Community Microgrid is Interconnected to and operating in parallel with the Distribution System, is not operating in Island Mode, and PG&E maintains operational coordination of the delivery of electric service.
2. CMET Applicant. The person or entity who submits an Application for a CMET Project to PG&E to apply to participate on this Schedule.
3. CMET Customer. A customer receiving PG&E Distribution Service within the CMET Project Microgrid Boundary.
4. CMET Project. Tangible and non-tangible assets, facilities and equipment needed to create and operate a Community Microgrid, including the CMET Project Resources, Microgrid Special Facilities, CMET Project Balance of System, contract rights, easements, rights of way, licenses and other interests or rights in real estate reasonably necessary for the construction, operation, and maintenance of the Community Microgrid subject to this CMET. (T)
(T)
(T)
5. Community Microgrid. For the purposes of this Schedule, a Community Microgrid is defined as a microgrid with distribution system connected Project Resources that supply energy to at least two customers or two customer premises connected by PG&E's distribution infrastructure within a Microgrid Boundary capable of Island Mode.
6. Community Microgrid Aggregator (CMG Aggregator). As defined in Section 7.1.c, above. (T)
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14. CMET
DEFINITIONS
(Cont'd.)

7. Community Microgrid Balance of System. All of the CMET Project tangible and non-tangible assets, facilities, and equipment owned or controlled by the CMG Aggregator, other than the CMET Project Resources, necessary to meet the requirements of the CMET Project as identified in the Microgrid Islanding Study.
8. Community Microgrid Enablement Program (CMEP). PG&E program to enable community-proposed microgrids that provide enhanced resilience for critical facilities and vulnerable customer groups pursuant to D.20-06-017.
9. Distribution Customer. An end-use customer taking Distribution Service from PG&E.
10. Distribution Provider. PG&E, which owns, controls, and operates facilities used to provide Distribution Service to the customers within the Microgrid Boundary under this CMET.
11. Distribution Service. The transporting of electric power over and through various PG&E facilities owned by the Distribution Provider for delivery to a Distribution Customer. The Distribution Service provided under this CMET is the distribution of capacity and energy from the point(s) of receipt to the point(s) of delivery to a Distribution Customer under this CMET.
12. Distribution System. PG&E's distribution system broadly consists of the stepdown substations, the primary distribution circuits, and the secondary distribution system. The secondary distribution system consists of the line transformers that step the primary voltage down to a secondary voltage, and the secondary conductors including service drops and meters. The provisions of this CMET apply to service on this Distribution System. (T)
13. Effective Date. The date upon which: (1) any CPUC disposition, resolution, or other order makes this Schedule effective; or (2) if an effective date of the Schedule is not so specified, the date of any CPUC disposition, resolution, or other order that approves this Schedule unconditionally. (T)

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| 14. CMET DEFINITIONS (Cont'd.) | 14. Emergency Events. As determined by PG&E in its reasonable discretion, a condition or situation requiring prompt action by PG&E (a) to maintain the reliable operation of the Distribution System; (b) to prevent or limit the loss of load or generation; (c) to maintain public safety or the safety of PG&E's personnel; (d) to protect PG&E, Customer, or third-party property; or as a Scheduled Island Mode Operation as a preventative action ahead of impending weather events or natural disasters or in response to other unusual conditions. | (T) |
| | 15. Generating Facility. All generators, electrical wires, equipment, and other facilities, excluding Interconnection Facilities, owned or provided by producer for the purpose of producing electric power, including storage. | (T) |
| | 16. Grid-Forming Project Resource(s). A Project Resource that, among other features, has the ability to (i) black start the CMET Project when in Island Mode and deenergized, and (ii) provide voltage and frequency stability and control within a range acceptable to PG&E during Island Mode operation. | (N) (N) |
| | 17. Interconnection Agreement. The agreement and associated documents or any successor agreement and associated documentation governing the terms and conditions of the interconnection of the Project Resource(s) with PG&E's grid, including any description of the plan for interconnecting the Project Resource(s) to the grid. | (D) (D) (T) (N) (N) |
| | 18. Interconnection Study. A study to establish the requirements for Interconnection of a Generating Facility with Distribution Provider's Distribution System or Transmission System, pursuant to PG&E's WDT GIP or Rule 21, as applicable. | (T) |
| | 19. Island Mode. Operation of the Microgrid by the Distribution Provider when a Microgrid that normally operates in Blue Sky Mode (parallel mode) is disconnected from the Distribution System at the Microgrid Islanding Point. The Distribution Provider will operate the Microgrid in Island Mode by (i) direct dispatch of Project Resources within the Microgrid Boundary, and/or (ii) by authorizing Project Resources to operate within parameters specified by the Distribution Provider for voltage, frequency, and power quality. | (T) (T) |

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14. CMET DEFINITIONS (Cont'd.)
20. Microgrid. An interconnected system of loads and energy resources, including, but not limited to, distributed energy resources, energy storage, demand response tools, or other management, forecasting, and analytical tools, appropriately sized to meet customer needs, within a clearly defined Microgrid Boundary that can act as a single, controllable entity, and can connect to, disconnect from, or run in parallel (Blue Sky Mode) with, larger portions of the electrical grid, or can be managed and isolated to withstand larger disturbances and maintain electrical supply to connected critical infrastructure.
21. Microgrid Boundary. An electrically contiguous area beyond a Microgrid Islanding Point on the Distribution System that defines a microgrid as a single controllable entity.
22. Microgrid Islanding Point(s). The point(s) (e.g., line recloser) on PG&E's Distribution System that allows the microgrid to separate from and reconnect to the rest of the Distribution System. (T)
23. Microgrid Islanding Study. An engineering study conducted by the Distribution Provider or its agents of the microgrid operation in an Island Mode and operating mode transitions. The study shall determine the required modifications to the Distribution Provider's Distribution Facilities and associated cost required to support Island Mode operation and microgrid transitions while maintaining voltage, frequency and power quality within PG&E control parameters in accordance with Rule 2. (T)
24. Microgrid Operating Agreement. As defined in Section 7.2.

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Sheet 13

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| 14. CMET DEFINITIONS (Cont'd.) | <p>25. Microgrid Pre-Application Study. An optional preliminary study of a proposed Community Microgrid and consultation for the purpose of enabling an Applicant to develop an effective CMET Application.</p> <p>26. Microgrid Special Facilities. Modifications to the Distribution Provider's distribution facilities required to operationalize the Microgrid Boundary and Island Mode such that the Microgrid is capable of maintaining voltage, frequency and power quality within the Distribution Provider's control parameters in accordance with Rule 2. This shall include all CMET Project tangible and non-tangible assets, facilities, and equipment owned or controlled by PG&E that are necessary to meet the requirements of the CMET Project as identified in the Microgrid Islanding Study.</p> <p>27. Microgrid Special Facilities Agreement (Microgrid SFA). The agreement that describes the upgrades on the Distribution System, and at the project site to be installed under the terms and conditions regarding Special Facilities (or added facilities) on file with the Commission, pursuant to Electric Rule 2, and incorporated in the MOA.</p> <p>28. Non-Project Resource(s). Electric generation, storage technology, and/or demand management technology within the Microgrid Boundary that are not Project Resources.</p> | <p>(T)</p> <p>(T) (N) — (N)</p> <p>(T)</p> <p>(D) (D)</p> <p>(N) (N)</p> <p>(D) (D)</p> <p>(L) — (L)</p> |
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Sheet 14

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| 14. CMET DEFINITIONS (Cont'd.) | <p>29. Project Resource(s). Electric generation, storage technology, and/or load management technology that the CMG Aggregator has control over consistent with relevant provisions in this Agreement to enable the CMET Project to safely and reliably operate in Island Mode. The CMG Aggregator must have at least one Grid-Forming Project Resource that has a resource controller and has grid-forming capability sufficient to allow acceptable frequency and voltage during Island Mode operation. Project Resources must comply with the emissions standards adopted by the State Air Resources Board pursuant to the distributed generation certification program requirements of Section 94203 of Title 17 of the California Code of Regulations, or any successor regulation, and must be interconnected to the Distribution System within the Microgrid Boundary (either directly as front-of-the-meter Project Resources or indirectly as behind-the-meter Project Resources) pursuant to the Wholesale Distribution Tariff or Electric Rule 21.</p> <p>30. Scheduled Island Mode Operation. A Microgrid operating in Island Mode that is scheduled and coordinated between the CMG Aggregator and PG&E.</p> <p>31. Special Facilities. Shall have the same meaning as defined in PG&E's Electric Rule 2, as may be modified from time to time.</p> <p>32. System Change. Any change in Project Resources, Non-Project Resources, or customer loads within the Microgrid Boundary, or other affected systems outside the Microgrid Boundary that has a material impact on the ability of a CMET Project to function in Island Mode.</p> | <p>(T)/(L)</p> <p>-----</p> <p>(T)/(L)</p> <p>(L)</p> <p> </p> <p>(L)</p> <p>(D)</p> <p> </p> <p>(D)</p> <p>(T)</p> <p>(D)</p> <p> </p> <p>(D)</p> <p>(T)</p> <p>(D)</p> <p> </p> <p>(D)</p> |
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