



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-1 applies, but is closed to new customers effective May 31, 2016 pursuant to California Public Utilities Commission (CPUC) Decision 15-11-013.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the CPUC. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

Residential customers with pending interconnection requests submitted prior to May 31, 2016 selecting an E-6 rate will be allowed to take service on E-6 in the case where the processing of the interconnection request is finished after E-6 is officially closed. Customers must remain continuously on Schedule E-6 to remain eligible for Schedule E-6 after May 31, 2016. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-6 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)

Advice 6242-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted July 8, 2021
Effective July 8, 2021
Resolution



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Total Energy Rates \$ per kWh)	TOTAL RATES					
	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Summer						
Baseline Usage	\$0.41896	(R)	\$0.37375	(I)	\$0.29686	(I)
Over 100% of Baseline	\$0.50914	(R)	\$0.46393	(I)	\$0.38704	(I)
Winter						
Baseline Usage	—		\$0.29804	(I)	\$0.28719	(I)
Over 100% of Baseline	—		\$0.38822	(I)	\$0.37737	(I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.34810	(I)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$39.30)	(R)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.28020 (I)	\$0.19727 (I)	\$0.12709 (I)
Winter	-	\$0.16456 (I)	\$0.13076 (I)
Distribution**:			
Summer	\$0.32319 (R)	\$0.14969 (I)	\$0.09974 (I)
Winter	-	\$0.12175 (R)	\$0.10277 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.25843) (R)	(\$0.04721) (R)	(\$0.00397) (R)
Over 100% of Baseline	(\$0.16825) (R)	\$0.04297 (R)	\$0.08621 (R)
Winter			
Baseline Usage	-	(\$0.06227) (R)	(\$0.02034) (R)
Over 100% of Baseline	-	\$0.02791 (I)	\$0.06984 (I)
Transmission* (all usage)	\$0.04787	\$0.04787	\$0.04787
Transmission Rate Adjustments* (all usage)	\$0.00167 (I)	\$0.00167 (I)	\$0.00167 (I)
Reliability Services* (all usage)	\$0.00012	\$0.00012	\$0.00012
Public Purpose Programs (all usage)	\$0.01954 (R)	\$0.01954 (R)	\$0.01954 (R)
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00023 (I)	\$0.00023 (I)	\$0.00023 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
Wildfire Fund Charge (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
New System Generation Charge (all usage)**	\$0.00299 (R)	\$0.00299 (R)	\$0.00299 (R)
Wildfire Hardening Charge (all usage)	\$0.00141	\$0.00141	\$0.00141

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

SPECIAL CONDITIONS:

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	14.2	12.0	16.0	27.4
Q	10.3	12.0	8.9	27.4
R	18.6	11.3	20.9	28.1
S	15.8	11.1	18.7	24.9
T	6.8	8.2	7.5	13.6
V	7.5	8.8	10.9	16.9
W	20.2	10.7	23.6	20.0
X	10.3	10.5	8.9	15.4
Y	11.0	12.1	12.6	25.3
Z	6.2	8.1	7.0	16.5

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak:	4:00 p.m. to 9:00 p.m.	Monday through Friday	(T)
Partial-Peak:	2:00 p.m. to 4:00 p.m. AND 9:00 p.m. to 10:00 p.m. Plus 5:00 p.m. to 8:00 p.m.	Monday through Friday Saturday and Sunday	(T) (T)
Off-Peak:	All other times including Holidays.		

Winter (service from October 1 through May 31):

Partial-Peak:	5:00 p.m. to 8:00 p.m.	Monday through Friday
Off-Peak:	All other times including Holidays.	

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

3. TIME PERIODS (Cont'd.):

(D)
|
(D)

(D)

(D)

In 2023, all remaining legacy Schedule E-6 customers shall be transitioned to PG&E's then-existing default residential rate schedule, unless they indicate that they instead prefer to take service under a then-existing optional schedule.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

(L)
|
|
|
|
|
|
|
|
|
|
|
|
|
|
|
(L)

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(T)
|
(T)

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 8

SPECIAL
CONDITIONS:
(Cont'd.)

- 11. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (L)
- 12. STANDARD MEDICAL QUANTITIES (Code M – Basic Plus Medical Quantities, Code S – All- Electric Plus Medical Quantities): Standard medical quantities are added to the baseline usage from Special Condition 2 to increase the maximum level of usage subject to baseline (Tier 1) rates. Additional medical quantities are available as provided in Rule 19, both for the primary and additional meters. (L)

(Continued)

Advice Decision 6408-E-B

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution
December 30, 2021
January 1, 2022