



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

(D)/(N)
(N)

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program, or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

(N)

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge.

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Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.32561 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.40702 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.40702 (R)
Base Services Charge Rates (\$ per customer per day)	
Income Tier 1	\$0.19713 (N)
Income Tier 2	\$0.39688 (N)
Income Tier 3	\$0.79343 (N)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	
	(\$36.18)

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Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

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UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12855	
Distribution**:	\$0.18042	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04052)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04089	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04089	(R)
Transmission* (all usage)	\$0.04638	
Transmission Rate Adjustments* (all usage)	\$0.00453	(I)
Reliability Services* (all usage)	\$0.00013	
Public Purpose Programs (all usage)	\$0.00614	(R)
Nuclear Decommissioning (all usage)	(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591	
New System Generation Charge (all usage)**	\$0.00000	(R)
Wildfire Hardening Charge (all usage)	\$0.00391	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**** Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Base Services Charge Rates by Component (\$ per customer per day)

Distribution

Income Tier 1	(\$0.10751)	(N)
Income Tier 2	(\$0.02710)	(N)
Income Tier 3	\$0.36945	(N)

Public Purpose Program

Income Tier 1	\$0.19131	(N)
Income Tier 2	\$0.31065	(N)
Income Tier 3	\$0.31065	(N)

Nuclear Decommissioning

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

New System Generation Charge

Income Tier 1	\$0.11333	(N)
Income Tier 2	\$0.11333	(N)
Income Tier 3	\$0.11333	(N)

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Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

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Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges as shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

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