



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 1

APPLICABILITY: Except as noted below, Electric Schedule Business Electric Vehicle (hereafter BEV) is an optional schedule that applies to commercial EV charging purposes where the non-EV commercial usage and the EV charging usage is metered separately. An electric vehicle includes light-duty, medium-duty, and heavy-duty battery electric vehicles and plug-in hybrid electric vehicles, as well as off-road electric vehicles and off-road electric equipment. This schedule is not available to residential or agricultural service for customers for which a residential or agricultural schedule is applicable with the exception of Multi-Family Accommodations as defined in Electric Rule 1¹, which qualify as commercial premises for purposes of BEV rate applicability. (T)
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Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging (see "Special Conditions" section, item 10).

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The BEV rate has two distinct rate options: BEV-1 and BEV-2. The BEV-1 rate option is intended for customers with kW usage at or below 100 kW. The BEV-2 rate option is intended for customers with kW usage at or above 100 kW. Note that customers may be on the BEV-1 or BEV-2 at usage of 100 kW based on the customer's preference. BEV-1 is for Secondary Voltage service, and BEV-2 was designed with Primary and Secondary Voltage options. Transmission Voltage customers are eligible for enrollment on the BEV-2 Primary rate option. (T)
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The BEV rate replaces the customer charge and traditional maximum kW demand charge with a subscription-based model for monthly kW allocation. Customers taking service on this rate schedule can use any amount of kW and kWh but will incur an "overage" fee if the kW usage exceeds a customer's self-designated subscription level. The specific mechanics of the subscription model and overage fee are described in more detail in the "Special Conditions" section item 6 and item 8.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

¹ The Rates and Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>. (Continued)



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Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATE

	BEV-1	BEV-2-S (Secondary)	BEV-2-P (Primary / Transmission)
Total Energy Rates (\$ per kWh)			
Peak	\$0.35711 (I)	\$0.36977 (I)	\$0.36003 (I)
Off-Peak	\$0.16510 (I)	\$0.15654 (I)	\$0.15115 (I)
Super Off-Peak	\$0.13844 (I)	\$0.13327 (I)	\$0.12849 (I)
Block Size (kW)	10	50	50
Subscription Charge (per block)	\$12.41	\$95.56	\$85.98
Subscription Charge (\$ per kW)*	\$1.24	\$1.91	\$1.72
Overage Fee (\$ per kW)	\$2.48	\$3.82	\$3.44

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	BEV-1	BEV-2-S (Secondary)	BEV-2-P (Primary / Transmission)
Generation:			
Peak	\$0.27023	\$0.29063	\$0.28025
Off-Peak	\$0.08767	\$0.08727	\$0.08427
Super Off-Peak	\$0.06228	\$0.06187	\$0.06007
Distribution***:			
Peak	\$0.01487	\$0.01261	\$0.01573
Off-Peak	\$0.00542	\$0.00274	\$0.00283
Super Off-Peak	\$0.00415	\$0.00487	\$0.00437
Transmission** (all usage)	\$0.03143	\$0.03143	\$0.03143
Transmission Rate Adjustments** (all usage)	\$0.00467 (I)	\$0.00470 (I)	\$0.00470 (I)
Reliability Services* (all usage)	\$0.00009	\$0.00009	\$0.00009
Public Purpose Programs (all usage)	\$0.02860 (I)	\$0.02590 (I)	\$0.02373 (I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charges (all usage)	\$0.00027	\$0.00027	\$0.00027
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)***	\$0.00520	\$0.00462	\$0.00462
Wildfire Hardening Charge (all usage)	\$0.00406 (I)	\$0.00297 (I)	\$0.00266 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00822)	(\$0.00936)	(\$0.00936)

* \$/kW for informational purposes only. This does not constitute an additional charge.

** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Advice 7846-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

February 27, 2026
March 1, 2026



**ELECTRIC SCHEDULE BEV
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Sheet 3

SPECIAL
CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

TOU Period	Times	Days
Peak	4:00 p.m. to 9:00 p.m.	Every day including weekends and holidays, all year
Off-Peak	9:00 p.m. to 9:00 a.m. and 2:00 p.m. to 4:00 p.m.	Every day including weekends and holidays, all year.
Super Off-Peak	9:00 a.m. to 2:00 p.m.	Every day including weekends and holidays, all year/

2. SEASONAL CHANGES: Schedule BEV has no seasonal variation.

3. BILLING: Customers will be placed on a calendar billing cycle at the time they enroll in a BEV rate schedule. Existing customers on a BEV rate schedule who are not on calendar billing may request to switch to calendar billing at any time.

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A customer's bill is calculated based on the option applicable to the customer as follows.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Bundling of Total Rates set forth above.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

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Sheet 4

SPECIAL
CONDITIONS:
(Cont'd)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	BEV-1		BEV-2	
	2009	\$0.02417	(I)	\$0.02751
2010	\$0.02736	(I)	\$0.03114	(I)
2011	\$0.02839	(I)	\$0.03231	(I)
2012	\$0.02988	(I)	\$0.03401	(I)
2013	\$0.03014	(I)	\$0.03430	(I)
2014	\$0.02997	(I)	\$0.03411	(I)
2015	\$0.02992	(I)	\$0.03405	(I)
2016	\$0.02997	(I)	\$0.03411	(I)
2017	\$0.02976	(I)	\$0.03387	(I)
2018	\$0.02991	(I)	\$0.03404	(I)
2019	\$0.03029	(I)	\$0.03447	(I)
2020	\$0.02953	(I)	\$0.03361	(I)
2021	\$0.04280	(I)	\$0.04870	(I)
2022	\$0.04286	(I)	\$0.04878	(I)
2023	\$0.04374	(I)	\$0.04978	(I)
2024	\$0.04119	(I)	\$0.04687	(I)
2025	(\$0.00822)	(I)	(\$0.00936)	(I)
2026	(\$0.00822)	(N)	(\$0.00936)	(N)

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**ELECTRIC SCHEDULE BEV
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Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

5. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

6. **SUBSCRIPTION:** The kW subscription component of the BEV replaces a kW demand charge. The BEV rate does not include demand or customer charges and instead uses a monthly subscription for customer's kW demand. The subscription comes in blocks of 10 kW for the BEV-1 rate option and in blocks of 50 kW or the BEV-2 rate option. A customer determines their estimated maximum kW demand and then selects a subscription level to suit their need.

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7. **GRACE PERIOD:** A grace period is a period of three (3) billing cycles, each with a minimum of 27 days, in which a BEV customer is not subject to overage fees (see "Special Conditions" section, item 8) associated with exceeding the customer's monthly pre-defined kW subscription. A grace period is triggered under the following two conditions:

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a. **Customer Enrollment:** A grace period is triggered when a customer enrolls in a BEV rate.

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b. **Addition of Electrical Vehicle Service Equipment (EVSE):** After a customer is enrolled in BEV rate, a second qualifying event for grace periods is if an existing customer enrolled on the BEV rate (either BEV-1 or BEV-2 rate option) adds additional charging infrastructure that increases load. In this case, a customer must notify PG&E that they have increased the amount of EVSE infrastructure behind the meter, which will then trigger a grace period.

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Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

9. NOTIFICATIONS: Customer agrees to provide and maintain at least one form of accurate notification for billing and financial related customer messages, which may include email or Short Message Service ("SMS"). If Customer subsequently opts out of SMS notifications, customer must agree to provide a current email for BEV notifications, such as overage fees, in order to be eligible for the rate.

10. METER: Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. In addition, MV90 meters are eligible for the BEV starting rate.

Where electricity is furnished for Electric Vehicle charging, a Customer may use an EV submeter to measure Electric Vehicle charge load, and ancillary Electric Vehicle charge service (i.e., demand response, vehicle-grid integration, etc.). All EV submeters used for submetering purposes must be approved by PG&E and meet the requirements established in Decision 22-08-024, Decision Adopting Plug-in Electric Vehicle Submetering Protocol and Electric Vehicle Supply Equipment Communication Protocols.

11. SERVICE VOLTAGE: Please refer to Electric Rule 2 for information regarding service delivery voltages.

12. NEM ELIGIBILITY: Bundled and unbundled Net Energy Metering (NEM) customers taking service on NEM2S, NEM2EXP, NEM2EXPM, NEM2MT and NEM2PS are eligible for the BEV rate.

13. INTEGRAL LOAD: Any loads that are solely associated with EV charging and no other use. Any loads associated with Generating Facilities (as defined in Rule 21) and Battery Energy Storage Systems (BESS) that are used solely to offset or support the EV charging loads are considered integral loads. Note: These systems should be sized appropriately to only serve the integral and eligible incidental EV charging loads, as well as accommodate future EV charging loads on the BEV meter and no other loads.

14. INCIDENTAL LOAD: Any loads that are not considered integral loads but are dedicated exclusively to support the safe operation of the overall EV site infrastructure (e.g., lighting solely dedicated to the charging station, fire abatement systems, charging outlets for fleet maintenance power tools) may be included as loads on the BEV-dedicated meter. All incidental loads must be solely and exclusively dedicated to their associated EV charging infrastructure and will be reviewed at the option of and as determined by PG&E.

15. PEAK DAY PRICING PDP) ELIGIBILITY: Customers taking service on BEV are not eligible to participate in PDP as BEV rate already accounts for high differentials between peak and non-peak periods; so there is no opportunity for further differentiation with PDP overlay.

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