



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 1

APPLICABILITY: Schedule B-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). Customers that are otherwise eligible to take service on Schedule B-1 but are purchasing power to serve electric vehicle charging equipment, are not eligible to take service on this rate schedule.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their legacy TOU periods until the rates with new TOU periods (Schedules B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements. (T) (T) (T)

These new rates with revised TOU periods adopted in D.18-08-013, were available to qualifying customers on a voluntary opt-in basis from November 2019 through February 2021.

Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. Beginning March 2021, customers still served on Schedule A-1, with the exception of solar legacy TOU period customers referenced above, will be transitioned to Schedule B-1 with revised TOU periods. The mandatory transition process is further described in the legacy rate Schedule A-1. (T)

Customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months are not eligible for service under this rate schedule. Eligibility for B-1 will be reviewed annually and the transition of customers that are no longer eligible for service on this rate schedule to Schedule B-10 will occur on the start of the customer's November billing cycle, or to Schedule B-19 Mandatory for customers with a maximum demand of 499 kW or greater for three consecutive months in the most recent twelve months. These customers will have at least 45-day notice prior to their planned transition date, during which they will continue to take service on this rate schedule. Customers may elect any other applicable rate schedule up to five (5) days prior to the planned transition date to Schedule B-10.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers served under this schedule whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule B-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 2

APPLICABILITY:
(Cont'd)

B1-ST for Storage: The B1-ST rate for storage is an optional rate available to qualifying customers taking Bundled, DA or CCA service under Schedule B-1.

The B1-ST rate is a pilot program that will be offered with a cap on the number of participants of 15,000. The B1-ST rate for storage is available to customers who are subject to the maximum demand eligibility requirements for the class of 75 kW or usage in excess of 150,000 kWh per year (as defined in each rate schedule) and have a minimum energy storage capacity equal to the greater of either 4.8 kWh or at least 0.05 percent of the customer's annual usage (in kWh) for the previous 12 months. Customer under 75 kW that are eligible to take service on Schedule B-1 may elect to take service on B1-ST for Storage. For additional B1-ST details and program specifics see the Special Condition "B1-ST FOR STORAGE" provided further below in this tariff.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate.

Decision 10-02-032, as modified by Decision 11-11-008, ordered that beginning November 1, 2014, eligible small and medium C&I customers (those with demands that are not equal to or greater than 200 kW for three consecutive months) default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Community Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule SB) whose premises are regularly supplied in full by electric energy from a nonutility source of supply, net-energy metering Schedules NEMFC, NEMBIO, NEMCCSF, or NEMA, or an energy payment demand response program are not eligible for PDP. Customers that take standby service whose premises are regularly supplied in part (but not in full) by electric energy from a nonutility source of supply are eligible for PDP on the non-standby portion of their service. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18.

For additional details and program specifics, see the Peak Day Pricing Details section below.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)

Advice 6090-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 26, 2021
March 1, 2021

(N)

(N)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Time-of-Use Rates</u>	<u>B-1 Rates</u>		<u>B1-ST Rates</u>	
<u>Total Customer Charge Rates</u>				
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136	
<u>Demand Charge (for B1-ST only)</u> Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		\$4.28	(I)
Winter	---		\$4.28	(I)
<u>Total TOU Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.33479	(I)	\$0.39816	(I)
Part-Peak Summer	\$0.28556	(I)	\$0.25686	(I)
Off-Peak Summer	\$0.26475	(I)	\$0.20953	(I)
Peak Winter	\$0.25937	(I)	\$0.30021	(I)
Partial-Peak Winter (for B1-ST only)	---		\$0.27071	(I)
Off-Peak Winter	\$0.24325	(I)	\$0.18166	(I)
Super Off-Peak Winter	\$0.22683	(I)	\$0.16524	(I)
<u>PDP Rates (Consecutive Day and Three-Hour Event Option)*</u>				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$0.60			
PDP Credits				
Energy (\$ per kWh)				
Peak Summer	(\$0.03468)			
Part-Peak Summer	(\$0.01030)			

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.17224		\$0.17701	
Part-Peak Summer	\$0.12301		\$0.13455	
Off-Peak Summer	\$0.10220		\$0.09880	
Peak Winter	\$0.11699		\$0.12643	
Partial-Peak Winter (For B1-ST Only)	---		\$0.11409	
Off-Peak Winter	\$0.10087		\$0.09209	
Super Off-Peak Winter	\$0.08445		\$0.07567	

Distribution:**

Peak Summer	\$0.11053	(I)	\$0.16913	(I)
Part-Peak Summer	\$0.11053	(I)	\$0.07029	(I)
Off-Peak Summer	\$0.11053	(I)	\$0.05871	(I)
Peak Winter	\$0.09036	(I)	\$0.12176	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.10460	(I)
Off-Peak Winter	\$0.09036	(I)	\$0.03755	(I)
Super Off-Peak Winter	\$0.09036	(I)	\$0.03755	(I)

Transmission* (all usage)	\$0.02804	(I)	\$0.02804	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)		(\$0.00248)	
Reliability Services* (all usage)	\$0.00013		\$0.00013	
Public Purpose Programs (all usage)	\$0.01607		\$0.01607	
Nuclear Decommissioning (all usage)	\$0.00093		\$0.00093	
Competition Transition Charges (all usage)	\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00032		\$0.00032	
New System Generation Charge (all usage)**	\$0.00318		\$0.00318	
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 5

TIME PERIOD

Times of the year and times of the day are defined as follows:

(L)

SUMMER (Service from June 1 through September 30):

Peak:	4:00 p.m. to 9:00 p.m.	Every day, including weekends and holidays
Partial-Peak:	2:00 p.m. to 4:00 p.m. AND 9:00 p.m. to 11:00 p.m.	Every day, including weekends and holidays
Off-Peak	All other hours	

WINTER (Service from October 1, through May 31):

Peak	4:00 p.m. to 9:00 p.m.	Every day, including weekends and holidays
Super Off Peak	9:00 a.m. to 2:00 p.m.	Every day in March, April and May only, including weekends and holiday
Off-Peak	All other hours.	

(L)

For Customer on B1-ST Only

Partial-Peak	2:00 p.m. to 4:00 p.m. AND 9:00 p.m. to 11:00 p.m.	Every day, including weekends and holidays
--------------	--	--

(N)

(N)

SEASONS:

The summer rate is applicable June 1 through September 30, and the winter rate is applicable October 1 through May 31. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

(L)

CONTRACT:

For customers who use service for only part of the year, this schedule is available only on annual contract.

COMMON-AREA ACCOUNTS:

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

(L)

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 6

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03406 (I)
2010 Vintage	\$0.04100 (I)
2011 Vintage	\$0.04285 (I)
2012 Vintage	\$0.04537 (I)
2013 Vintage	\$0.04559 (I)
2014 Vintage	\$0.04562 (I)
2015 Vintage	\$0.04583 (I)
2016 Vintage	\$0.04613 (I)
2017 Vintage	\$0.04617 (I)
2018 Vintage	\$0.04564 (I)
2019 Vintage	\$0.03476 (I)
2020 Vintage	\$0.02801 (I)
2021 Vintage	\$0.02801 (I)

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 7

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E CARE. CARE customers are exempt from paying the Wildfire Fund Charge. (T)

STANDBY APPLICABILITY: **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (T)

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 8

B1-ST FOR STORAGE OPTION:

B1-ST for Storage: The B1-ST for storage (“B1-ST”) option is available to qualifying customers taking Bundled, DA or CCA service that are eligible to take service under Schedule B-1. The B1-ST option is available to customers who are subject to the maximum demand eligibility requirements for the class of 75 kW or usage in excess of 150,000 kWh per year (as defined in each rate schedule) and have a minimum energy storage capacity equal to the greater of either 4.8 kWh or at least 0.05 percent of the customer’s annual usage (in kWh) for the previous 12 months.

If the customer has usage history less than 12 months or the customer has no usage history the battery capacity must be greater or equal to 4.8 kWh in order to qualify for the B1-ST option.

The energy capacity (Wh) for energy storage technologies is calculated as follows:

DC/AC systems: The nominal voltage multiplied by the amp-hour capacity multiplied by the applicable efficiency (VDC x Amp-Hours x (1 kW/1000W) x Applicable Efficiency).

The following specifications must be provided to calculate energy capacity:

- Duration of discharge (hours)
- DC dischargeable amp-hour capacity, associated with the duration of discharge specified, including all losses and ancillary loads (such as power conditioning and thermal management)
- Nominal voltage (VDC)
- Applicable efficiency (if necessary), which accounts for conversion, transformation, or other efficiency losses (e.g. Inverter CEC weighted efficiency, DC-DC converter efficiency, etc.)

Basis for Demand Charge (applicable to B1-ST)

The customer will be billed for demand according to the customer’s “maximum demand” each month based on the single highest demand occurring during the combined on-peak and part-peak period (2:00 p.m. to 11:00 p.m.). The demand charge will not apply to demand during the off-peak and super off-peak periods. However, the 75 kW eligibility threshold evaluation will include demand during the off-peak and super off-peak periods. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month outside of off-peak and super off-peak hours will be the customer’s maximum demand for demand charge per kW billing purposes.

(N)

(N)

(Continued)

Advice 5830-E-A
Decision 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted July 21, 2020
Effective August 1, 2020
Resolution



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 9

PEAK DAY
PRICING
DETAILS

a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-day notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-days period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.

(N)

The B-1 rates with new TOU periods will become mandatory for small Commercial and Industrial (C&I) customers in March 2021, concurrent with the transition of customers who are enrolled in the current version of PDP (Legacy PDP) with 2:00 p.m. – 6:00 p.m. PDP Event Hours to a new version of PDP (New PDP) with 5:00 p.m. – 8:00 p.m. PDP Event Hours.

Starting in March 2021, Legacy PDP will be discontinued, and New PDP will be available only on the new rates with later TOU hours.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12-months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12-month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active Legacy PDP customers who have not completed 12-months of bill stabilization by the time they are transitioned to New PDP in their March 2021 billing cycle will seamlessly continue with their bill stabilization under New PDP until 12-months have elapsed since their initial enrollment in Legacy PDP, or until they optionally unenroll from New PDP before 12-months.

Legacy PDP customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to the New PDP.

(N)

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 10

PEAK DAY
PRICING
DETAILS
(Cont'd.).

- c. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.
- d. **PG&E Website:** The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.
- e. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.
- f. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel or decline to call PDP events by 4:00 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government.
- g. **Program Options:** Customers may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from 5:00 p.m. to 8:00 p.m. (three-hour window).

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 11

PEAK DAY
PRICING
DETAILS
(Cont'd.).

- h. **Event Trigger:** PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

- i. **Program Terms:** A customer may opt-out anytime during its initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

- j. **Interaction with Other PG&E Demand Response Programs:** Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.

(N)

(N)