



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 1

1.APPLICABILITY: Schedule AG-F is a flexible rate plan with peak hours on five days per week instead of seven. In exchange, peak prices on this rate plan will be higher than peak prices on a rate plan with peak hours on seven days per week. Customers can select two days of the week to have no peak hours (Wednesday and Thursday, Saturday and Sunday, or Monday and Friday).

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On this rate plan the price of electricity changes by time of day and by season. During the summer season (June through September), electricity prices are higher for all periods compared to prices during the winter season (October through May). Peak period hours are in effect year-round, 5-8pm five days per week, including Holidays.

Agricultural customers applying for service under the optional rate Schedule AG-F with flexible off-peak period days will be served under one of the following rate plans under Schedule AG-F:

Ag < 35 kW Low Use Flex (AG-FA)

Ag35 + kW Med Use Flex (AG-FB)

Ag35 + kW High Use Flex (AG-FC)

A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:

- (a) growing crops;
- (b) raising livestock;
- (c) pumping water for irrigation of crops; or
- (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forthwith in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria

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Sheet 2

1.APPLICABILITY: The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule AG-F charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Agricultural customers applying for service under the optional rate Schedule AG-F will be served under one of the rate plans as set forth below:

Rate FA: Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates FB and FC: Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-FB is designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-FC. By contrast, AG-FC is generally designed for higher load factor customers with more operating hours and has higher demand charges and lower energy charges than AG-FB. Customers with a reported rated capacity at or above 35 kW, or customers with a reported rated capacity below 35 kW, but with a subsequent metered kW maximum demand of 35 kW or greater in any month in the most recent twelve months, are eligible for service on Schedule AG-FB or AG-FC.

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Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rate options with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including rates FA, FB, and FC under this Schedule AG-F were available to qualifying customers on a voluntary opt-in basis from March 2020 through February 2021. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter that can be read remotely by PG&E already in place will be charged the Schedule AG or Schedule AG-F rates with revised TOU periods and are not eligible for legacy agricultural rates.

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ELECTRIC SCHEDULE AG-F
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Sheet 3

1. APPLICABILITY: Beginning on March 1, 2021 customers still served on legacy rate Schedules AG-1, AG-4, AG-5, AG-R or AG-V, with exception of customers referenced above, will be transitioned to rate plans A1, A2, B, or C under Schedule AG with revised TOU periods. Customers may elect any rate for which they are eligible, including rates under this optional Schedule AG-F with flexible off-peak period days. The transition notification and default process are further described in the legacy rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V.

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Each rate plan under Schedule AG-F has three pre-defined options where two days of the week consist solely of off-peak hours and rates (that is, no peak period on these days):

Option I: **Off Peak Days** are Wednesday and Thursday,

Option II: **Off Peak Days** are Saturday and Sunday,

Option III: **Off Peak Days** are Monday and Friday.

A customer will be assigned to their selected option above for off-peak period days. PG&E reserves the right to eliminate the availability of some options for off-peak period days on Schedule AG-F on some circuits based on or due to local system constraints. Customers will be made aware if their first choice for the AG-F option for off-peak period days is not available at the time of enrollment, and if another option is available. AG-F enrollment will not be possible through an online self-service option and will require a live discussion with a Customer Service Representative at PG&E's Agricultural Customer Service Line (877-311-3276).

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Advice 6090-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted February 26, 2021
Effective March 1, 2021
Resolution



ELECTRIC SCHEDULE AG-F

Sheet 4

FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

1.APPLICABILITY:
(Cont'd)

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning February 1, 2011, eligible large Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out.

A customer exceeding 200 kW as described above is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Community Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule SB) whose premises are regularly supplied in full by electric energy from a nonutility source of supply, net-energy metering Schedules NEMFC, NEMBIO, NEMCCSF, or NEMA, or an energy payment demand response program are not eligible for PDP. Customers that take standby service whose premises are regularly supplied in part (but not in full) by electric energy from a nonutility source of supply are eligible for PDP on the non-standby portion of their service. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18.

PDP rate options are not available to customers under this Schedule. However, all PDP default eligibility criteria also apply to Schedule AG-F. Customers taking service on Schedule AG-F who are eligible for default to PDP or who wish to take service on PDP rates must transfer service to Schedule AG on rate options AG-A1, AG-A2, AG-B, or AG-C, under applicable eligibility rules, in order to default or voluntarily opt-in and enroll in the PDP program.

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2.TERRITORY: Schedule AG-F applies everywhere PG&E provides electricity service.

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<i>Advice</i>	6329-E	<i>Issued by</i>	<i>Submitted</i>	<u>September 16, 2021</u>
<i>Decision</i>	D.21-03-056	Robert S. Kenney	<i>Effective</i>	<u>October 16, 2021</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC SCHEDULE AG-F
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Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

<u>Total Customer Charge Rates</u>	<u>Rate A</u>	<u>Rate B</u>	<u>Rate C</u>
Customer Charge (\$ per meter per day)	\$0.68895	\$0.91565	\$1.43343
Total Demand Rates (\$ per kW)			
Maximum Demand	\$11.79 (R)		
<u>Secondary Voltage</u>			
Maximum Peak Demand Summer		—	\$29.92 (R)
Maximum Demand		\$13.95 (R)	\$24.95 (R)
<u>Primary Voltage</u>			
Maximum Peak Demand Summer		—	\$29.92 (R)
Maximum Demand		\$12.05 (R)	\$22.34 (R)
<u>Transmission Voltage</u>			
Maximum Peak Demand Summer		—	\$29.92 (R)
Maximum Demand		\$4.68 (R)	\$6.45 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.53932 (R)	\$0.53377 (R)	\$0.22527 (I)
Off-Peak Summer	\$0.33571 (R)	\$0.34294 (R)	\$0.18054 (I)
Peak Winter	\$0.37022 (R)	\$0.37083 (R)	\$0.19424 (I)
Off-Peak Winter	\$0.28980 (R)	\$0.30250 (R)	\$0.16629 (I)

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Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component (\$/kW)	Rate A	Rate B	Rate C	
<u>Generation:</u>				
Maximum Peak Demand Summer	—	—	\$16.20	
<u>Distribution**:</u>				
Maximum Demand	\$11.79 (R)			
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer		—	\$13.72	(R)
Maximum Demand		\$13.95 (R)	\$24.95	(R)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer		—	\$13.72	(R)
Maximum Demand		\$12.05 (R)	\$22.34	(R)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer		—	\$13.72	(R)
Maximum Demand		\$4.68 (R)	\$6.45	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Sheet 7

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**
(Cont'd.)

Energy Rate by Components (\$ per kWh)	Rate A	Rate B	Rate C
<u>Generation:</u>			
Peak Summer	\$0.20561	\$0.22269	\$0.12392
Off-Peak Summer	\$0.12847	\$0.14138	\$0.09391
Peak Winter	\$0.11827	\$0.12932	\$0.10950
Off-Peak Winter	\$0.09182	\$0.10287	\$0.08305
<u>Distribution**:</u>			
Peak Summer	\$0.26555 (R)	\$0.24130 (R)	\$0.03626 (R)
Off-Peak Summer	\$0.13908 (R)	\$0.13178 (R)	\$0.02154 (R)
Peak Winter	\$0.18379 (R)	\$0.17173 (R)	\$0.01965 (R)
Off-Peak Winter	\$0.12982 (R)	\$0.12985 (R)	\$0.01815 (R)
Transmission* (all usage)	\$0.02884	\$0.02884	\$0.02884
Reliability Services* (all usage)	\$0.00008	\$0.00008	\$0.00008
Transmission Rate Adjustments* (all usage)	\$0.00469 (I)	\$0.00469 (I)	\$0.00469 (I)
Public Purpose Programs (all usage)	\$0.02912 (I)	\$0.03074 (I)	\$0.02605 (I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charges (all usage)	\$0.00025	\$0.00025	\$0.00025
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00501	\$0.00501	\$0.00501
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00361 (I)	\$0.00361 (I)	\$0.00361 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)	(\$0.00935)	(\$0.00935)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Sheet 8

4. METERING REQUIREMENTS:

An interval data meter that measures and registers the amount of electricity a customer uses and can be read remotely by PG&E is required for all customers on this schedule. For customers taking service under the provisions of Direct Access, see Electric Rule 22 for metering requirements.

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5. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

SUMMER: Service from June 1 through September 30.

For Rates A, B, and C on Schedule AG-F:

Peak:

- Option I 5:00 p.m. to 8:00 p.m.
- Option II 5:00 p.m. to 8:00 p.m.
- Option III 5:00 p.m. to 8:00 p.m.

The above peak hours apply every day of the year, including weekends and holidays, except for the special off-peak days by Group as follows:

Off-Peak * All other hours All 365 days of the year

- Option I * Wednesday and Thursday,
- Option II * Saturday and Sunday,
- Option III * Monday and Friday.

The above off-peak hours by Group shall begin at midnight on the designated day and shall continue until midnight 24 hours later. However, peak hours do not begin until 5:00 p.m. on the five days of the week on which the peak hours apply.

WINTER: Service from October 1 through May 31.

Peak: Same as shown above for the summer period

Off-Peak: Same as shown above for the summer period

* Providing space is available, you may have the option of choosing the applicable Group and days for off-peak hours as set forth above and under the terms provided in the Applicability clause.

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ELECTRIC SCHEDULE AG-F
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Sheet 9

- 6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period. (L)
- 7. CONTRACTS: Service under Schedule AG-F is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is cancelled by you or PG&E.
- 9. MAXIMUM DEMAND: The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15 minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5 minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.

In billing periods with use in both the summer season and winter season (May/June, September/October), the customer's total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the customer's demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands.

For customers for whom Schedule SB—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule SB Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726). (L)

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ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 10

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

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11. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-F rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

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ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02750	(I)
2010 Vintage	\$0.03113	(I)
2011 Vintage	\$0.03230	(I)
2012 Vintage	\$0.03400	(I)
2013 Vintage	\$0.03430	(I)
2014 Vintage	\$0.03410	(I)
2015 Vintage	\$0.03404	(I)
2016 Vintage	\$0.03410	(I)
2017 Vintage	\$0.03386	(I)
2018 Vintage	\$0.03403	(I)
2019 Vintage	\$0.03446	(I)
2020 Vintage	\$0.03360	(I)
2021 Vintage	\$0.04869	(I)
2022 Vintage	\$0.04876	(I)
2023 Vintage	\$0.04977	(I)
2024 Vintage	\$0.04686	(I)
2025 Vintage	(\$0.00935)	(I)
2026 Vintage	(\$0.00935)	(N)

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Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted December 30, 2025
Effective January 1, 2026
Resolution



ELECTRIC SCHEDULE AG-F

Sheet 12

FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

13. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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