



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 1

1. APPLICABILITY: A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:

- (a) growing crops;
- (b) raising livestock;
- (c) pumping water for irrigation of crops; or
- (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forth with in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

Effective March 1, 2021, Schedule AG-5 is available only to qualifying solar legacy TOU period customers, highly impacted agricultural customers, or to qualifying customers without interval meters that can be read remotely by PG&E, as specified in greater detail below. This tariff is currently scheduled to expire in 2027, at which time all customers must transition to a new AG Schedule with later Time-of-use (TOU) hours as described below:

(T)

(T)

Ag < 35 kW Low Use (AG-A1)  
Ag < 35 kW High Use (AG-A2)  
Ag 35+ kW Med Use (AG-B)  
Ag 35+ kW High Use (AG-C)

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule AG-5 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(Continued)

Advice 6242-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted	July 8, 2021
Effective	July 8, 2021
Resolution	



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 2

1. **APPLICABILITY:** Depending upon the end-use of electricity and whether or not a Time-Of-Use  
(Cont'd.) Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the  
customer will be served under one of the rates under Schedule AG-5: Rate A, B, C, D,  
E or F.

Rates A and D: Applies to single-motor installations with a connected load rated  
less than 35 horsepower and to all multi-load installations  
aggregating less than 15 horsepower or kilowatts. Rate D  
applies to customers who were on Rate D as of May 1, 2006  
and are not billed via SmartMeter™. Rate A applies to all other  
customers.

Rates B, C, E, and F: Applies to single-motor installations rated 35 horsepower or  
more, to multi-load installations aggregating 15 horsepower or  
kilowatts or more, and to overloaded motors. The customer's  
end-use is determined to be overloaded when the measured  
input to any motor rated 15 horsepower or more is determined  
by PG&E to exceed one kilowatt per horsepower of nameplate  
rated output. Rates E and F apply to customers who were on  
Rates E and F as of May 1, 2006 and are not billed via  
SmartMeter™. Rates B and C apply to all other customers.

Rates B and C will apply to customers whose maximum demand is 200 kW or greater  
for three consecutive months and select this schedule upon the initial installation of the  
interval data meter, unless the customer was on Rate E or F as of May 1, 2006 and is  
not billed via SmartMeter™.

Decision 18-08-013 adopted new TOU periods and new seasonal definitions for all  
non-residential customer classes, as well as new rates for the Agricultural customer  
class. Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate  
schedules with their current TOU periods until the rates with revised TOU periods  
(Schedules AG and AG-F) established in the same proceeding, become mandatory in  
March 2021.

Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in  
Decision 18-08-013 and delays the mandatory transition until March 2022 for highly  
impacted agricultural customers, defined as those customers with potential bill  
increases greater than 7 percent and \$100 annually due to the transition to the rates  
with revised TOU periods. In addition, certain qualifying customers with solar systems  
will be permitted to maintain their current TOU periods for a certain period of time, per  
Decision 17-01-006, as described in Electric Rule 1, Definitions: Behind the Meter Solar  
Legacy TOU Eligibility Requirements.

(T)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

1. APPLICABILITY: The new rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010 were available on a voluntary opt-in basis for qualifying customers from March 2020 through February 2021:

(T)  
(T)

(D)

(D)

Beginning March 2021, customers served under Schedule AG-5 will transition to the rate plans under Schedule AG with revised TOU periods on a mandatory basis or may elect service under optional Schedule AG-F or any other rate plan for which they are eligible.

Customers on AG-5A or AG-5D, with an interval meter that have at least twelve (12) billing months hourly usage data available, and a maximum demand less than 35 kW, will transition to rate AG-A2 under Schedule AG, or may elect to enroll in AG-A1 or AG-FA under Schedule AG-F.

Customers on AG-5A or AG-5D, with a maximum demand of 35 kW or greater, for three consecutive months in the most recent twelve months, will transition to AG-B under Schedule AG, or may elect to enroll in AG-C, or AG-FB or AG-FC under Schedule AG-F.

Customers on AG-5B, AG-5C, AG-5E or AG-5F will transition to AG-C under Schedule AG, or may elect to enroll in AG-B, or AG-FB or AG-FC under Schedule AG-F.

Summarized below:

Legacy Rate	Defaults to service under Schedule AG:	Or May Opt-In to
AG-5A/D < 35 kW	<u>AG-A2</u>	AG-A1, AG-FA
AG-5A/D >= 35 kW	<u>AG-B</u>	AG-C, AG-FB, AG-FC
AG-5B/E, AG-5C/F	<u>AG-C</u>	AG-B, AG-FB, AG-FC

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

1. **APPLICABILITY:** The mandatory transition of customers no longer eligible for AG-5 to Schedule AG with revised TOU periods will occur on the start of the customer's March billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable rate plan with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule AG.

(Cont'd.)

Exemptions to the mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for Public Agencies, as defined in Electric Rule 1) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-5 customers to the rates with revised TOU periods as described above.

All AG-5A and AG-5D customers will convert from connected load demand to metered demand in December 31, 2027 for customers with meters having that capability.

(T)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule if the customer does not have a SmartMeter™ installed were eliminated pursuant to D.21-11-016, effective March 1, 2022.

**Transfers Off of Schedule AG-5:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)

Advice 7588-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President

Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

May 2, 2025  
May 2, 2025



*San Francisco, California*

Cal. P.U.C. Sheet No. 51530-E  
Cal. P.U.C. Sheet No. 48952-E

## Sheet 5

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2. TERRITORY: Schedule AG-5 applies everywhere PG&E provides electricity service.

(Continued)

<i>Submitted</i>	September 16, 2021
<i>Effective</i>	October 16, 2021
<i>Resolution</i>	



**ELECTRIC SCHEDULE AG-5**  
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Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$20.58 (R)	—	—
Connected Load Winter	\$12.22 (R)	—	—
Maximum Demand Summer	—	\$30.82 (R)	\$14.96 (R)
Maximum Demand Winter	—	\$20.62 (R)	\$14.96 (R)
Maximum Peak Demand Summer	—	\$10.49 (R)	\$17.79 (R)
Maximum Part-Peak Demand Summer	—	—	\$15.80 (R)
Maximum Part-Peak Demand Winter	—	—	\$3.52 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$3.95 (R)	\$1.66 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.71 (R)	\$1.32 (R)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$6.34 (R)
Maximum Part-Peak Demand Summer	—	—	\$4.35 (R)
Maximum Demand Summer	—	\$15.17 (R)	\$14.38 (R)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$9.60 (R)	\$14.38 (R)

(Continued)

Advice 7684-E  
Decision

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Vice President  
Regulatory Proceedings and Rates

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August 27, 2025  
September 1, 2025



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:  
(Cont'd.)

**TOTAL BUNDLED TIME-OF-USE RATES**  
**(Cont'd.)**

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.30226	(R)	\$0.22491	(R)	\$0.18629	(R)
Part-Peak Summer	—		—		\$0.18587	(R)
Off-Peak Summer	\$0.30081	(R)	\$0.22415	(R)	\$0.17933	(R)
Part-Peak Winter	\$0.26983	(R)	\$0.20772	(R)	\$0.17880	(R)
Off-Peak Winter	\$0.26912	(R)	\$0.20704	(R)	\$0.17809	(R)

(Continued)

Advice 7684-E  
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Vice President  
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August 27, 2025  
September 1, 2025



**ELECTRIC SCHEDULE AG-5**  
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Sheet 8

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$8.36 (I)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$10.20 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$11.45 (I)
Maximum Part-Peak Demand Summer	—	—	\$11.45 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$3.21 (I)	\$0.00
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	\$5.57 (I)	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00

(Continued)

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**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 9

3.RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D	Rate B,E	Rate C,F
<b>Distribution**:</b>			
Connected Load Summer	\$12.22 (R)	—	—
Connected Load Winter	\$12.22 (R)	—	—
Maximum Demand Summer	—	\$20.62 (R)	\$14.96 (R)
Maximum Demand Winter	—	\$20.62 (R)	\$14.96 (R)
Maximum Peak Demand Summer	—	\$10.49 (R)	\$6.34 (R)
Maximum Part-Peak Demand Summer	—	—	\$4.35 (R)
Maximum Part-Peak Demand Winter	—	—	\$3.52 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.74 (R)	\$1.66 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.71 (R)	\$1.32 (R)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$6.34 (R)
Maximum Part-Peak Demand Summer	—	—	\$4.35 (R)
Maximum Demand Summer	—	\$9.60 (R)	\$14.38 (R)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$9.60 (R)	\$14.38 (R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7684-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

August 27, 2025  
September 1, 2025



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Peak Summer	\$0.15150		\$0.13934		\$0.11340	
Part-Peak Summer	—		—		\$0.11340	
Off-Peak Summer	\$0.15150		\$0.13934		\$0.10733	
Part-Peak Winter	\$0.13922		\$0.12691		\$0.10474	
Off-Peak Winter	\$0.13851		\$0.12623		\$0.10403	
<b>Distribution**:</b>						
Peak Summer	\$0.10824	(R)	\$0.04523	(R)	\$0.03255	(R)
Part-Peak Summer	—		—		\$0.03213	(R)
Off-Peak Summer	\$0.10679	(R)	\$0.04447	(R)	\$0.03166	(R)
Part-Peak Winter	\$0.08809	(R)	\$0.04047	(R)	\$0.03372	(R)
Off-Peak Winter	\$0.08809	(R)	\$0.04047	(R)	\$0.03372	(R)
<b>Transmission* (all usage)</b>	\$0.03216		\$0.03216		\$0.03216	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00653)		(\$0.00653)		(\$0.00653)	
<b>Reliability Services* (all usage)</b>	\$0.00020		\$0.00020		\$0.00020	
<b>Public Purpose Programs (all usage)</b>	\$0.02539		\$0.02321		\$0.02321	
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00024)		(\$0.00024)		(\$0.00024)	
<b>Competition Transition Charges (all usage)</b>	(\$0.00064)		(\$0.00064)		(\$0.00064)	
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00001		\$0.00001		\$0.00001	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00595		\$0.00595		\$0.00595	
<b>New System Generation Charge (all usage)**</b>	\$0.00379		\$0.00379		\$0.00379	
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00312	(R)	\$0.00312	(R)	\$0.00312	(R)
<b>Recovery Bond Charge (all usage)</b>	\$0.00778	(I)	\$0.00778	(I)	\$0.00778	(I)
<b>Recovery Bond Credit (all usage)</b>	(\$0.00778)	(R)	(\$0.00778)	(R)	(\$0.00778)	(R)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	(\$0.02069)		(\$0.02069)		(\$0.02069)	

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7684-E  
Decision

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Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

August 27, 2025  
September 1, 2025



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 11

4. METERING REQUIREMENTS:
- PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses. (L)
- Customers with a maximum billing demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.
- For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. After the meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.
- If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).
- Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. (L)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 12

5. TIME PERIODS: Seasons of the year and times of the day are defined as follows: (L)
- SUMMER: Service from May 1 through October 31.
- For Rates A, B, D, and E
- |           |                            |   |
|-----------|----------------------------|---|
| Peak:     | 12:00 noon to 6:00 p.m.    | Monday through Friday*                              |
| Off-Peak: | All other hours<br>All day | Monday through Friday<br>Saturday, Sunday, Holidays |
- For Rates C and F
- |               |   |   |
|---------------|---|---|
| Peak:         | 12:00 noon to 6:00 p.m.                           | Monday through Friday*                              |
| Partial-Peak: | 8:30 a.m. to 12:00 p.m.<br>6:00 p.m. to 9:30 p.m. | Monday through Friday*<br>Monday through Friday*    |
| Off-Peak:     | 9:30 p.m. to 8:30 a.m.<br>All day                 | Monday through Friday<br>Saturday, Sunday, Holidays |
- WINTER: Service from November 1 through April 30.
- For Rates A, B, C, D, E, and F
- |               |                            |   |
|---------------|----------------------------|---|
| Partial-Peak: | 8:30 a.m. to 9:30 p.m.     | Monday through Friday*                              |
| Off-Peak:     | All other hours<br>All day | Monday through Friday<br>Saturday, Sunday, Holidays |
- "Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.
- \* Except holidays.
- DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.
6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period. (L)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 13

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|---|--|-----|
| 7. CONTRACTS:   | Service under Schedule AG-5 is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the customer's initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.   | (L) |
|   | Where a line extension is required it will be installed under the provisions of Rules 15 and 16.   |     |
| 8. CONNECTED<br>LOAD<br>(Rates A and<br>D only):        | Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.  |     |
|   | The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for a temporary reduction in connected Load. If the Load is reconnected within 12 months of being disconnected, the charges will be recalculated and applied retroactively, as though no reduction in Load had taken place.  |     |
| 9. MAXIMUM<br>DEMAND<br>(Rates B, C, E,<br>and F Only): | The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month for Rates B, C, E and F customers will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated. | (L) |

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 14

- |   |  |     |
|---|--|-----|
| 9. MAXIMUM DEMAND<br>(Cont'd.):                                     | <p>In billing periods with use in both the summer season and winter season (April/May, October/November), your <u>total demand charge</u> shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining your demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands.</p> <p>For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.</p> <p>If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).</p> <p>To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&amp;E the amount of standby demand in any month. This may be done by submitting to PG&amp;E a completed Electric Standby Service Log Sheet (Form 79-726).</p> | (L) |
| 10. MAXIMUM-PEAK-PERIOD DEMAND<br>(Rates B, C, E, and F Only):      | The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.  |     |
| 11. MAXIMUM-PART-PEAK-PERIOD DEMAND<br>(Rates B, C, E, and F Only): | The customer's maximum-part-peak-period demand will be the highest of all the 15-minute averages for the part-peak period during the billing month.  |     |
|   |  | (L) |

(Continued)

Advice 5709-E  
Decision D.18-08-013 and  
D.19-05-010

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 9, 2019  
March 1, 2020



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 15

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
  - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
  - c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

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(D)  
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(D)

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

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(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 16

13. BILLING:  
(Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00953	(I)
2010 Vintage	\$0.01022	(I)
2011 Vintage	\$0.01033	(R)
2012 Vintage	\$0.01039	(R)
2013 Vintage	\$0.01000	(R)
2014 Vintage	\$0.00995	(R)
2015 Vintage	\$0.00988	(R)
2016 Vintage	\$0.00988	(R)
2017 Vintage	\$0.00955	(R)
2018 Vintage	\$0.00596	(R)
2019 Vintage	\$0.00300	(R)
2020 Vintage	\$0.00288	(R)
2021 Vintage	(\$0.01696)	(R)
2022 Vintage	(\$0.01712)	(R)
2023 Vintage	(\$0.01957)	(R)
2024 Vintage	(\$0.02450)	(R)
2025 Vintage	(\$0.02069)	(N)

(Continued)





**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 17

14. STANDBY  
APPLICA-  
BILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

**DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. WILDFIRE  
FUND  
CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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16. OPTIMAL  
BILLING  
PERIOD  
SERVICE:

The Optimal Billing Period (OBP) service is a voluntary program available to bundled, direct access and community choice aggregation customers taking service on Schedule AG-5 (C) and (F) rates, Schedule E-19 or Schedule E-20. To qualify, a meter must have registered a demand of 500 kW or greater at least once during the most recent 12 months. The OBP service is limited to 50 service accounts with interval billed meters.

Customers electing this service must complete the "Optimal Billing Period Service Election Form" (Form 79-1111).

Decision 18-08-013 expanded the eligibility of OBP to Schedule E-19 (above 500 kW as defined above), Schedule E-20, and to direct access and community choice aggregation customers taking service on eligible schedules. Decision 18-08-013 retained the participation cap of 50 positions, and reserved 36 positions for agricultural accounts, and 14 positions for commercial and industrial accounts. Before declining participation of any otherwise eligible account based on these participation limits, PG&E will verify that all other enrolled accounts are still eligible for the program.

Customers on net energy metering Schedules VNEM, NEMBIO, NEMFC, NEMCCSF, NEMA or RES-BCT are not eligible for OBP service.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 18

16. OPTIMAL  
BILLING  
PERIOD  
SERVICE:  
(Cont'd)

The OBP service allows a billing cycle(s) to coincide with the customer's high seasonal production cycle. The customer designates the OBP by selecting one or both of the following:

- a) a specific month and day for the start of the OBP; and/or
- b) a specific month and day for the end of the OBP.

PG&E will use the customer's usage from the preceding twelve (12) billing months to determine eligibility for the OBP service. To qualify, the average of the previous high season monthly maximum demand must be at least double the average of the low season monthly maximum demand. The customer must also specify which six consecutive months will be their high season optimal billing period.

The start and end dates must fall within the customer's high seasonal production cycle. In no event shall any revised billing period exceed forty-five (45) days or be less than fifteen (15) days. To qualify for this option, the customer must designate an OBP of not more than six (6) months in duration.

To designate the specific date for the start or end of the OBP, a participating customer must email PG&E at least seventy-two (72) hours in advance and such email shall state in its subject line "OBP Notification." The designation may not be implemented if it is not received or if it does not contain the specified information.

Prior to receiving OBP service, the customer must pay an annual OBP fee of \$160.00 per meter. In order to retain the OBP service option in each subsequent year, the annual participation fee must be received by PG&E by the anniversary date of the contract. PG&E will bill the annual OBP fee upon the anniversary date of the contract unless the customer terminates the contract. For billing purposes, the annual participation fee shall be assigned to Distribution.

**A. No Retroactive Application**

No customer shall be entitled to a refund associated with the OBP service for costs that might have been avoided had the service been available at an earlier point in time.

**B. Customer Notification to PG&E**

A customer must have at least 12 months of usage on a specific meter before the OBP service can be received on that particular meter. Also, a customer must provide notice to PG&E of their intention to obtain OBP service at least ninety (90) days before the start of the program.

(D)

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