ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

1. APPLICABILITY: A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:

(a) growing crops;

(b) raising livestock;

(c) pumping water for irrigation of crops; or

(d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forthwith in Section D of the Rule 1 Definition ‘Qualification for Agricultural Rates’.

Schedule AG-1 is a non-Time-of-Use (TOU) rate schedule. Effective March 1, 2021, Schedule AG-1 is available only to qualifying customers without interval meters that can be read remotely by PG&E, and to highly impacted agricultural customers, as specified in greater detail below. Schedule AG-1 is not available for solar legacy TOU period (T) purposes after March 2021. Customers on this tariff with 12 months of interval data prior to March 2021, or prior to March 2022 if highly impacted, and prior to each March thereafter, must either elect service on new opt-in TOU Schedule AG-F, or must transition to a new default AG Schedule with later TOU hours as described below:

Ag < 35 kW Low Use (AG-A1)
Ag < 35 kW High Use (AG-A2)
Ag 35+ kW Med Use (AG-B)
Ag 35+ kW High Use (AG-C)

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition ‘Qualification for Agricultural Rates’ specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

This schedule is not applicable to service for which a residential or commercial/ industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

(Continued)

1. APPLICABILITY: (Cont'd.)

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. (L)

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. (L)

Effective November 1, 2014, new customers establishing service where a Smart Meter™ is already in place are not eligible for Schedule AG-1 and must instead be served under an applicable TOU rate schedule, such as Schedule AG-4 or AG-5 , or if establishing service (T) after March 1, 2020, under a new rate with later TOU hours on Schedule AG or AG-F. (T)

Decision 18-08-013 adopted new TOU periods and new seasonal definitions for all non-residential customer classes, as well as new rates for the Agricultural customer class. Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rates with revised TOU periods (Schedules AG and AG-F) established in the same proceeding, become mandatory in March 2021.

Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition until March 2022 for highly impacted agricultural customers, defined as those customers with potential bill increases greater than 7 percent and $100 annually due to the transition to the rates with revised TOU periods. In addition, certain qualifying customers with solar systems will be permitted to maintain their current TOU periods for a certain period of time, per Decision 17-01-006, as described in Electric Rule 1, Definitions: Behind the Meter Solar Legacy TOU Eligibility (T) Requirements.

The new rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010 were available on a voluntary opt-in basis for qualifying customers from March 2020 (T) through February 2021: (T)

(D)

(D)

Beginning on March 1, 2021, customers still served on Schedule AG-1 will be transitioned to Schedule AG as discussed in the **Time of Use Rates** Section below.

(Continued)

ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

1.APPLICABILITY: (Cont'd.)

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule AG-1 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Time-of-Use Rates: Decision 10-02-032, as modified by Decision 11-11-008, makes TOU rates mandatory beginning March 1, 2013, for Agricultural customers that have at least twelve (12) billing months of hourly usage data available.

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the transition of eligible AG-1 customers to mandatory TOU rates beginning March 1, 2019 until the rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for agricultural customers in March 2021, concurrent with the resumption of customer transitions to mandatory TOU rates.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes as discussed above. Beginning March 1, 2021, Schedule AG and Schedule AG-F with revised TOU periods, will become mandatory for customers served on this schedule, with exceptions for solar legacy customers, discussed above. (T)

Beginning March 2021, customers served under Schedule AG-1 will transition to the rate plans under Schedule AG with revised TOU periods on a mandatory basis or may elect service under optional Schedule AG-F or any other rate plan for which they are eligible.

Customers on AG-1A with an interval meter that have at least twelve (12) billing months hourly usage data available, and a maximum demand less than 35 kW, will transition to AG-A1 under Schedule AG, or may elect to enroll in AG-A2 or AG-FA under Schedule AG-F.

Customers on AG-1A with an interval meter that have at least twelve (12) billing months hourly usage data available, and a maximum demand of 35 kW or greater, for three consecutive months in the most recent twelve months, will transition to AG-B under Schedule AG, or may elect to enroll in AG-C, or AG-FB or AG-FC under Schedule AG-F.

Customers on AG-1B, with an interval meter that have at least twelve (12) billing months hourly usage data available, will transition to AG-B under Schedule AG, or may elect to enroll in AG-C, or AG-FB or AG-FC under Schedule AG-F.

Summarized below:

Legacy Rate	Defaults to service under Schedule AG:	Or May Opt-In to
AG-1A < 35 kW	<u>AG-A1</u>	AG-A2, AG-FA
AG-1A >= 35 kW, AG-1B	<u>AG-B</u>	AG-C, AG-FB, AG-FC

(Continued)

ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

1.APPLICABILITY: (Cont'd.)

The transition of customers no longer eligible for AG-1 to Schedule AG with revised TOU periods will occur on the start of the customer's March billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable rate plan with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule AG.

Customers on Schedule AG-1 transitioning to the new rates with later TOU periods in March 2021 or each March thereafter will also be subject to default Peak Day Pricing (PDP) if over 200 kW, and opt-in PDP if below 200 kW. See Schedules AG and AG-F for the terms applicable to the PDP program.

Exemptions to the mandatory transitions beginning in March 2021 include:

> Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for Public Agencies, as defined in Electric Rule 1) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.
>
> "Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and $100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020. Schedule AG-1 customers are evaluated on AG-4 to assess highly impacted determinations.
>
> Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

All existing AG-1A customers, with the exemptions listed above, will remain on a connected load basis and will not convert to metered demand. (T) (T)

The mandatory transition process will occur each March to transition all applicable remaining AG-1 customers to the rates with revised TOU periods as described above.

(Continued)

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Rate A		Rate B	
Total Customer Charge Rates ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$12.35	(R)	–	
Connected Load Winter	$9.21	(R)	–	
Maximum Demand Summer	–		$21.39	(R)
Maximum Demand Winter	–		$17.26	(R)
Primary Voltage Discount Summer	–		$2.04	(R)
Primary Voltage Discount Winter	–		$1.49	(R)
	–			
Total Energy Rates ($ per kWh)				
Summer	$0.32930	(R)	$0.27088	(R)
Winter	$0.28077	(R)	$0.20119	(R)

(Continued)

ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	$3.13		–	
Connected Load Winter	$0.00		–	
Maximum Demand Summer	–		$4.15	
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution**:				
Connected Load Summer	$9.22	(R)	–	
Connected Load Winter	$9.21	(R)	–	
Maximum Demand Summer	–		$17.24	(R)
Maximum Demand Winter	–		$17.26	(R)
Primary Voltage Discount Summer	–		$2.04	(R)
Primary Voltage Discount Winter	–		$1.49	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components ($ per kWh)				
Generation				
Summer	$0.10483		$0.11250	
Winter	$0.09131		$0.08191	
Distribution**				
Summer	$0.15631	(R)	$0.08860	(R)
Winter	$0.12130	(R)	$0.04950	(R)
Transmission*	$0.02884		$0.02884	
Transmission Rate Adjustments*	$0.00469	(I)	$0.00469	(I)
Reliability Services*	$0.00008		$0.00008	
Public Purpose Programs	$0.02912	(I)	$0.03074	(I)
Nuclear Decommissioning	($0.00002)		($0.00002)	
Competition Transition Charges	$0.00025		$0.00025	
Energy Cost Recovery Amount	$0.00002		$0.00002	
Wildfire Fund Charge	$0.00591		$0.00591	
New System Generation Charge**	$0.00501		$0.00501	
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00361	(I)	$0.00361	(I)
Recovery Bond Charge (all usage)	$0.00857	(I)	$0.00857	(I)
Recovery Bond Credit (all usage)	($0.00857)	(R)	($0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	($0.00935)		($0.00935)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

4. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing period times the number of days in each period. (L)

5. CONTRACTS: Service under Schedule AG-1 is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.

   Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

6. CONNECTED LOAD (Rate A only): Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.

   The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, charges will be recalculated and applied retroactively as though no reduction in load had taken place.

7. MAXIMUM DEMAND: If the customer is a Rate B customer, the maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated. (L)

(Continued)

7. MAXIMUM DEMAND: (Cont'd.)

In billing periods with use in both the summer season and winter season (April/May, October/November), the customer's total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands. (L)

For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

8. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-1 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains that right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E. (L)

(Continued)

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer’s bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer’s bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.02750	(I)
2010 Vintage	$0.03113	(I)
2011 Vintage	$0.03230	(I)
2012 Vintage	$0.03400	(I)
2013 Vintage	$0.03430	(I)
2014 Vintage	$0.03410	(I)
2015 Vintage	$0.03404	(I)
2016 Vintage	$0.03410	(I)
2017 Vintage	$0.03386	(I)
2018 Vintage	$0.03403	(I)
2019 Vintage	$0.03446	(I)
2020 Vintage	$0.03360	(I)
2021 Vintage	$0.04869	(I)
2022 Vintage	$0.04876	(I)
2023 Vintage	$0.04977	(I)
2024 Vintage	$0.04686	(I)
2025 Vintage	($0.00935)	(I)
2026 Vintage	($0.00935)	(N)

(Continued)

11. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate schedule to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-63 and 02-12-082. (L)