



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 1

APPLICABILITY: Schedule A-10 is a demand metered rate schedule for general service customers. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Effective March 1, 2021, Schedule A-10 is available only to qualifying solar legacy TOU period customers, or to qualifying customers without interval meters that can be read remotely by PG&E, as specified in greater detail below. This tariff is currently scheduled to expire in 2027, at which time all customers must transition to new Schedule B-10 or other applicable new tariffs with later Time-of-Use (TOU) hours as described below. The non-TOU version of Schedule A-10 is not available for solar legacy TOU period purposes after March 2021. (T)

Under Rate Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Effective November 1, 2014, new customers establishing service on Schedule A-10 where a Smart Meter™ is already in place will be charged Schedule A-10 TOU rates.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their legacy TOU periods until the rates with new TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements. (T)

The new rates with revised TOU periods were available on a voluntary opt-in basis for qualifying customers from November 2019 through February 2021.

* The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at <http://www.pge.com/tariffs>.

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Sheet 2

APPLICABILITY
(CONT'D):

Beginning on March 2021, customers still served on Schedule A-10 will be transitioned to Schedule B-10 as discussed in the **Time of Use Rates** Section below.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule A-10 TOU: Customers are placed on this schedule if they are not eligible for Schedules A-1 or A-6 because their demand exceeded or was expected to exceed 75 kW. Customers who then fail to exceed 75 kilowatts for 12 consecutive months may elect to stay on this schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be between 75 through 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of time-of-use Rate Schedule A-10.

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule A-10 rate option. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to Schedule B-10 or other applicable non-legacy rate and enroll in the new PDP program.

(N)
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(N)

(T)
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(T)

(D)
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(D)

(Continued)

Advice 6329-E
Decision D.21-03-056

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 16, 2021
October 16, 2021



ELECTRIC SCHEDULE A-10
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APPLICABILITY
(CONT'D):

Time-of-Use Rates: Decision 10-02-032, as modified by Decision 11-11-008, makes TOU rates mandatory beginning November 1, 2012, for small and medium Commercial and Industrial (C&I) customers that have at least twelve (12) billing months of hourly usage data available.

Decision 18-08-013 suspends the transition of eligible A-10 customers to mandatory TOU rate beginning November 1, 2018 until the rates with revised TOU periods, as adopted in the same Decision, become mandatory.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes as discussed above. After the voluntary period ends, beginning March 2021, new Schedule B-10, with revised TOU periods, will become mandatory for customers served on this rate schedule, with exceptions for solar legacy customers, discussed above.

Beginning in March 2021, Schedule B-10, with revised TOU periods, will become mandatory for customers served on this schedule:

Customers on Schedule A-10 with an interval meter and that have at least 12 months of hourly usage data available will transition to the new Schedule B-10.

Customers on the non-TOU option of Schedule A-10 eligible for transition to mandatory TOU rates, including Direct Access and Community Choice Aggregation (DA/CCA) customers, will transition to new Schedule B-10.

The transition of customers no longer eligible for A-10 to new B-10 with revised TOU periods will occur on the start of the customer's March 2021 billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable new rate with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule B-10.

Exemptions to mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for Public Agencies, as defined in Electric Rule 1) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings. (T)

Customers that do not have a meter that is capable of billing on the new Schedules B-10 by the beginning of their March 2021 billing cycle, may continue service this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will then occur in November 2021 and in each November thereafter to transition all applicable remaining A-10 customers to the rates with revised TOU periods.

(Continued)

Advice 7517-E
Decision

Issued by
Shilpa Ramaiya
Vice President

Submitted February 28, 2025
Effective February 28, 2025
Resolution



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Sheet 4

APPLICABILITY
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate

Table A

	TOTAL BUNDLED RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$11.36882 (R)	\$11.36882 (R)	\$11.36882 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$23.27 (R)	\$22.41 (R)	\$12.31 (R)
Winter	\$23.27 (R)	\$22.41 (R)	\$12.31 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.25599 (R)	\$0.23771 (R)	\$0.15698 (I)
Winter	\$0.21838 (R)	\$0.20250 (R)	\$0.13986 (I)

(Continued)

Advice Decision 7846-E

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted Effective Resolution

February 27, 2026
March 1, 2026



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RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$0.00	\$0.00	\$0.00
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$14.14 (R)	\$13.28 (R)	\$3.18 (R)
Winter	\$14.14 (R)	\$13.28 (R)	\$3.18 (R)
Transmission Maximum Demand*	\$9.10	\$9.10	\$9.10
Reliability Services Maximum Demand*	\$0.03	\$0.03	\$0.03
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.14353	\$0.12806	\$0.10960
Winter	\$0.12177	\$0.10923	\$0.09248
Distribution**:			
Summer	\$0.07771 (R)	\$0.07582 (R)	\$0.01748 (R)
Winter	\$0.06186 (R)	\$0.05944 (R)	\$0.01748 (R)
Transmission Rate Adjustments* (all usage)	\$0.00470 (I)	\$0.00470 (I)	\$0.00470 (I)
Public Purpose Programs (all usage)	\$0.02624 (I)	\$0.02560 (I)	\$0.02260 (I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charges (all usage)	\$0.00028	\$0.00028	\$0.00028
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00462	\$0.00462	\$0.00462
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00345 (I)	\$0.00317 (I)	\$0.00224 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01045)	(\$0.01045)	(\$0.01045)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Sheet 6

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

		TOTAL BUNDLED RATES					
		<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Total Customer Charge Rates</u>							
	Customer Charge (\$ per meter per day)	\$11.36882	(R)	\$11.36882	(R)	\$11.36882	(R)
<u>Total Demand Rates (\$ per kW)</u>							
	Summer	\$23.27	(R)	\$22.41	(R)	\$12.31	(R)
	Winter	\$23.27	(R)	\$22.41	(R)	\$12.31	(R)
<u>Total Energy Rates (\$ per kWh)</u>							
	Peak Summer	\$0.26966	(R)	\$0.25235	(R)	\$0.17213	(I)
	Part-Peak Summer	\$0.26966	(R)	\$0.25235	(R)	\$0.17213	(I)
	Off-Peak Summer	\$0.24288	(R)	\$0.22704	(R)	\$0.14748	(I)
	Part-Peak Winter	\$0.21919	(R)	\$0.20324	(R)	\$0.14024	(I)
	Off-Peak Winter	\$0.21848	(R)	\$0.20257	(R)	\$0.13958	(I)

(Continued)



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RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$14.14	(R)	\$13.28	(R)	\$3.18	(R)
Winter	\$14.14	(R)	\$13.28	(R)	\$3.18	(R)
Transmission Maximum Demand*	\$9.10		\$9.10		\$9.10	
Reliability Services Maximum Demand*	\$0.03		\$0.03		\$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Sheet 8

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

<u>Energy Rate by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Peak Summer	\$0.15720		\$0.14270		\$0.12475	
Part-Peak Summer	\$0.15720		\$0.14270		\$0.12475	
Off-Peak Summer	\$0.13042		\$0.11739		\$0.10010	
Part-Peak Winter	\$0.12258		\$0.10997		\$0.09286	
Off-Peak Winter	\$0.12187		\$0.10930		\$0.09220	
Distribution**:						
Summer	\$0.07771	(R)	\$0.07582	(R)	\$0.01748	(R)
Winter	\$0.06186	(R)	\$0.05944	(R)	\$0.01748	(R)
Transmission Rate Adjustments* (all usage)	\$0.00470	(I)	\$0.00470	(I)	\$0.00470	(I)
Public Purpose Programs (all usage)	\$0.02624	(I)	\$0.02560	(I)	\$0.02260	(I)
Competition Transition Charge (all usage)	\$0.00028		\$0.00028		\$0.00028	
Energy Cost Recovery Amount (all usage)	\$0.00002		\$0.00002		\$0.00002	
Nuclear Decommissioning (all usage)	(\$0.00002)		(\$0.00002)		(\$0.00002)	
Wildfire Fund Charge (all usage)	\$0.00591		\$0.00591		\$0.00591	
New System Generation Charge (all usage)**	\$0.00462		\$0.00462		\$0.00462	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00345	(I)	\$0.00317	(I)	\$0.00224	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)	\$0.00857	(I)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)	(\$0.00857)	(R)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01045)		(\$0.01045)		(\$0.01045)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Decision

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Shilpa Ramaiya
Vice President
Regulatory and Rates

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February 27, 2026
March 1, 2026



ELECTRIC SCHEDULE A-10
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BASIS FOR DEMAND CHARGE:	<p>The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand.</p> <p>SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used; and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.</p>	(L)
DEFINITION OF SERVICE VOLTAGE:	<p>The following defines the three voltage classes of Schedule A-10 rates. Standard Service Voltages are listed in Rule 2, Section B.1.</p> <p>a. <u>Secondary</u>: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.</p> <p>b. <u>Primary</u>: This is the voltage class if the customer is served from a "single customer substation" or <u>without transformation</u> from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.</p> <p>c. <u>Transmission</u>: This is the voltage class if the customer is served <u>without transformation</u> from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.</p> <p>PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.</p>	
CONTRACT:	For customers who use service for only part of the year, this schedule is available only on an annual contract.	
SEASONS:	The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.	(L)

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Sheet 10

COMMON-AREA ACCOUNTS:

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23. TBS customers shall all pay charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

(L)

(L)

(T)/(L)
(T)/(L)
(D)
(D)

(T)/(L)

(T)/(L)

(Continued)



ELECTRIC SCHEDULE A-10
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Sheet 11

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.03071	(I)
2010 Vintage	\$0.03476	(I)
2011 Vintage	\$0.03606	(I)
2012 Vintage	\$0.03796	(I)
2013 Vintage	\$0.03829	(I)
2014 Vintage	\$0.03807	(I)
2015 Vintage	\$0.03801	(I)
2016 Vintage	\$0.03807	(I)
2017 Vintage	\$0.03780	(I)
2018 Vintage	\$0.03799	(I)
2019 Vintage	\$0.03847	(I)
2020 Vintage	\$0.03751	(I)
2021 Vintage	\$0.05436	(I)
2022 Vintage	\$0.05444	(I)
2023 Vintage	\$0.05557	(I)
2024 Vintage	\$0.05232	(I)
2025 Vintage	(\$0.01045)	(I)
2026 Vintage	(\$0.01045)	(N)

CARE
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

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Sheet 12

DEFINITION OF TIME PERIODS: Customers who have received new hourly interval meters under the real-time metering program funded by CEC, or who have voluntarily arranged for the installation of such meters, will pay TOU charges specified in this rate schedule. (L)

Times of the year and times of the day for the TOU rates are defined as follows:

SUMMER Period A (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday

Partial-Peak 8:30 a.m. to 12:00 noon Monday through Friday (except holidays)
AND 6:00 p.m. to 9:30 p.m.

Off- Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
All day Saturday, Sunday, and holidays

WINTER Period B (service from November 1 through April 30):

Partial-Peak 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)
All day Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. (L)

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