APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). Customers that are otherwise eligible to take service on Schedule A-1, but are purchasing power to serve electric vehicle charging equipment, are not eligible to take service on this rate schedule.

Effective November 1, 2012, Schedule A-1 is closed to customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or with usage of 150,000 kWh per year or greater, and who have at least twelve (12) months of hourly usage data available. Eligibility for A-1 will be reviewed annually and migration of ineligible customers will be implemented once per year, on bill cycles each November, using the same procedures described below for Time-of-Use (TOU) rates adopted in Decision 10-02-032 as modified by Decision 11-11-008.

Effective November 1, 2014, new customers establishing service on Schedule A-1 where a Smart Meter™ is already in place will be charged Schedule A-1 TOU rates.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain (i.e., be grandfathered on) their existing legacy TOU rate periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar TOU Grandfathering and Eligibility Requirements.

The new rates with revised TOU periods adopted in D.18-08-013 will be available on a voluntary basis for qualifying customers beginning November 1, 2019. During this voluntary period from November 1, 2019 through February 2021, as well as thereafter:

Schedule B-1, with revised TOU periods, will be available for voluntary enrollment for customers with interval meters and less than 75 kW in size.

Schedule A-1 will be closed to all new enrollment. Customers requesting to establish service on Schedule A-1, where an interval data meter that can be read remotely by PG&E is already in place, will be placed on the new Schedule B-1 with revised TOU periods. Customers requesting to establish service on Schedule A-1 that do not have a meter capable of billing on the new Schedule B-1, may take service on this schedule.

Customers taking service under Schedule A-1 at the time rates with new TOU periods become available on a voluntary basis, may transfer to new Schedule B-1, may remain on this rate until rates with new TOU periods become mandatory, in March 2021, or, on an exceptions basis, may request to transfer to another legacy rate pursuant to Electric Rule 12, Section C, or in accordance with Electric Rule 1 as referenced above, for solar grandfathered customers.
APPLICABILITY:  
(cont’d.)  
During the period the new rates with revised TOU periods are available on a voluntary basis for qualifying customers, from November 1, 2019 through February 28, 2021, customers who have opted in to the revised TOU periods, may opt out of the revised TOU periods and return to a legacy electric rate schedule with the legacy TOU periods listed in the special condition for “Definition of Time Periods” in this tariff, for the remainder of the period that the new rates with revised TOU periods are voluntary. Opting out of the revised TOU periods before they become mandatory is available on a one-time basis. If the customer opts-out of a new rate with the revised TOU periods less than twelve months before the revised TOU periods become mandatory, the customer may not return to a rate with the revised TOU periods until they become mandatory.

Beginning on March 2021, customers still served on Schedule A-1 will be transitioned to Schedule B-1 as discussed in the Time of Use Rates Section below.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

Peak Day Pricing Rates:  Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Customers with a SmartMeter™ system installed that can be remotely read by PG&E may voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Community Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S), net-energy metering Schedules NEMFC, NEMBIO, NEMCCSF, or NEMA, or an energy payment demand response program are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

Time-of-Use Rates: Decision 10-02-032, as modified by Decision 11-11-008, makes time-of-use (TOU) rates mandatory beginning November 1, 2012, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available.

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The decision also suspends the transition of eligible A1 customers to mandatory TOU rates beginning November 1, 2018 until the rates with new TOU periods adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in March 2021 concurrent with the resumption of customer transitions to mandatory TOU rates.
APPLICABILITY: (cont’d.)

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes as discussed above. After the voluntary period ends, beginning March 2021, Schedule B-1, with revised TOU periods, will become mandatory for customers served on this schedule, with exceptions for solar grandfathered customers, discussed above.

Beginning in March 2021, Schedule B-1, with revised TOU periods, will become mandatory for customers served on this schedule:

Customers on Schedule A-1 with an interval meter that have at least twelve (12) billing months of hourly usage data available will transition to new Schedule B-1.

Customers on Schedule A-1 with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or, with usage of 150,000 kWh per year or greater when measured kW is not available and who have at least twelve (12) months of hourly usage data available, will transition to new Schedule B-10.

Customers on the non-TOU option of Schedule A-1 eligible for transition to mandatory TOU rates, including Direct Access and Community Choice Aggregation (DA/CCA) customers, will transition to new Schedule B-1.

The transition of customers no longer eligible for A-1 to new Schedule B-1 (or B-10) with revised TOU periods will occur on the start of the customer’s March 2021 billing cycle. Customers will have at least 45-days’ notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable new rate with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule B-1 (or B-10).

Exemptions to the mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of “Behind-the-Meter Solar TOU Period Grandfathering” and the terms of “Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements” shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedule B-1 by the beginning of their March 2021 billing cycle, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will then occur in November 2021 and in each November thereafter to transition all applicable remaining A-1 customers to the rates with revised TOU periods.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.
RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates

<table>
<thead>
<tr>
<th>Rate Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge Single-phase ($ per meter per day)</td>
<td>$0.32854</td>
</tr>
<tr>
<td>Customer Charge Poly-phase ($ per meter per day)</td>
<td>$0.82136</td>
</tr>
</tbody>
</table>

Total Energy Rates ($ per kWh)

<table>
<thead>
<tr>
<th>Season</th>
<th>Rate (L)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer</td>
<td>$0.28150</td>
</tr>
<tr>
<td>Winter</td>
<td>$0.22096</td>
</tr>
</tbody>
</table>

B. Time-of-Use Rates

Total Customer Charge Rates

<table>
<thead>
<tr>
<th>Rate Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge Single-phase ($ per meter per day)</td>
<td>$0.32854</td>
</tr>
<tr>
<td>Customer Charge Poly-phase ($ per meter per day)</td>
<td>$0.82136</td>
</tr>
</tbody>
</table>

Total TOU Energy Rates ($ per kWh)

<table>
<thead>
<tr>
<th>Season</th>
<th>Rate (L)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Peak Summer</td>
<td>$0.29651</td>
</tr>
<tr>
<td>Part-Peak Summer</td>
<td>$0.27285</td>
</tr>
<tr>
<td>Off-Peak Summer</td>
<td>$0.24550</td>
</tr>
<tr>
<td>Part-Peak Winter</td>
<td>$0.25226</td>
</tr>
<tr>
<td>Off-Peak Winter</td>
<td>$0.23135</td>
</tr>
</tbody>
</table>

PDP Rates (Consecutive Day and Four-Hour Event Option)*

<table>
<thead>
<tr>
<th>Rate Description</th>
<th>Rate (L)</th>
</tr>
</thead>
<tbody>
<tr>
<td>PDP Charges ($ per kWh) All Usage During PDP Event</td>
<td>$0.60</td>
</tr>
<tr>
<td>PDP Credits Energy ($ per kWh) Peak Summer</td>
<td>($0.00905)</td>
</tr>
<tr>
<td>Part-Peak Summer</td>
<td>($0.00905)</td>
</tr>
<tr>
<td>Off-Peak Summer</td>
<td>($0.00905)</td>
</tr>
</tbody>
</table>

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)
RATES: Total bundled service charges shown on customers’ bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

<table>
<thead>
<tr>
<th>Component</th>
<th>Summer</th>
<th>Winter</th>
</tr>
</thead>
<tbody>
<tr>
<td>Generation</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Summer</td>
<td>$0.13337</td>
<td>(R)</td>
</tr>
<tr>
<td>Winter</td>
<td>$0.09323</td>
<td>(R)</td>
</tr>
<tr>
<td>Distribution**</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Summer</td>
<td>$0.09296</td>
<td>(I)</td>
</tr>
<tr>
<td>Winter</td>
<td>$0.07256</td>
<td>(I)</td>
</tr>
<tr>
<td>Transmission* (all usage)</td>
<td>$0.02766</td>
<td></td>
</tr>
<tr>
<td>Transmission Rate Adjustments* (all usage)</td>
<td>$0.00314</td>
<td></td>
</tr>
<tr>
<td>Reliability Services* (all usage)</td>
<td>($0.00051)</td>
<td></td>
</tr>
<tr>
<td>Public Purpose Programs (all usage)</td>
<td>$0.01299</td>
<td></td>
</tr>
<tr>
<td>Nuclear Decommissioning (all usage)</td>
<td>$0.00101</td>
<td></td>
</tr>
<tr>
<td>Competition Transition Charges (all usage)</td>
<td>$0.00092</td>
<td></td>
</tr>
<tr>
<td>Energy Cost Recovery Amount (all usage)</td>
<td>$0.00005</td>
<td></td>
</tr>
<tr>
<td>New System Generation Charge (all usage)**</td>
<td>$0.00411</td>
<td></td>
</tr>
<tr>
<td>Wildfire Fund Charge (all usage)</td>
<td>$0.00580</td>
<td>(T)</td>
</tr>
<tr>
<td>California Climate Credit (all usage)***</td>
<td>$0.00000</td>
<td></td>
</tr>
</tbody>
</table>

* Transmission, Transmission Rate Adjustments, and Reliability Services charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses - California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

**Generation:**
- Peak Summer $0.14838 (R)
- Part-Peak Summer $0.12472 (R)
- Off-Peak Summer $0.09737 (R)
- Part-Peak Winter $0.12453 (R)
- Off-Peak Winter $0.10362 (R)

**Distribution***:
- Peak Summer $0.09296 (I)
- Part-Peak Summer $0.09296 (I)
- Off-Peak Summer $0.09296 (I)
- Part-Peak Winter $0.07256 (I)
- Off-Peak Winter $0.07256 (I)

**Transmission** (all usage) $0.02766
**Transmission Rate Adjustments** (all usage) $0.00314
**Reliability Services** (all usage) ($0.00051)
**Public Purpose Programs** (all usage) $0.01299
**Nuclear Decommissioning** (all usage) $0.00101
**Competition Transition Charges** (all usage) $0.00092
**Energy Cost Recovery Amount** (all usage) $0.00005
**New System Generation Charge** (all usage)** $0.00411
**Wildfire Fund Charge** (all usage) $0.00580 (T)
**California Climate Credit** (all usage)** $0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)
ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

TIME PERIODS: Times of the year and times of the day are defined as follows:

SUMMER (Service from May 1 through October 31):
- Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)
- Partial-peak: 8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.
- Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
  All day Saturday, Sunday, and holidays

WINTER (Service from November 1 through April 30):
- Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)
- Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)
  All day Saturday, Sunday, and holidays

Holidays: "Holidays" for the purposes of this rate schedule are New Year’s Day,
President’s Day, Memorial Day, Independence Day, Labor Day, Veterans
Day, Thanksgiving Day, and Christmas Day. The dates will be those on
which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end
one hour later for the period between the second Sunday in March and the first Sunday in
April, and for the period between the last Sunday in October and the first Sunday in
November.
ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

CONTRACT:  For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS:  The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS:  Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E’s commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING:  A customer’s bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer’s bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

(Continued)
Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

<table>
<thead>
<tr>
<th>DA /CCA CRS</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Cost Recovery Amount Charge (per kWh)</td>
<td>$0.00005</td>
</tr>
<tr>
<td>Wildfire Fund Charge (per kWh)</td>
<td>$0.00580</td>
</tr>
<tr>
<td>CTC Charge (per kWh)</td>
<td>$0.00092</td>
</tr>
<tr>
<td>Power Charge Indifference Adjustment (per kWh)</td>
<td></td>
</tr>
<tr>
<td>2009 Vintage</td>
<td>$0.02453</td>
</tr>
<tr>
<td>2010 Vintage</td>
<td>$0.02756</td>
</tr>
<tr>
<td>2011 Vintage</td>
<td>$0.02990</td>
</tr>
<tr>
<td>2012 Vintage</td>
<td>$0.02979</td>
</tr>
<tr>
<td>2013 Vintage</td>
<td>$0.03186</td>
</tr>
<tr>
<td>2014 Vintage</td>
<td>$0.03230</td>
</tr>
<tr>
<td>2015 Vintage</td>
<td>$0.03213</td>
</tr>
<tr>
<td>2016 Vintage</td>
<td>$0.03199</td>
</tr>
<tr>
<td>2017 Vintage</td>
<td>$0.03194</td>
</tr>
<tr>
<td>2018 Vintage</td>
<td>$0.03196</td>
</tr>
<tr>
<td>2019 Vintage</td>
<td>$0.03406</td>
</tr>
<tr>
<td>2020 Vintage</td>
<td>$0.04065</td>
</tr>
</tbody>
</table>

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge.

STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E’s power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
STANDBY APPLICABILITY: DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a
time-of-use rate schedule using electric generation technology that meets the criteria as
defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise
applicable standby reservation charges. Customers qualifying for this exemption shall
be subject to the following requirements. Customers qualifying for an exemption from
standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as
described above, must transfer to Schedule A-6 or E-19, to receive this exemption until
a real-time pricing program, as described in PU Code 353.3, is made available. Once
available, customers qualifying for the standby charge exemption must participate in the
real-time program referred to above. Qualification for and receipt of this distributed
energy resources exemption does not exempt the customer from metering charges
applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from
reasonable interconnection charges, non-bypassable charges as required in Preliminary
Statement BB - Competition Transition Charge Responsibility for All Customers and
CTC Procurement, or obligations determined by the Commission to result from
participation in the purchase of power through the California Department of Water
Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission
Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of
Department of Water Resources (DWR) for all purposes under California law. The
Charge became effective October 1, 2020, and applies to all retail sales, excluding
CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is
included in customers’ total billed amounts. The Wildfire Fund Charge replaces the
DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)
**PEAK DAY PRICING DETAILS**

a. Default Provision: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the default of eligible A-1 TOU customers to PDP beginning November 1, 2018 until rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in March 2021, concurrent with the resumption of the default of eligible customers to PDP.

Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer’s account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.
PEAK DAY PRICING DETAILS (CONT'D):

c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

d. PG&E Website: The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.

e. Program Operations: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 2:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

f. Event Cancellation: PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits.
PEAK DAY PRICING DETAILS (CONT'D):

g. Program Options: Customers may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from 2:00 p.m. to 6:00 p.m. (four-hour window).

h. Event Trigger: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning May 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105° F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E’s PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

i. Program Terms: A customer may opt-out anytime during its initial 12 months on a PDP rate. After the initial 12 months, customer’s participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

j. Interaction with Other PG&E Demand Response Programs: Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer’s subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third party Demand Response program unless it ceases to be a PDP customer. If a third party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.