



Electric Sample Form No. 79-1189

Sheet 1

Eligible Low Income Development Virtual Net Energy Metering (NEM2VMSH) Interconnection
Agreement for Multifamily Affordable Housing with Solar Generation Totaling 1 MW or Less

**Please Refer to Attached
Sample Form**

(Continued)

Advice 7728-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted	October 10, 2025
Effective	October 10, 2025
Resolution	E-5374



ELIGIBLE LOW INCOME DEVELOPMENT VIRTUAL NET ENERGY METERING (NEM2VMSH) INTERCONNECTION AGREEMENT FOR MULTIFAMILY AFFORDABLE HOUSING WITH SOLAR GENERATION TOTALING 1 MW OR LESS

This Eligible Low Income Development Virtual Net Energy Metering (NEM2VMSH) Interconnection Agreement for Multifamily Affordable Housing with Solar Generation Totaling 1 MW or Less, (Agreement) is entered into by and between _____ (Customer-Generator), and Pacific Gas and Electric Company (PG&E), a California Corporation. Customer-Generator and PG&E are sometimes also referred to in this Agreement jointly as "Parties" or individually as "Party." In consideration of the mutual promises and obligations stated in this Agreement and its attachments, the Parties agree as follows:

1. SCOPE AND PURPOSE

This Agreement provides for Customer-Generator to interconnect and operate solar electric generation for the Customer-Generator or designated agent of the Customer-Generator sized no larger than for the energy requirements of all eligible Benefitting Accounts (as defined in Schedule NEM2VMSH).

The purpose of this Agreement is to allow the Customer-Generator to interconnect solar electric generation with PG&E's Electric System, subject to the provisions of this Agreement and PG&E's Rate Schedule NEM2VMSH. Customer-Generator has elected to interconnect and operate its solar electric Generation in parallel with PG&E's Electric System, to offset part or all of the Eligible Low Income Development's own electrical requirements at the affiliated service points. Customer-Generator shall comply at all times with this Agreement as well as with all applicable laws, tariffs and applicable requirements of the Public Utilities Commission of the State of California.

Under the Virtual Dual Tariff (VDT) Special Condition of NEM2VMSH, a virtual arrangement may include one or more Benefitting Accounts with a Rule 21 non-export Generating Facility (including if it is storage-only). Note that the VDT provisions do not allow for a Benefitting Account in a NEM2VMSH arrangement to install a Generating Facility and take service under NBT. Please refer to the VDT Special Condition in NEM2VMSH about the requirements, billing and details.

2. SUMMARY AND DESCRIPTION OF CUSTOMER-GENERATOR'S GENERATING FACILITY AND DESIGNATION OF OTHERWISE-APPLICABLE RATE SCHEDULE

2.1 A description of the Generating Facility, including a summary of its significant components and a single-line diagram showing the general arrangement of how Customer-Generator's Generating Facility and loads are interconnected with PG&E's Electric System, is attached to and made a part of this Agreement. (This description is supplied by Customer-Generator as Appendix A).

2.2 Generating Facility identification number: _____ (Assigned by PG&E).

2.3 Customer-Generator's electric service agreement ID number: _____ (Assigned by PG&E).

2.4 Name and address used by PG&E to locate the electric service agreement ID number used to interconnect the Generating Facility with PG&E's Electric System:

Name: _____

Address: _____

City/Zip Code: _____

† Information collected on this form is used in accordance with PG&E's Privacy Policy.
The Privacy Policy is available at pge.com/privacy.

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- 2.5 The Generating Facility's expected date of Initial Operation is _____.
The expected date of Initial Operation shall be within two years of the date of this Agreement.

3. DOCUMENTS INCLUDED AND DEFINED TERMS

- 3.1 This Agreement includes the following exhibits that are specifically incorporated herein and made a part of this Agreement.

- Appendix A Description of Generating Facility and Single-Line Diagram (Supplied by Customer-Generator).
- Appendix B A Copy of PG&E's *Agreement for Installation or Allocation of Special Facilities* (Forms 79-255, 79-280, 79-702) or *Agreements to Perform Any Tariff Related Work (62-4527)*, if applicable (Formed by the Parties).
- Appendix C NEMV, NEM2V, NBTV, NEMVMASH or NEM2VMSH Storage (if applicable)
- Appendix D Additional Terms and Conditions For Limited Generation Profile Facilities (If applicable)

In addition, PG&E Electric Tariff Rules and Rates, including but not limited to Electric Rules 2, 14, 15, 16, and 21, Schedule NEM2VMSH, and Customer-Generator's otherwise-applicable rate schedule, available at PG&E's website at www.pge.com or by request, are specifically incorporated herein and made part of this Agreement.

- 3.2 When initially capitalized, whether in the singular or in the plural, the terms used herein shall have the meanings assigned to them either in this Agreement or in PG&E's Electric Rule 21, Section C.

4. TERM AND TERMINATION

- 4.1 This Agreement shall become effective as of the last date entered in Section 18 below. The Agreement shall continue in full force and effect until the earliest date that one of the following events occurs:
- (a) The Parties agree in writing to terminate the Agreement.
 - (b) Unless otherwise agreed in writing by the Parties, at 12:01 A.M. on the day following the date the electric service agreement ID number through which Customer-Generator's Generating Facility is interconnected to PG&E is closed or terminated.
 - (c) At 12:01 A.M. on the 61st day after Customer-Generator or PG&E provides written Notice pursuant to Section 10 below to the other Party of Customer-Generator's or PG&E's intent to terminate this Agreement.
- 4.2 Customer-Generator may elect to terminate this Agreement pursuant to the terms of Section 4.1(c) for any reason. PG&E may elect to terminate this Agreement pursuant to the terms of Section 4.1(c) for one or more of the following reasons:
- (a) A change in applicable rules, tariffs, or regulations, as approved or directed by the Commission, or a change in any local, state or federal law, statute or regulation, either of which materially alters or otherwise affects PG&E's ability or obligation to perform PG&E's duties under this Agreement; or,

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- (b) Customer-Generator fails to take all corrective actions specified in PG&E's Notice that Customer-Generator's Generating Facility is out of compliance with the terms of this Agreement within the time frame set forth in such Notice; or,
 - (c) Customer-Generator abandons the Generating Facility. PG&E shall deem the Generating Facility to be abandoned if PG&E determines, in its sole opinion, the Generating Facility is nonoperational and Customer-Generator does not provide a substantive response to PG&E Notice of its intent to terminate this Agreement as a result of Customer-Generator's apparent abandonment of the Generating Facility affirming Customer-Generator's intent and ability to continue to operate the Generating Facility; or,
 - (d) Customer-Generator's Generating Facility ceases to meet all applicable safety and performance standards set out in Section 5.
- 4.3 Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application to terminate this Agreement.
- 4.4 Any agreements attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.

5. GENERATING FACILITY REQUIREMENTS

- 5.1 Customer-Generator's Generating Facility must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the Commission regarding safety and reliability including Rule 21.
- 5.2 Customer-Generator shall: (a) maintain the Generating Facility and Interconnection Facilities in a safe and prudent manner and in conformance with all applicable laws and regulations including, but not limited to, Section 5.1, and (b) obtain any governmental authorizations and permits required for the construction and operation of the Generating Facility and Interconnection Facilities. Customer-Generator shall reimburse PG&E for any and all losses, damages, claims, penalties, or liability it incurs as a result of Customer-Generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of Customer-Generator's Generating Facility.
- 5.3 Customer-Generator shall not commence parallel operation of the Generating Facility until PG&E has provided express written approval. Such approval shall normally be provided no later than thirty (30) business days following PG&E's receipt of: (1) a completed *Rule 21 Generator Interconnection Application* (Form 79-1174-02), including all supporting documents and payments as described in the Application; (2) a signed and completed *Eligible Low Income Development Virtual Net Energy Metering (NEM2VMSH) Interconnection Agreement for Multifamily Affordable Housing with Solar Generation Totaling 1 MW or Less* (Form 79-1189); and (3) a copy of the Customer-Generator's final inspection clearance from the governmental authority having jurisdiction over the Generating Facility. Such approval shall not be unreasonably withheld. PG&E shall have the right to have representatives present at the Commissioning Test as defined in Rule 21. Customer-Generator shall notify PG&E at least five (5) business days prior to the initial testing.

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- 5.4 In order to promote the safety and reliability of the customer Generating Facility, the Customer-Generator certifies that as a part of this interconnection request for NEM2VMSH, that all major solar system components are on the verified equipment list maintained by the California Energy Commission and certifies that other equipment, as determined by PG&E, has safety certification from a nationally recognized testing laboratory.
- 5.5 Customer-Generator certifies as a part of this interconnection request for NEM2/NBT that
- (i) a warranty of at least 10 years has been provided on all equipment and on its installation, or
 - (ii) a 10-year service warranty or executed “agreement” has been provided ensuring proper maintenance and continued system performance.
- 5.6 Customers on this tariff must pay for the interconnection of their Generation Facilities as provided in Electric Rule 21, pursuant to Decision 16-01-044.
- 5.7 For Customer-Generator applications received on or after September 9, 2017, the Customer-Generator certifies that their inverter-based Generating Facilities fully comply with Section Hh of Rule 21, including configuration of protective settings and default settings, in accordance with the specifications therein.

Distribution Provider may require a field verification of the Customer Generator inverter. Customer-Generator further agrees to cooperate fully with any such request and make their inverter available to the Distribution Provider for such verification. Customer-Generator understands that in the event the inverter is not set in accordance with Section Hh of Rule 21, Customer-Generator will need to cease operation of generating facility until verification is confirmed by Distribution Provider. (Solar Inverter models and firmware versions that comply with Rule 21 Section Hh can be found at <http://www.gosolarcalifornia.org/equipment/inverters.php>.)

Verification of inverter model's compliance with such requirements shall be provided by the Customer-Generator upon request by PG&E in accordance with PG&E's Electric Rule 21.

An “existing inverter” is defined as an inverter that is a component of an existing Generating Facility that meets one or more of the following conditions:

- (a) it is already approved by PG&E for interconnection prior to September 9, 2017
- (b) the Customer-Generator has submitted the interconnection application prior to September 9, 2017,
- (c) the Customer-Generator provides evidence of having applied for an electrical permit for the Generating Facility installation that is dated prior to September 9, 2017 and submitted a complete interconnection application¹ no later than March 31, 2018, or
- (d) the Customer-Generator provides evidence of a final inspection clearance from the governmental authority having jurisdiction over the Generating Facility prior to September 9, 2017.

All “existing inverters” are not required to be Smart Inverters and are only subject to Section H of Rule 21. Customer-Generator replacing an “existing inverter” certifies it is being replaced with either:

¹ A complete application consists all of the following without deficiencies:

- 1. A completed Interconnection Application including all supporting documents and required payments
- 2. A completed signed Interconnection Agreement
- 3. Evidence of the Customer-Generator final inspection clearance from the governmental authority having jurisdiction over the generating system.

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- (i) inverter equipment that complies with Section Hh of Rule 21, (encouraged); or
- (ii) a conventional inverter that is of the same size and equivalent ability to that of the inverter being replaced, as allowed in Rule 21 Section H.3.d.ii.

6. INTERCONNECTION FACILITIES

- 6.1 Customer-Generator and/or PG&E, as appropriate, shall provide Interconnection Facilities that adequately protect PG&E's Electric System, personnel, and other persons from damage or injury, which may be caused by the operation of Customer-Generator's Generating Facility.
- 6.2 Customer-Generator shall be solely responsible for the costs, design, purchase, construction, permitting, operation, and maintenance of the Interconnection Facilities that Customer-Generator owns.
- 6.3 Prevailing Wage Disclosure

Pursuant to Public Utilities (PU) Code Section 769.2 and California Public Utilities Commission (CPUC or Commission) Decision 23-11-068, if the Customer-Generator's contractor is found to have willfully violated Section 769.2 of the PU Code by failing to pay its workers a prevailing wage, the Renewable Electrical Generating Facility (REGF) is ineligible to participate on a tariff developed pursuant to PU Code Sections 2827 or 2827.1. Upon notice of a determination of a willful violation of Section 769.2 by the Department of Industrial Relations or a court, PG&E shall transition the REGF (after the required 30/60-day notification)² to the Public Utility Regulatory Policies Act of 1978 (PURPA) compliant tariff. All the terms and conditions of this agreement will remain in effect except that the Customer will not receive billing under tariffs developed pursuant to 2827 or 2827.1, including but not limited to NEM.

The Customer has the right to choose an alternate applicable tariff before or after the transition. If the Customer does not choose another applicable tariff in advance of the next billing cycle, the billing will transition to the PURPA compliant tariff to avoid any delay in billing. Customer will remain on the PURPA compliant tariff (or other applicable tariff if available and chosen by the Customer) unless the willful wage violation is reversed or nullified by the determining body.

This provision does not apply to the following Customer that are being served by tariffs pursuant to PU Code 2827 and 2827.1:

- (1) Residential Renewable Electrical Generating Facilities (REGFs) that have a maximum generating capacity of 15 kilowatts or less of electricity.
 - (2) Residential REGFs installed on a single-family home.
 - (3) Public Work projects that are subject to Article 2 of Chapter 1 of Part 7 of Division 2 of the Labor Code.
 - (4) REGFs that serve only a modular home, a modular home community, or multi-unit housing that has two or fewer stories.
- 6.4 If the provisions of PG&E's Electric Rule 21, or any other tariff or rule approved by the Commission, require PG&E to own and operate a portion of the Interconnection Facilities, Customer-Generator and PG&E shall promptly execute a Special Facilities Agreement that establishes and allocates responsibility for the design, installation, operation, maintenance, and ownership of the Interconnection Facilities. This Special Facilities Agreement shall be attached to and made a part of this Agreement as Appendix B.

² Pursuant to Decision 23-11-068, Customers with single generating account with no benefitting/aggregated account will get a 30-day notice. Customers with single generating account with benefitting/aggregated accounts will get a 60-day notice.



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7. LIMITATION OF LIABILITY

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

8. INSURANCE

Customer-Generator Facility is required to comply with standards and rules set forth in Section 5 and provide the following for insurance policies in place.

To the extent that Customer-Generator has currently in force property insurance and commercial general liability or personal liability insurance, Customer-Generator agrees that it will maintain such insurance in force for the duration of this Agreement in no less amounts than those currently in effect. Pacific Gas and Electric Company shall have the right to inspect or obtain a copy of the original policy or policies of insurance prior to commencing operation. As long as Customer-Generator meets the requirements of this section, Customer-Generator shall not be required to purchase any additional liability insurance.

☐ I have insurance. I hereby certify that there is presently insurance coverage in the amount of \$_____ for the Schedule NEM2VMSH Generating Facility location.

Insuring Company's Name: _____

Insurance Policy # _____

☐ I do not have insurance. I hereby certify that there is presently \$0 (zero) dollars of insurance for the
Schedule NEM2VMSH Generating Facility location.

9. INDEMNITY FOR FAILURE TO COMPLY WITH INSURANCE PROVISIONS

9.1 If Customer-Generator fails to comply with the insurance provisions of this Agreement, Customer-Generator shall, at its own cost, defend, save harmless and indemnify PG&E, its directors, officers, employees, agents, assignees, and successors in interest from and against any and all loss, liability, damage, claim, cost, charge, demand, or expense of any kind or nature (including attorney's fees and other costs of litigation) resulting from the death or injury to any person or damage to any property, including the personnel and property of the utility, to the extent that the utility would have been protected had Customer-Generator complied with all such insurance provisions. The inclusion of this Section 9.1 is not intended to create any expressed or implied right in Customer-Generator to elect not to provide any such required insurance.

9.2 The provisions of this Section 9 shall not be construed to relieve any insurer of its obligations to pay any insurance claims in accordance with the provisions of any valid insurance policy.

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10. NOTICES

- 10.1 Any written notice, demand, or request required or authorized in connection with this Agreement (Notice) shall be deemed properly given if delivered in person or sent by first class mail, postage prepaid, to the person specified below:

If to PG&E:

Pacific Gas and Electric Company
Attention: Electric Grid Interconnection - Contract Management
300 Lakeside Drive, Suite 210
Oakland, CA 94612

If to Customer-Generator:

Customer-Generator Name: _____

Address: _____

City: _____

Phone: () _____

FAX: () _____

- 10.2 A Party may change its address for Notices at any time by providing the other Party notice of the change in accordance with Section 10.1.
- 10.3 The Parties may also designate operating representatives to conduct the daily communications, which may be necessary or convenient for the administration of this Agreement. Such designations, including names, addresses, and phone numbers may be communicated or revised by one Party's Notice to the other.

11. REVIEW OF RECORDS AND DATA

- 11.1 PG&E shall have the right to review and obtain copies of Customer-Generator's operations and maintenance records, logs, or other information such as Generating Facility availability, maintenance outages, circuit breaker operation requiring manual reset, relay targets and unusual events pertaining to Customer-Generator's Generating Facility or its interconnection to PG&E.
- 11.2 Customer-Generator authorizes to release to the California Energy Commission (CEC) information regarding Customer-Generator's facility, including customer name and Generating Facility location, size, and operational characteristics, as requested from time to time pursuant to the CEC's rules and regulations.

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12. RELEASE OF INFORMATION

All Customers must: Accept that PG&E may release to the California Energy Commission, the California Public Utilities Commission, and/or other state agencies, information regarding the Customer's facility, including such customer's name and REGF location, capacity, and operational characteristics. Pursuant to CPUC Decisions 14-11-001, 21-06-026, and 23-11-068, PG&E is required to provide certain data, including, but not limited to, confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, the California Department of Financial Protection & Innovation, and the California Department of Industrial Relations. As a condition of receiving service under this tariff, the eligible customer authorizes PG&E to release any and all information provided in the Interconnection Request to the entities identified above without further notification or consent. For REGF that are subject to Pub. Util. Code § 769.2, in addition to consenting to PG&E sharing the data or information with those regulatory entities, customer also consents to those entities making that information publicly available.

13. ASSIGNMENT

Customer-Generator shall not voluntarily assign its rights nor delegate its duties under this Agreement without PG&E's written consent. Any assignment or delegation Customer-Generator makes without PG&E's written consent shall not be valid. PG&E shall not unreasonably withhold its consent to Customer-Generator's assignment of this Agreement.

14. NON-WAIVER

None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

15. GOVERNING LAW, JURISDICTION OF COMMISSION, INCLUSION OF PG&E's TARIFF SCHEDULES AND RULES

- 15.1 This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California without giving effect to choice of law provisions that might apply to the law of a different jurisdiction.
- 15.2 This Agreement shall, at all times, be subject to such changes or modifications by the Commission as it may from time to time direct in the exercise of its jurisdiction.
- 15.3 The interconnection and services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the Tariff Schedules and Rules applicable to the electric service provided by PG&E, which Tariff Schedules and Rules are hereby incorporated into this Agreement by this reference.
- 15.4 Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, tariff or rule or any agreement relating thereto.

16. AMENDMENT AND MODIFICATION

This Agreement can only be amended or modified by a writing signed by both Parties.



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17. ENTIRE AGREEMENT

This Agreement, including any incorporated Tariff Schedules and Rules, contains the entire Agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement or in the incorporated Tariff Schedules and Rules.

18. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the last date set forth below.

	<u>PACIFIC GAS AND ELECTRIC COMPANY</u>
_____ (Customer Generator's Name)	
_____ (Signature)	_____ (Signature)
_____ (Print Name)	_____ (Print Name)
_____ (Title)	_____ (Title)
_____ (Date)	_____ (Date)



*Pacific Gas and
Electric Company®*

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ENERGY METERING (NEM2VMSH) INTERCONNECTION
AGREEMENT FOR MULTIFAMILY AFFORDABLE HOUSING
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**APPENDIX A
DESCRIPTION OF GENERATING FACILITY
AND SINGLE-LINE DIAGRAM
(Provided by Customer-Generator)**



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APPENDIX B (If Applicable)

**Any Rule 2 or Rule 21 Agreements for the Installation or
Allocation of Special Facilities (Forms 79-255, 79-280, 79-702) or
Agreements to Perform Any Tariff Related Work (62-4527)
(Formed between the Parties)**



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APPENDIX C (If Applicable)
NEMV, NEM2V, NBTv, NEMVMASH or NEM2VMSH Storage

Applicants adding storage pursuant to Schedules NEMV, NEM2V, NBTv, NEMVMASH, or NEM2VMSH under the Special Condition for storage must include proper documentation per PG&E's Distribution Interconnection Handbook (DIH).

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Appendix D

**ADDITIONAL TERMS AND CONDITIONS FOR LIMITED GENERATION
PROFILE FACILITIES**

(Applicable only to LGP Facilities)

1. LGP Facility Configuration

- 1.1 Circuit Name / Feeder ID: _____.
- 1.2 Node ID / Line Section ID: _____.
- 1.3 Make/Mode of Certified PCS System: _____.

2. Power Control System Requirements for An LGP Facility

The following are minimum requirements for limited export systems that use a certified power control systems (PCS) with an open loop response time (OLRT) no more than two seconds to maintain a level of export that is capped at the approved Limited Generation Profile (LGP) value at the Point of Common Coupling (PCC) with the utility.

- 2.1 Use a PCS that that is certified to the UL 3141 certification standard with integrated schedule. The Nationally Recognized Testing Lab (NRTL) evaluation must have determined that the PCS conforms to the export limiting functionality in accordance with the relevant UL published Standard.
- 2.2 Use a PCS that is certified with an OLRT of two seconds or less as provided in the PCS's specification data sheets.
- 2.3 The PCS must reduce export at the PCC to the approved export limit, or less, within two seconds of exceeding the approved export limit. A PCS that is certified with a response time (as defined in UL 3141) of two seconds or less, and a time to reach steady state of ten seconds or less, meets this requirement.
- 2.4 Set the PCS to not exceed the maximum allowed level of export at the PCC specified in the Limited Generation Profile (LGP) attached herein to the Generator Interconnection Agreement (see Section 5, below).
- 2.5 Use only UL 1741-listed grid-support Non-Islanding inverters as approved by this tariff.
- 2.6 Maintain voltage fluctuations at the limits specified in Electric Rule 2.

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3. Telemetry Requirements for An LGP Facility

An LGP Facility without Automated Metering Infrastructure (AMI) must provide telemetry to the distribution operations control center designated by Distribution Provider, where the telemetry monitors power flows at the Generating Facility's PCC.

- 3.1 For an LGP Facility with generator nameplate under 1 MW, Automated Metering Infrastructure (AMI) data will be used to monitor export at the PCC. If AMI is not available, telemetry monitoring export at the PCC will be required at the Producer's expense.
- 3.2 For an LGP Facility project with generator nameplate greater than or equal to 1 MW, telemetry is required. If telemetry is monitoring only the generator output, Distribution Provider has the ability to use AMI data, if available, to monitor export at the PCC. If AMI is not available, or Customer opts out, telemetry at the PCC will be required at the Producer's expense.

4. Operation and Performance of An LGP Facility

Distribution Provider will monitor compliance of the LGP Facility with the LGP values (the format of which is shown in Section 5 below) provided as follows:

- 4.1 If at any time during the operation of the LGP Facility, Distribution Provider identifies that exports at the PCC exceed the agreed upon LGP values, but such exports do not immediately cause a safety and/or reliability concern, Customer will be notified by Distribution Provider. Customer will then be required to take remedial action within 15 Business Days of notification to conform to the agreed LGP values. If remedial action is not taken within 15 Business Days from the date of being notified, the Permission To Operate (PTO) will be revoked in accordance with the Customer's Generator Interconnection Agreement and the Generating Facility must be disconnected such that it does not operate in parallel with the grid. Distribution Provider reserves the right to confirm that the Generating Facility is not operating in parallel with the grid and may provide procedures to ensure the Generating Facility is not reconnected, without Distribution Provider's prior approval and in a manner that would allow parallel operation with the grid.
- 4.2 If at any time during the operation of the LGP Facility, Distribution Provider identifies that exports at the PCC exceed agreed upon LGP values, and such exports impose an immediate safety and reliability concern, Distribution Provider will take immediate action to prevent the Generating Facility from operating in parallel with the grid. Such action may include disconnecting the Customer from the grid at the PCC. Distribution Provider will provide notice of the action taken and Customer will then be required to take remedial action. Customer will be required to demonstrate, at Distribution Provider's sole discretion, that remedial actions have been taken within 15 Business Days from

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notice or cessation of parallel operation with the grid, to ensure that the LGP Facility can resume parallel operation with the grid and operate within the LGP values. If remedial action is not demonstrated within 15 Business Days from the date of the notification or cessation of parallel operation with the grid, the PTO will be revoked in accordance with the Customer's Generator Interconnection Agreement and the Generating Facility must continue not to operate in parallel with the grid. Distribution Provider reserves the right to confirm that the Generating Facility is not operating in parallel with the grid and may provide procedures to ensure the Generating Facility is not reconnected, without Distribution Provider's prior approval and in a manner that would allow parallel operation with the grid.

- 4.3 Upon revocation of the PTO of the LGP Facility as a result of Customer's failure to take remedial action, per sections 4.1 and 4.2 above, the LGP Facility will Exhibit A – Additional Terms and Conditions for Limited Generation Profile Facilities Exhibit A - pg. 3 remain indefinitely prohibited from operating in parallel with the grid without Distribution Provider imposing additional requirements. Customer may submit a new Interconnection Request for the Generating Facility under any applicable CPUC or FERC tariff.

5. IOU-Approved LGP Values (based on the Customer's Selected LGP Configuration):

MT_FILE_INFO_TYPE	SCH-SS			
MT_SCHEDULE_FORMAT_VERSION	1.0			
MT_UTILITY_NAME	[Prepopulated]			
MT_ASSOCIATED_FEEDER	[Prepopulated]			
MT_ASSOCIATED_NODE	[Prepopulated]			
COMMENT	LAST_ICA_REFRESH_DATE: [Prepopulated]			
COMMENT	SELECTED_LGP_CONFIGURATION: [24-Hourly], [Block], [18-23-Fixed]			
SCHEDULE_ENTRY	START_DATE	EFFECTIVE_DAY_ TYPE	START_TIME	EXPORT_LIMIT_ WATTS
SCHEDULE_ENTRY	01/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	04:00	[INSERT VALUE]

ELIGIBLE LOW INCOME DEVELOPMENT VIRTUAL NET ENERGY METERING (NEM2VMSH) INTERCONNECTION AGREEMENT FOR MULTIFAMILY AFFORDABLE HOUSING WITH SOLAR GENERATION TOTALING 1 MW OR LESS

SCHEDULE_ENTRY	01/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	17:00	[INSERT VALUE]

ELIGIBLE LOW INCOME DEVELOPMENT VIRTUAL NET ENERGY METERING (NEM2VMSH) INTERCONNECTION AGREEMENT FOR MULTIFAMILY AFFORDABLE HOUSING WITH SOLAR GENERATION TOTALING 1 MW OR LESS

SCHEDULE_ENTRY	02/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	03/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	06:00	[INSERT VALUE]

ELIGIBLE LOW INCOME DEVELOPMENT VIRTUAL NET ENERGY METERING (NEM2VMSH) INTERCONNECTION AGREEMENT FOR MULTIFAMILY AFFORDABLE HOUSING WITH SOLAR GENERATION TOTALING 1 MW OR LESS

SCHEDULE_ENTRY	04/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	19:00	[INSERT VALUE]

ELIGIBLE LOW INCOME DEVELOPMENT VIRTUAL NET ENERGY METERING (NEM2VMSH) INTERCONNECTION AGREEMENT FOR MULTIFAMILY AFFORDABLE HOUSING WITH SOLAR GENERATION TOTALING 1 MW OR LESS

SCHEDULE_ENTRY	05/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	08:00	[INSERT VALUE]

ELIGIBLE LOW INCOME DEVELOPMENT VIRTUAL NET ENERGY METERING (NEM2VMSH) INTERCONNECTION AGREEMENT FOR MULTIFAMILY AFFORDABLE HOUSING WITH SOLAR GENERATION TOTALING 1 MW OR LESS

SCHEDULE_ENTRY	07/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	21:00	[INSERT VALUE]

ELIGIBLE LOW INCOME DEVELOPMENT VIRTUAL NET ENERGY METERING (NEM2VMSH) INTERCONNECTION AGREEMENT FOR MULTIFAMILY AFFORDABLE HOUSING WITH SOLAR GENERATION TOTALING 1 MW OR LESS

SCHEDULE_ENTRY	08/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	10:00	[INSERT VALUE]

ELIGIBLE LOW INCOME DEVELOPMENT VIRTUAL NET ENERGY METERING (NEM2VMSH) INTERCONNECTION AGREEMENT FOR MULTIFAMILY AFFORDABLE HOUSING WITH SOLAR GENERATION TOTALING 1 MW OR LESS

SCHEDULE_ENTRY	10/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	23:00	[INSERT VALUE]

ELIGIBLE LOW INCOME DEVELOPMENT VIRTUAL NET ENERGY METERING (NEM2VMSH) INTERCONNECTION AGREEMENT FOR MULTIFAMILY AFFORDABLE HOUSING WITH SOLAR GENERATION TOTALING 1 MW OR LESS

SCHEDULE_ENTRY	12/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	23:00	[INSERT VALUE]