



Electric Sample Form No. 79-1174-03A Sheet 1
Interconnection Application, Attachment A, Customer and Project Information

**Please Refer to Attached
Sample Form**



INTERCONNECTION APPLICATION (Form 79-1174-03)

ATTACHMENT A

CUSTOMER AND PROJECT INFORMATION

Part I - Selecting the Study Process

Please check one:

- ☐ Fast Track Process¹.
- ☐ Detailed Study
- Will be either an Independent Study Process, Distribution Group Study Process or Transmission Cluster Study Process, dependent upon the Electrical Independence Tests.

Part II – Identifying the Generating Facility Location and Responsible Parties

Project Name:

A. Generating Facility Account Information (What electric service will the Generating Facility be interconnected for parallel operation with PG&E? For aggregated electric accounts provide the primary account and meter information).

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Name shown on PG&E service account

Electric Service
Agreement ID number -
10-digits

Electric Badge (Meter)
Number - 6-10 digits
(alpha numeric)

NOTE: Customer Electric account must match the customer's utility bill account information.

		CA	
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Meter Location Street Address

City

State

Zip - 5-digits

Please check all that apply:

- ☐ A New Generating Facility interconnection (at an existing service).
- ☐ Upgrade existing Generating Facility with previous approval by PG&E (adding PV panels, adding energy storage as an addition or enhancement, changing inverters/turbines or changing load and/or operations).
- ☐ A New Generating Facility and New Load Service.²
- An **Application for Service** must be completed. Additional fees may be required if a service or line extension is required (in accordance with PG&E Electric Rules 15 and 16). Please contact PG&E at 877-743-7782 or Rule21Gen@pge.com or an electronic application may be submitted at <https://yourprojects-pge.com>.
- ☐ A New Generating
- ☐ Facility with no existing electric service and no load.

¹ See Electric Rule 21 for FAST TRACK requirements.

² Zero Net Energy (ZNE) participants applying to interconnect generation under the Expanded NBT/NEM and Large Paired Storage, NBT/NEM Multiple Tariff, and Non-Export programs can apply for both load and generator interconnection using Form 79-1216 (represented in the Your Projects online interconnection application portal). As such, the "New Generating Facility and New Load Service" option in Form 79-1174-03A is no longer relevant.



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- ☐ An Interconnection under Direct Access (DA).
- Customers applying for interconnection who are served under Direct Access by an Electric Service Provider (ESP) must contact their ESP directly for information regarding the options available under their Direct Access contract.
- ☐ An Interconnection under Community Choice Aggregation Service (CCA Service).
- Customers applying for interconnection who are served under Community Choice Aggregation Service (CCA Service) by a Community Choice Aggregator (CCA) must contact their CCA directly for information regarding the options available under their CCA Service Program.

Is the Generating Facility a Limited Generation Profile participant (LGP Facility)?

☐ Yes ☐ No

Does this generating facility contain a solar PV system required by Title 24 or other building code?

☐ Yes ☐ No

For new generating facilities with no existing electric service (greenfield) Projects:

- User can drop a pin on the map to identify the location.
- Latitude: Auto populated based on the Facility address or the pin drop on the map
- Longitude: Auto populated based on the Facility address or the pin drop on the map
- Meter Location:
 - I will pick where the meter is in relation to the property/distribution system – Customer needs to mandatorily select a Line section on the map.
 - PG&E pick the meter location – This selection will default to the nearest CSV Line Section. User could select this option if they chose to skip this functionality.
- Select a line section from the map (CSV Line Section) for 4a.
- Portal will pull the following values.

Field	Value or Capacity
CSV Line Section Value	
Generation Hosting Capacity (OP Flex)	
Generic PV Hosting Capacity (OP Flex)	
Generation Hosting Capacity (SG)	
Generic PV Hosting Capacity (SG)	
ICA Protection Value	



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B. Customer Account Contact Information -

Mailing Address			
City		State	Zip - 5-digits
() - _____	() - _____		
Business Phone	Home Phone	Fax	Email

C. Contractor Information (Must be completed even if Contractor will not serve as a PG&E contact).

Contact		Company Name	
Mailing Address			
City		State	Zip - 5-digits
() - _____	() - _____		
Business Phone	Fax	Email	
<input type="checkbox"/> Yes <input type="checkbox"/> No			
Does Contractor have Contractors State License Board (CSLB) Number?	Contractors State License Board Number		

D. Project Contact Information (Who is the project manager for this Generating Facility?)

Contact		Company Name	
Mailing Address			
City		State	Zip - 5-digits
() - _____	() - _____		
Business Phone	Fax	Email	



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What is the **maximum 3-phase fault current** that will be contributed by the Generating Facility to a 3-phase fault at the Point of Common Coupling (PCC)? (If the Generating Facility is single phase in design, please provide the contribution for a line-to-line fault).

_____ Amps

Please indicate the **short circuit interrupting rating** of the host Customer facility's service panel:

_____ Amps

Refer to PG&E's Rule 21, Section G, for significance and additional information. To determine this value, any transformers and/or significant lengths of interconnecting conductor used between each of the Generators (if there are more than one) that make up the Generating Facility and the PCC must be taken into account. The details, impedance, and arrangement of such transformers and interconnecting conductors should be shown on the single-line diagram that is provided. Consult an electrical engineer or the equipment supplier if assistance is needed in answering this question.

It is expected that most Applicants will want to reserve the flexibility to operate any or all of their Generators in parallel. If the design of the proposed Generating Facility limits the amount of generation that may be interconnected at any time to PG&E's Electric System, please describe the assumptions used in calculating the maximum fault current contribution value.

For Customer applying for interconnection under Schedules

- i) NEM/NEM2/NBT – Net Energy Metering and Net Billing Tariff Service, also known as Solar Billing Plan (SBP), (including NEMA/NEM2A/NBTA – Load Aggregation, Or NEMMT/NEM2MT/NBT-MT-Multiple Tariff- with a NEM/NEM2/NBT eligible generator), or
- ii) NEMV/NEM2V/NBTV – Virtual Net Energy Metering Service, or
- iii) NEMVMASH/NEM2VMASH- Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s),

please note, pursuant to California Public Utilities Commission Decision (D.) 16-01-044:

CEC Listed/Rule 21 Certified/Non-Certified Interconnection Equipment

In order to promote the safety and reliability of the customer's Generating Facility, the applicant certifies that as a part its request for NEM/NEM2/NBT, that all major solar system components are on the verified equipment list maintained by the California Energy Commission and certifies that other equipment, as determined by PG&E, has safety certification from a nationally recognized testing laboratory. Net Billing Tariff customers shall comply with Electric Rule No. 21 (Rule 21) Sections L.2-L.4 and Section L.7 for interconnecting to electrical grid. For Net Billing Tariff the utilities shall use the aforementioned sections of Rule 21 to establish the certified and non-certified connection criteria for the Net Billing Tariff eligibility in place of the CEC's verified equipment list.

Warranties or Service Agreements

Applicant certifies as a part of its interconnection request for NEM/NEM2/NBT that:

- (i) a warranty of at least 10 years has been provided on all equipment and on its installation, or
- (ii) a 10-year service warranty or executed "agreement" has been provided ensuring proper maintenance and continued system performance.

Interconnection Fees

Customers on this tariff must pay for the interconnection of their Generation Facilities as provided in Electric Rule 21.



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Part III – Prevailing Wage Checklist

Pursuant to CPUC Decision 23-11-068, the following information must be provided. If the answer to all the following questions is “no,” your contractor must comply with California Public Utilities Code 769.2.

Beginning January 1, 2025, contractors who have been found in violation of the prevailing wage rule in PU Code Section 769.2 will not be permitted to apply to interconnect facilities utilizing tariffs established pursuant to PU Code sections 2827 or 2827.1.

Additionally, consistent with the Commission’s Tribal Consultation Policy, contractors and investor-owned utilities that have implementation questions with respect to Renewable Electrical Generating Facilities on Indian Lands should contact the Commission’s Deputy Executive Director of Energy and Climate Policy or the Commission’s Office of the Tribal Advisor.

1. Is this a residential Generation Facility with a maximum capacity of 15 kW or less of electricity?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
2. Is this a single-family home?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
3. Is this a public works project (as defined in Section 1720 of the Labor Code) that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code, independent of Assembly Bill 2143?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
4. Does this Generating Facility serve only a modular home, a modular home community, or multiunit housing that has two or fewer stories?	<input type="checkbox"/> Yes	<input type="checkbox"/> No

☐ Applicant certifies and confirms to PG&E that past required submittals of payroll records are up to date, pursuant to CPUC Decision 23-11-068. The contractor’s submission of payroll records is a condition to access tariffs developed pursuant to PU Code Section 2827 or 2827.1 for a customer REGF subject to PU Code Section 769.2.

*Note: if checkbox is not selected, the applicant cannot move forward with the application process.