ELECTRIC SAMPLE FORM 79-1163
RULE 21
PRE-APPLICATION REPORT REQUEST

Please Refer to Attached Sample Form

Advice 5349-E
Decision
Issued by
Robert S. Kenney
Vice President, Regulatory Affairs
Date Filed August 3, 2018
Effective August 3, 2018
Resolution
Upon receipt of a completed Pre-Application Report Request and a non-refundable processing fee of $300, the Distribution Provider shall provide pre-application data described below within 10 business days of receipt.

The Pre-Application Report will include the following information if available:

a. Total Capacity (MW) of substation/area bus or bank and circuit likely to serve proposed site.
b. Allocated Capacity (MW) of substation/area bus or bank and circuit likely to serve proposed site.
c. Queued Capacity (MW) of substation/area bus or bank and circuit likely to serve proposed site.
d. Available Capacity (MW) of substation/area bus or bank and circuit most likely to serve proposed site.
e. Substation nominal distribution voltage or transmission nominal voltage if applicable.
f. Nominal distribution circuit voltage at the proposed site.
g. Approximate circuit distance between the proposed site and the substation.
h. Relevant Line Section(s) peak line load estimate, and minimum load data, when available.
i. Number of protective devices and number of voltage regulating devices between the proposed site and the substation/area.
j. Whether or not three-phase power is available at the site.
k. Limiting conductor rating from proposed Point of Interconnection to distribution substation.
l. Based on proposed Point of Interconnection, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints or secondary networks.

The Pre-Application Report need only include pre-existing data. A Pre-Application Report request does not obligate Distribution Provider to conduct a study or other analysis of the proposed project in the event that data is not available. If Distribution Provider cannot complete all or some of a Pre-Application Report due to lack of available data, Distribution Provider will provide applicant with a Pre-Application Report that includes the information that is available.

In requesting a Pre-Application Report, applicant understands that 1) the existence of “Available Capacity” in no way implies that an interconnection up to this level may be completed without impacts since there are many variables studied as part of the interconnection review process, 2) the distribution system is dynamic and subject to change and 3) data provided in the Pre-Application Report may become outdated and not useful at the time of submission of the complete Interconnection Request. Notwithstanding any of the provisions of this Section, Distribution Provider shall, in good faith, provide Pre-Application Report data that represents the best available information at the time of reporting.
1. This Pre-Application Report Request is for (check only one):

☐ A proposed new Generating Facility.

☐ An increase in the generating capacity or a Material Modification of an existing Generating Facility.

This Pre-Application Report Request is for (check only one):

☐ A project that will export power to the PG&E system.

☐ A project that will not export power to the PG&E system.

2. Applicant provides the following information (if available):

a. Approximate proposed Point of Interconnection. The proposed Point of Interconnection shall be defined by latitude and longitude, site map, street address, utility equipment number (e.g. pole number), meter number, account number or some combination of the above sufficient to clearly identify the location of the Point of Interconnection. In the case of an existing Generating Facility, the name and specific location, including the county, of the existing Generating Facility;

   Project Name: ____________________________________________

   Project Location:
   Street Address: ____________________________________________

   City: _____________________________________________________

   County: __________________________________________________

   Zip Code: _________________________________________________

   Latitude (in degrees/minutes/seconds OR 6 decimal places): ______

   Longitude (in degrees/minutes/seconds OR 6 decimal places): ______

   Utility Equipment Number [nearest one (ex. pole number 1234567E, transformer number T12345)]: ________________________________

   Meter Badge Number (Old meter #’s are 6 characters – one alpha numeric interspersed. New Smart Meters start with 100, followed by 7 digits – 10 characters total.): ________________________________

   Account Number (ex. 012345678-9): ____________________________

   Proposed Nominal Service Voltage (ex. 480V, 12kV, etc.): ________________
b. Attach copy of site map for proposed project. Site map should show:

- True north
- Proposed project location, including general area of project
- Proposed service point location
- Major roads, streets and/or highways

c. Technology, Fuel Source (i.e., gas turbine, hydro turbine, wind turbine, etc.) and optionally MW;

- [ ] Cogeneration ___ MW Fuel Source: ____________
- [ ] Reciprocating Engine ___ MW Fuel Source: ____________
- [ ] Biomass ___ MW Fuel Source: ____________
- [ ] Steam Turbine ___ MW
- [ ] Gas Turbine ___ MW Fuel Source: ____________
- [ ] Wind Turbine ___ MW
- [ ] Hydro Turbine ___ MW
- [ ] Inverter Based: (e.g., Photovoltaic, Fuel Cell) _____ MW
  If Fuel Cell, please describe primary fuel source:
  ________________
- [ ] Combined Cycle _____ MW Fuel Source: ____________
- [ ] Other (please describe): ____________________________

d. Name, address, telephone number, and e-mail address of applicant (primary person who will be contacted);

Name: ____________________________
Title: ____________________________
Company Name: ____________________
Street Address: ____________________
City, State: ________________________
Zip Code: _________________________
Phone Number: ____________________
Fax Number: ______________________
Email Address: ____________________

3. Non-Refundable processing fee of $300 as specified in Rule 21 is required to complete this Pre-Application Report Request. DO NOT SEND THE APPLICATION FEE WITH THIS PRE-APPLICATION REQUEST. PG&E WILL INVOICE APPLICANT FOR THE FEE ONCE THIS APPLICATION IS RECEIVED (Any checks/monies submitted with this Pre-Application Report Request will be returned to the sender and may result in a delay in this request).
4. This Pre-Application Report Request shall be submitted with attachments to:

**Electronically to (preferred):** Rule21 gen@pge.com

OR by mail to:

Pacific Gas and Electric Company  
Attn: Electric Generation Interconnection  
P.O. Box 770000  
Mail Code N7L  
San Francisco, California, 94177  

Overnight address: 245 Market Street Mail Code N7L San Francisco, CA 94105

5. I understand that the contents of the Pre-Application Report are confidential and shall not be disclosed to anyone who is not an employee or other representative (including consultants) of the company or corporation I am employed with.

6. I understand that this form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

7. This Pre-Application Report Request is submitted by:

Legal name of applicant: ____________________________

By (signature): ____________________________

Name (type or print): ____________________________

Title: ____________________________

Date: ____________________________

Phone Number: ____________________________