



Electric Sample Form No. 79-1151B-03

Sheet 1

Application Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing
Plan (SBP), Interconnection For Solar And/Or Wind Electric
Generating Facilities Of 30 Kilowatts Or Less

**Please Refer to Attached
Sample Form**



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

IMPORTANT NOTES:

- Customers may not operate their Generating Facility while interconnected to the PG&E system until they receive written permission from PG&E.
- For a non-exporting Generating Facility, RES-BCT facility, or NEM/NEM2/NBT Generating technologies other than 30 kW or less solar or wind, Customers must submit the online Form 79-1174-03 available at www.pge.com/gen.
- Under the Virtual Dual Tariff (VDT) Special Condition of the non-low-income virtual tariffs (i.e., NBT, NEM2V, NEMV), a virtual arrangement may include one or more Benefiting Accounts with an NBT Generating Facility (however, not a NEM or NEM2 Generating Facility). Note that the VDT provisions do not allow for a Benefiting Account under a virtual tariff arrangement to install generation and take service under NBT until September 30, 2026. When it is available, it will be the Customer's responsibility to ensure that the annual kWh from the NBT Generating Facility combined with allocation received as a Benefiting Account within a virtual tariff arrangement does not exceed the annual sizing limits in the VDT Special Conditions of the virtual tariff. Please refer to the VDT Special Condition in the applicable virtual tariff for details.

Part I – Generating Facility Information and Responsible Parties

A. Customer and Generating Facility Information (*as it appears on the PG&E bill):

Electric Service Agreement ID*

Meter Number*

B. Interconnection Application Type (check one):

- ☐ New NBT Generating Facility interconnection at an existing PG&E service.
- ☐ Modify existing PG&E approved Generating Facility interconnection (adding/removing/replacing equipment).
- Must provide a Custom Single-Line Drawing (SLD) showing the original system and the modified system.

C. System Owner (check one):

- ☐ PG&E Customer Owned

If PG&E Customer Owned, please answer the following:

Property Assessed Clean Energy (PACE) Financed?

☐ Yes

☐ No

PACE financed by which entity? _____

Indicate the System Cost paid by Customer: \$ _____

If you have non-PACE financing or a lease, please fill in the information below.

Financial Institution/Lessor Name

Financial Institution/Lessor Address

City

State

Zip

Please complete this agreement in its entirety

† Information collected on this form is used in accordance with PG&E's Privacy Policy.

The Privacy Policy is available at pge.com/privacy.

Automated Document, Preliminary Statement, Part A.

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Form 79-1151B-03
Advice 7728-E
October 2025



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☐ Third Party Owned

If Third Party Owned, please answer the following:

Claimed Federal Investment Tax Credit (ITC) Cost Basis: \$ _____

Name of Developer at the time of sale: _____

Contract Type: ☐ PPA ☐ Lease ☐ Pre-Paid Lease ☐ Other _____

D. Rebate Information:

Did the Customer participate in a California rebate program? ☐ Yes ☐ No

Please indicate the rebate program that you participated in: _____

Rebate Amount: \$ _____

E. Building Code-Required Solar Installations:

Does this generating facility contain a solar PV system required by Title 24 or other building code?

☐ Yes ☐ No

Part I – Generating Facility Information and Responsible Parties – Continued

F. Contractor Information (List who is installing the system): ☐ Check this box if self-installed

Company Name _____ California Contractors State License Number _____

Street Address _____ City _____ State _____ Zip _____

Email _____ Phone Number _____

Home Improvement Salesperson (HIS) Registration Number Information

Was a Home Improvement Salesperson (HIS) involved in the development of your project?

☐ Yes ☐ No

California Public Utilities Commission Decision 21-02-026 requires “the Home Improvement Salesperson (HIS) registration number of solar providers who are required to have a HIS registration number, while enabling solar providers who are not required to have a HIS registration number to indicate they are exempt and to instead provide the applicable contractor’s license.”

If you checked “Yes” above:

Please provide the Home Improvement Salesperson (HIS) registration number below.

Home Improvement Salesperson (HIS) registration number: _____



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G. Preparer of this Application (if not the PG&E Customer, the Preparer must be authorized to act on behalf of the Customer on the Interconnection Agreement and Customer Authorization, corresponding Form 79-1151A-03):

Company Name _____

Preparer Name _____

Date Prepared _____

Part II – Description of the Generating Facilities

A. Variances from Distribution Interconnection Handbook (DIH) and Greenbook Requirements (check one):
Generating Facilities must meet the DIH and Greenbook requirements, available at www.pge.com/dih and www.pge.com/greenbook. A Variance Request must be submitted with the application for deviations, i.e. line-side tap, AC Disconnect > 10 ft from PG&E meter. (See Part III Section B for information on submitting Variance Request)

- ☐ The project meets the DIH and Greenbook Requirements and does not require a Variance Request.
☐ The project deviates from the DIH and Greenbook Requirements and I will include a Variance Request.

B. Photovoltaic (PV) Generating Facility Information

To avoid application processing delays, the manufacturer and model numbers provided should be the same as they appear on the Go Solar California website: <https://www.energy.ca.gov/programs-and-topics/programs/solar-equipment-lists>.

B.1 Mounting Method: ☐ Rooftop ☐ Ground ☐ Mixed

B.2 Tracking Type: ☐ Fixed ☐ Single-Axis ☐ Dual-Axis ☐ Mixed

If fixed, please indicate: Tilt: _____ degrees Azimuth: _____ degrees

B.3 Are Performance Monitoring and Reporting Services (PMRS) being utilized? ☐ Yes ☐ No

Who is receiving the data (check all that apply): ☐ Customer

☐ Third Party (list name) _____



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Part II – Description of the Generating Facilities – Continued

B.4 Photovoltaic Generator 1:

Inverter Manufacturer	Model Number	Nameplate Rating kW/unit	CEC ^A Rating kW/unit	Output Voltage	1 or 3 Phase	Qty
PV Panel Manufacturer	Model Number	Nameplate Rating kW/unit	PTC ^B Rating kW/unit	Total Nameplate Capacity kW		Qty

B.4 Photovoltaic Generator 2:

Inverter Manufacturer	Model Number	Nameplate Rating kW/unit	CEC Rating kW/unit	Output Voltage	1 or 3 Phase	Qty
PV Panel Manufacturer	Model Number	Nameplate Rating kW/unit	PTC Rating kW/unit	Total Nameplate Capacity kW		Qty

C. Wind Turbine Generating Facility Information

- ☐ Check this box if the inverter is incorporated in the wind turbine. Then complete the Wind Turbine information below and identify the following: Output Voltage: _____(volts); Phase Type: ☐ 1 ☐ 3

Inverter Manufacturer	Model Number	Nameplate Rating kW/unit	CEC Rating kW/unit	Output Voltage	1 or 3 Phase	Qty
Wind Turbine Manufacturer	Model Number	Nameplate Rating kW/unit	CEC Rating kW/unit	Total Nameplate Capacity kW		Qty

D. AC Disconnect Switch

- ☐ Check this box if no A/C Disconnect Switch is applicable. See Part III, Section C for requirements.

AC Disconnect Manufacturer	Model Number	Rating (amps)	Qty

If applicable, is/are the AC Disconnect(s) within 10 ft. of the PG&E electric meter? ☐ Yes ☐ No

Note: PG&E's Electric and Gas Service Requirements, also known as the "Greenbook" requires the AC Disconnect Switch to be located 10 feet or less from PG&E's electric revenue meter at the point of common coupling or interconnection and easily seen from the panel. If the AC Disconnect Switch is greater than 10 feet or there is more than one AC Disconnect, a variance request must be submitted as outlined in Part II, Section A.

^A California Energy Commission (CEC) ratings are available at <https://solarequipment.energy.ca.gov/>

^B PTC: PVUSA Test Conditions. PTC ratings are available at <https://solarequipment.energy.ca.gov/>

Please complete this agreement in its entirety



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Part II – Description of the Generating Facilities – Continued

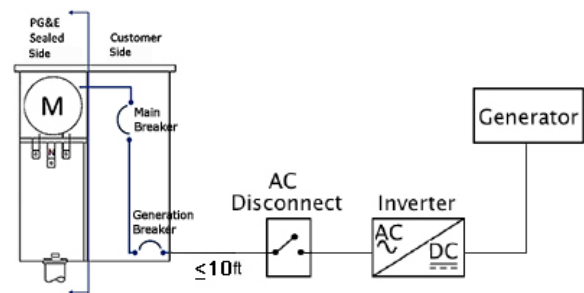
E. Basic Single-Line Diagram (SLD) for Solar Projects (check one):

☐ I certify the following:

- 1) SLD below and the PV equipment information in Part II accurately represents the Customer's service,
- 2) the Generating Facility (and that there are no other Generator Facility(ies)) connected to the service, and
- 3) the project does not require a Variance Request.

Utility Service: (if using the SLD to the right)

Panel Voltage (volts)	Main Breaker (amps)	PV Breaker Size (amps)



☐ I will submit a custom SLD for one or more of the following reasons: there is/are existing Generating Facility(ies) connected to the service, I am modifying an existing Generating Facility, the Basic SLD does not accurately reflect the project, or I am submitting a Variance Request.
(See Part III Section D for Custom SLD details.)

F. Customer Impacted by a Natural or Human-Made Disaster

Customers who were taking service on the NEM/NEM2/NBT tariffs prior to the total or partial destruction of their system have the option to resume service on **the same** NEM/NEM2/NBT tariffs if a request for reapplication is received for NEM/NEM2 customers within two years, and for NBT customers within four years, from the date of destruction (i.e., if a customer before destruction was on the NEM2 tariff, the customer can only return to **the same** NEM2 tariff after the rebuild with proper documentation). To be eligible for this provision, all the following must be true:

1. You are the same PG&E customer of record pre-system destruction
2. You are now reapplying with a system that is sized primarily to offset your own annual electrical requirements (your most recent 12 months usage, or estimated usage that is determined by building size^c (if applicable)), unless you are applying for NBT tariff which allows oversizing for future load (i.e., electric vehicle, or other electrical appliances to support electrification) by executing the NBT Oversized Generating Facility Attestation within the applicable NBT Interconnection Agreement.
3. You are not operating the new (either completely new or partially new) system without written permission from PG&E
4. Your NEM/NEM2/NBT Legacy Period has not expired at the time of reapplication

Based on the above, select the appropriate box:

^cBuilding Size Calculation: Sq Ft X 3.23. Note: 2 watts/sq ft x 1/1,000 watts x 8,760 hrs/yr x 0.17123 solar capacity factor = 3.32

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- ☐ I am a Customer who was impacted by a Natural or Human-Made Disaster as described in the NEM/NEM2/NBT Tariffs and the above statements are true. I will submit my application online at yourprojects.pge.com and will include the complete system currently onsite on the single line diagram. If my previous system was destroyed, I will also state this on the single line diagram.
- ☐ I am either ineligible for this provision or this provision does not apply to my application. In either case, I will submit my application online at yourprojects.pge.com.

Part III – Prevailing Wage Checklist

Pursuant to CPUC Decision 23-11-068, the following information must be provided. If the answer to all the following questions is “no,” your contractor must comply with California Public Utilities Code 769.2.

Beginning January 1, 2025, contractors who have been found in violation of the prevailing wage rule in PU Code Section 769.2 will not be permitted to apply to interconnect facilities utilizing tariffs established pursuant to PU Code sections 2827 or 2827.1.

Additionally, consistent with the Commission’s Tribal Consultation Policy, contractors and investor-owned utilities that have implementation questions with respect to Renewable Electrical Generating Facilities on Indian Lands should contact the Commission’s Deputy Executive Director of Energy and Climate Policy or the Commission’s Office of the Tribal Advisor.

1. Is this a residential Generation Facility with a maximum capacity of 15 kW or less of electricity?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
2. Is this a single-family home?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
3. Is this a public works project (as defined in Section 1720 of the Labor Code) that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code, independent of Assembly Bill 2143?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
4. Does this Generating Facility serve only a modular home, a modular home community, or multiunit housing that has two or fewer stories?	<input type="checkbox"/> Yes	<input type="checkbox"/> No

- ☐ Applicant certifies and confirms to PG&E that past required submittals of payroll records are up to date, pursuant to CPUC Decision 23-11-068. The contractor’s submission of payroll records is a condition to access tariffs developed pursuant to PU Code Section 2827 or 2827.1 for a customer REGF subject to PU Code Section 769.2.

*Note: if checkbox is not selected, the applicant cannot move forward with the application process.



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Part IV – Interconnection Guidelines and Document Information

Note: Applications to interconnect systems located in San Francisco or Oakland may require additional analysis to determine whether or not their proposed installation is on PG&E's networked secondary system. Networked secondary systems are in place to provide heightened levels of reliability in densely populated areas and may affect the ability of PG&E to interconnect NEM/NEM2/NBT customers. If the proposed installation is in San Francisco where the zip code is 94102, 94103, 94104, 94105, 94107, 94108, 94109, 94111 or 94133 or in Oakland where the zip code is 94607 or 94612, please see www.pge.com/standardnem, under the labeled section "Which Customers Are Not Eligible For Standard NEM/NEM2/NBT Interconnection" and the bullet "Secondary Network Areas In San Francisco and Oakland,".

A. Documents

In addition to this NEM/NEM2/NBT Interconnection Application, the documents listed below are needed to ensure safe and reliable operation of PG&E's Electric System and to confirm that Customer's interconnection has been performed in accordance with PG&E's tariffs. Additional forms are available on PG&E's website at www.pge.com/standardnem.

Required Documents

- Net Energy Metering (NEM/NEM2) or Net Billing Tariff (NBT) Interconnection Agreement for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less and Customer Authorization, corresponding Form 79-1151A-03.
- Copy of the final, signed, jurisdiction approval (building permit) for Customer's Generating Facility.

Additional Documents (if applicable)

- Variance Request (if project deviates from requirements in Part II Section A).
- Custom Single-Line Diagram (SLD) (if project does not meet Part II Section E basic SLD requirements).

Documents and requirements other than those listed above and/or fees *may* be required depending on the specifics of the planned Generating Facility.

B. Variance Request (if applicable)

The Customer or the Customer's Contractor can request a Variance Request review from PG&E if the project is unable to meet the requirements described in the Distribution Interconnection Handbook and Greenbook, available at www.pge.com/dih and www.pge.com/greenbook. The Variance Request must be submitted with the Interconnection Application and include the following.

1. Description of the proposal for which the Customer is requesting approval.
2. Customer name and project address.
3. Copy of the Custom Single Line Diagram or electrical drawings (Include the equipment, location, and/or distances for the proposed work).
4. Color photos of the Customer's area or section for the proposed work.
5. Manufacturer specification drawings for unapproved equipment that the Customer is requesting an approval.



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C. AC Disconnect Switch Guidelines

PG&E recommends that customers installing an inverter-based generator consider also installing an AC Disconnect Switch to facilitate maintenance of the Customer's equipment (i.e. inverter, PV arrays, etc.). The AC Disconnect Switch provides the additional benefit of allowing PG&E to isolate the Customer's generator from the utility's Electric System without having to interrupt service to the customer's facility or residence.

Customers **are not required** to include an AC Disconnect Switch when the facility has a single-phase self-contained electric revenue meter (i.e. 0-320 amp panel). However, if the Customer does not install an AC Disconnect Switch, the revenue meter may be temporarily removed by PG&E due to an emergency or maintenance on PG&E's system to isolate the Customer's generator from the electric distribution system. Removal of the revenue meter will result in loss of electrical service to the Customer's facility or residence.

An AC Disconnect Switch **is required** for a Customer with:

- Inverter-based interconnections having a three-phase self-contained meter or a transformer-rated meter (i.e. all meter panels or switchboards employing the use of potential and current transformers).
- Non-inverter based generators, including rotating or machine-based generators - irrespective of whether the service meter configuration is transformer-rated or self-contained.
- Inverter and non-inverter based generators that do not have overcurrent protection at the point of interconnection.

D. Custom Single-line Diagram (SLD) (if applicable)

The Custom SLD must include the information below for identified equipment.

1. Manufacturer, model number, nameplate rating, quantity:
 - a) Inverter(s), PV or wind turbine generators, AC Disconnect Switch, generation output meter and instrument transformers.
2. Electrical rating and operating voltages:
 - a) Service panel, circuit breaker, and other Generating Facility protective devices
3. Location of:
 - a) Customer's loads relative to the Generating Facility, and the interconnection with PG&E's Electric System.
 - b) AC Disconnect Switch.
4. Description of how the power output from the inverter is connected to the main service panel via a branch breaker. The ampere rating of this branch breaker and the main service panel breaker must be compatible with the output rating of the Generating Facility. The output rating is based on the total nameplate rating of the inverter.

E. Governing Authority. This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Please submit the Agreement and Customer Authorization and Application online at www.pge.com/standardnem.