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**ELECTRIC SAMPLE FORM NO. 79-1080** Sheet 1  
NOTICE TO ADD OR DELETE CUSTOMERS PARTICIPATING IN THE BASE INTERRUPTIBLE  
PROGRAM

**Please Refer to Attached  
Sample Form**



# NOTICE TO ADD OR DELETE CUSTOMERS PARTICIPATING IN THE BASE INTERRUPTIBLE PROGRAM

**Instructions:** Aggregators and Customers use this notice to officially notify Pacific Gas and Electric Company (PG&E) of their intent to add or delete PG&E customers from the Aggregator’s BIP portfolio and are required to attest to whether they have a Prohibited Resource, and if they do, whether they intend to use the resource to reduce load during a demand response (DR) event .

PG&E may verify the information on this notice with the Customer.

Aggregator Company Name:	
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This notice adds or deletes a customer’s Service Agreement(s) (SA) from the Aggregator’s BIP portfolio. PG&E will review and approve each SA to be added to determine if it meets the minimum requirements as specified in Schedule E-BIP. PG&E must approve each SA before it can be included in an Aggregator’s portfolio. Additions to the portfolio will be effective upon PG&E’s approval date.

By signing this notice, Aggregator and Customer understand that the Aggregator has the authority to act on behalf of the Customer in connection with the BIP for the Customer’s Service Agreements shown on the next page. Such authority is subject to the applicable terms and conditions of Schedule E-BIP and the Agreement For Aggregators Participating In Base Interruptible Program (Form 79-1079).

Customer designates the above-named Aggregator to act on its behalf as its Aggregator pursuant to Schedule E-BIP for all purposes, including, but not limited to, the receipt of payments, the payment of penalties, if any, and the receipt of all notices sent by PG&E under the program.

Customer understands that PG&E will provide its electric usage and electric meter data for the Service Agreements to Aggregator so Aggregator can determine the payment payable to and penalties chargeable to Customer under Schedule E-BIP. Customer also agrees to allow personnel from the California Energy Commission (CEC), PG&E, and their contracting agents, reasonable access to conduct a site visit for measurement and evaluation, access to the Customer’s interval meter data, and agree to complete any surveys needed to enhance this program.

Customer acknowledges that Aggregator is not PG&E’s agent for any purpose. PG&E shall not be liable to the Customer for any damages resulting from any acts, omissions, or representations made by Aggregator in connection with Aggregator’s solicitation of Customer or with the Aggregator’s performance any of its functions in the BIP. PG&E shall not be liable to Customer for any damages caused to the Customer by any failure by Aggregator to comply with PG&E’s tariffs or for any damages caused by Aggregator’s failure to perform any commitment to the Customer.

This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Customer Name:		Aggregator Name:	
Title:		Title:	
Signature:		Signature:	
Date:		Date:	



## NOTICE TO ADD OR DELETE CUSTOMERS PARTICIPATING IN THE BASE INTERRUPTIBLE PROGRAM

### Notice by Aggregator to Add/Delete Customers

(Please Print or Type Clearly)

Aggregator Name: \_\_\_\_\_

	Add/ Delete/Re- designate <sup>1</sup>	Customer Site Name	PG&E Service Agreement Number	Electric Meter Number	Service Address & City	FSL
1.						
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
10.						
11.						
12.						
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						

<sup>1</sup> Customers may re-designate their firm service level or discontinue participation in the Program only once each year during the month of November.

## NOTICE TO ADD OR DELETE CUSTOMERS PARTICIPATING IN THE BASE INTERRUPTIBLE PROGRAM

### Prohibited Resources Attestation

Customers enrolling in Schedule E-BIP are required to attest to whether or not they have a Prohibited Resource, and if they do, whether or not they intend to use the resource to reduce load during a Demand Response (DR) event.

The following list of distributed energy technologies are prohibited in providing load reduction during DR events: Technologies using diesel, natural gas, gasoline, propane, or liquefied petroleum gas, in Combined Heat and Power (CHP) or non-CHP configuration (“Prohibited Resources”). The following resources are exempt from the prohibition: pressure reduction turbines, waste-heat-to-power bottoming cycle CHP, and storage and storage coupled with renewable generation that meets the relevant greenhouse gas emissions standards adopted for the Self Generation Incentive Program.

Customers must select one of the following options and agree to the Terms and Conditions to be able to enroll into the Base Interruptible Program by completing the options on page 4 of this form:

- I do not have a Prohibited Resource on-site.
- I do have a Prohibited Resource on-site and I will not use the resource to reduce load during any Demand Response Event.
- I do have a Prohibited Resource on-site and I may have to run the resource(s) during Demand Response events for safety reasons, health reasons, or operational reasons. My Prohibited Resource(s) has (have) a total nameplate capacity of kW. I understand that this value will be used as the Default Adjustment Value (DAV) to adjust the Demand Response incentives / charge for my account.

If a customer attests to having a Prohibited Resource and plans to use it for safety, health, or operational reasons to reduce load during a Demand Response event, then the customer’s aggregator will be responsible for collecting and providing the Default Adjustment Value (DAV) based on the nameplate capacity of the resource. If the customer has multiple prohibited resources for the same service agreement, then the DAV will be the sum of the nameplate capacity values from all prohibited resources on the same site that are used to reduce load during a Demand Response event. Customers participating in Schedule E-BIP will be allowed to adjust their DAV at any time, under certain conditions, namely that: (a) the customer’s change in DAV results from a change in the operational status of a prohibited resource associated with the customer’s service agreement; and (b) that PG&E can verify this and approves. The DAV will be used to adjust the demand response incentives/charges.

Customers in Schedule E-BIP who do not complete the attestation and return it to PG&E, will not be eligible to participate in the program until they do so. A customer that is found in violation of the prohibited resources requirements will be removed from the program by their aggregator if they are enrolled via a third party, and certain violations may cause the customer to be ineligible for all demand response programs subject to the prohibited resource requirement in Decision 16-09-056.

Customer compliance may be subject to verification by a Verification Administrator (which may be either PG&E or a third party).



## NOTICE TO ADD OR DELETE CUSTOMERS PARTICIPATING IN THE BASE INTERRUPTIBLE PROGRAM

### Prohibited Resource Attestation

(Please Print or Type Clearly)

Aggregator Name: \_\_\_\_\_

	PG&E Service Agreement Number	I do not have a Prohibited Resource on-site.	I do have Prohibited Resources on-site.		Number of Prohibited Resources <i>(If applicable)</i>	Total Nameplate Capacity of all Prohibited Resources [capacity kW] <i>(If applicable)</i>	Default Adjustment Value (*) [capacity kW] <i>(If applicable)</i>
			I will not use them during any Demand Response Event.	I may have to run them during Demand Response Events.			
1.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
2.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
3.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
4.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
5.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
6.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
7.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
8.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
9.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
10.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
11.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
12.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
13.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
14.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
15.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
16.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
17.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
18.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
19.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
20.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			



## **NOTICE TO ADD OR DELETE CUSTOMERS PARTICIPATING IN THE BASE INTERRUPTIBLE PROGRAM**

(\*) Only if the prohibited resource(s) will be used for operational, health, and safety purposes during DR events. The total Default Adjustment Value (DAV) of the resource(s) will be subtracted from the Potential Load Reduction or Nominated Capacity. The DAV of all prohibited resources should equal the Total Nameplate Capacity.