Electric Sample Form No. 79-1070
Export Addendum to Generating Facility Interconnection Agreement for Non-Export Generating Facilities (Form 79-973) (T)

Please Refer to Attached Sample Form
Pacific Gas and Electric Company (PG&E), a California Corporation, and ________________ (Customer) hereby enter into this Addendum to the Generation Facility Interconnection Agreement for Non-Export Generating Facilities (GFIA) (Form 79-973) between PG&E and Customer. Customer and PG&E are sometimes referred to in this Addendum jointly as “Parties” or individually as “Party.” The Parties agree as follows:

1. PURPOSE AND SCOPE

1.1. This Addendum represents mutual agreement between PG&E and Customer to provide for Export as described in Section 1.3 below, notwithstanding Section 5.1 of the GFIA.

1.2. This Addendum shall apply to Customer’s Generating Facility provided that the Generating Facility otherwise satisfies all other applicable requirements of PG&E’s Electric Rule 21.

1.3. For purposes of this Addendum, Export is defined as the uncompensated and unscheduled flow of electrical energy from Customer’s Generating Facility onto PG&E’s Distribution System. The Export shall fully comply with Section 3 of this Addendum. Customer agrees that such Export is solely for Customer’s operating convenience and understands that there will be no compensation made by PG&E, or third parties, for such Export. Customer understands that it is obligated to manage Export in compliance with current and future guidelines established by regulatory agencies having jurisdiction over such Export.

1.4. All other capitalized terms used and not defined herein, whether in singular or plural, shall have the meanings assigned to them in PG&E’s Electric Rule 21.

2. TERM AND TERMINATION

2.1. This Addendum shall become effective as of the later of the effective date of the GFIA or the last date entered in Section 5 of this Addendum.

2.2. This Addendum shall continue in full force and effect until termination of the GFIA, or unless terminated in accordance with Section 4.2 of this Addendum.
3. INTERCONNECTION OF GENERATING FACILITY

3.1. In addition to the requirements of Electric Rule 21 and the GFIA, Customer will abide by the following requirements in the interconnection and operation of its Generating Facility:

3.1.1. The maximum amount of electric power to be delivered to PG&E’s Distribution System shall not exceed ______________________ [INSERT MAXIMUM AMOUNT OF EXPORT CAPACITY].

3.1.2. Customer will set and maintain relay settings as specified by PG&E, as an attachment to this Addendum, if applicable:

- applicable
- not applicable

3.1.3. Customer will meet all requirements specified by PG&E, in the Special Facilities Agreement for items such as a grounding/stabilizing transformer, fault detection schemes, and/or transfer trip as an attachment to this Addendum, if applicable:

- applicable
- not applicable

3.1.4. This Addendum does not provide for, or otherwise obligate PG&E to measure, purchase, transmit, distribute, or store the electrical power delivered to PG&E’s Distribution System by Customer.

3.1.5. The Generating Facility shall be operated with all of Customer’s Protective Functions specified in Section 3 in service whenever the Generating Facility is operated in parallel with PG&E’s Distribution System. Any deviation from these requirements may occur only when the Parties have agreed to such deviations in writing.

3.1.6. Customer shall understand that if PG&E needs to reconfigure the Distribution System and that if after such reconfiguration is complete, a voltage regulation problem arises due to Export by Customer, then Customer will correct, at its cost, Customer’s Generating Facility as may reasonably be necessary to resolve the voltage regulation issue. Customer agrees that until such voltage regulation issue is resolved to PG&E’s reasonable satisfaction, Customer will not be permitted to make Exports to the Distribution System.
3.2. PG&E retains the right, without notice, to require Customer to curtail Export during times of Emergency or under circumstances where such Export might interfere with the safe and reliable operation of the Distribution System.

3.3. Generating Facilities greater than 1 MW may have additional requirements and charges pursuant to applicable California Independent System Operator (CAISO) tariffs.

4. COMPLIANCE

4.1. In the event Customer operates its Generating Facility in a manner that exceeds the parameters for Export established in Section 3 of this Addendum, Customer understands that 1) its Generating Facility will be subject to curtailment or disconnection as provided in PG&E’s Electric Rule 21 Section B.9 for Unsafe Operating Conditions, and 2) PG&E reserves the right to change this Export Addendum to a non-export interconnection at its sole discretion in order to meet system operation or reliability needs, and all interconnection facilities and labor required to enact this change will be at Customer’s expense.

4.2. This Addendum shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California, as said Commission may, from time to time, direct in the exercise of its jurisdiction.

5. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused three originals of this Addendum to be executed by their duly authorized representatives.

PACIFIC GAS AND ELECTRIC COMPANY

(Company Name)  
(Signature)  
(Print Name)  
(Title)  
(Date)

(Company Name)  
(Signature)  
(Print Name)  
(Title)  
(Date)