



September 15, 2026

Advice 5255-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Notice of First Day of PG&E's Backbone Transmission Capacity Below Threshold of the Average Day in a 1-in-10 Cold and Dry Year Standard Established by Decision 06-09-039, per Decision 22-07-002

Pacific Gas and Electric Company (PG&E) hereby submits notice to the California Public Utilities Commission's (Commission) Energy Division pursuant to Decision (D.) 22-07-002 issued on July 14, 2022 (Decision), as part of the Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.¹

Purpose

The purpose of this Advice Letter is to comply with Appendix A², which requires a utility to notify Energy Division and the R.20-01-007 service list via a Tier 1 Advice Letter on the first day its backbone transmission capacity fails to meet the minimum design standard as described in Appendix A.

Background

The Decision requires PG&E to maintain adequate backbone capacity to meet the average day in a 1-in-10 cold and dry year standard established by D.06-09-039. This standard serves as a floor below which the daily available backbone capacity may not fall. PG&E is required to notify Energy Division and the R.20-01-007 service list via a Tier 1 Advice Letter on the first day the backbone transmission capacity fails to meet the minimum design standard as described in Appendix A, Attachment 1.³ Utilities must report their available backbone capacity in both million cubic feet per day (MMcf/d) and dekatherms (Dth) in this Tier 1 advice letter.

¹ Rulemaking (R.) 20-01-007.

² D.22-07-002, p. A-1-A-2, p.A-4-A-5

³ D.22-07-002, Appendix A p. A-1

Notice of First Day of Total Available Capacity Below the Threshold Floor

For September 15, 2026, PG&E's calculation of total available capacity from Cycle 1 compared to the Threshold Floor is as follows:

Table 1 – Total Available Capacity

First Gas Day Impacted	(a)	(b)	(c)	(d)	(e)	(f=d-e)
9/15/2026	Redwood Path	Baja - Topock	California Production (Scheduled Volumes)	Total Available Capacity	1-in-10 cold and dry year standard ¹	Slack Capacity
Available Receipt Point Capacity (MMcf/d)	1,530	600	24	2,154	2,538	-384
Available Receipt Point Capacity (Dth/d)	1,601,660	610,220	23,673	2,235,553	2,672,514	-436,961
Comments:	Redwood Path: Shingletown PLS Maintenance (9/15-9/30/26), Delevan Station Maintenance (9/15/-9/17/26), Baja Path: Topock and Kettleman Station Maintenance (9/15/-9/30/26). L300A Pipeline maintenance (9/15/-9/30/26). L300B pipeline maintenance (9/15/-9/20/26),					

¹ Required to maintain adequate backbone capacity to meet the average day in a 1-in-10 cold and dry year standard established by D.06-09-039. The 1-in-10 cold and dry year, for 2026, is 2,538 MMcf as referenced in the 2026 California Gas Report, Table 33, p.99.

With planned Shingletown PLS and Gerber Station maintenance on Redwood Path, Topock and Kettleman Station maintenance and L300A and L300B pipeline on Baja Path on September 15, 2026 gas day, the resulting total available capacity (Cycle 1) to fall below the threshold by 384 MMcf/day.

PG&E posts the latest maintenance/outage information on Pipe Ranger's Pipeline Maintenance News page and provides a Prospective Maintenance forecast for the next 6-12 months, subject to change at any time dependent on various planned or unplanned maintenance timelines. Pipe Ranger's Physical Pipeline Capacity page shows daily physical capacity at the various interconnects.

The total available capacity information is also posted on PG&E's Interactive Pipeline Map on its Pipe Ranger homepage: <https://www.pge.com/pipeline/index.page>. The download feature provides a previous gas day's final Physical Pipeline Capacity and Scheduled Volumes information. It is important to note that the information may be different than what is reported given the timing of this Advice Letter.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than October 5, 2026, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Nika Kjensli
Chief, Regulatory Relations
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is September 15, 2026.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.24-09-012. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Nika Kjensli
Chief, Regulatory Relations
CPUC Communications

cc: Service List R.24-09-012



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

☐ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5255-G

Tier Designation: 1

Subject of AL: Notice of First Day of PG&E's Backbone Transmission Capacity Below Threshold of the Average Day in a 1-in-10 Cold and Dry Year Standard Established by Decision 06-09-039, per Decision 22-07-002

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.06-09-039, D.22-07-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 9/15/26

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Nika Kiensli
Title: Regulatory Relations Advocacy, Chief
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Duncan Weinberg Genzer Pembroke	Pacific Gas and Electric Company
Albion Power Company	Ellison Schneider & Harris LLP	Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		San Diego Gas & Electric Company
Braun Blaising Smith Wynne, P.C.	Hanna & Morton LLP	San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sentinel Utilities
California Hub for Energy Efficiency	Intertie	Sierra Telephone Company, Inc.
California Alternative Energy and Advanced Transportation	Intestate Gas Services, Inc.	Southern California Edison Company
Financing Authority		Southern California Gas Company
California Strategies	Kaplan Kirsch LLP	Spark Energy
California Public Utilities Commission	Kelly Group	
Calpine	Ken Bohn Consulting	Sun Light & Power
Cameron-Daniel, P.C.	Keyes & Fox LLP	Sunshine Design
Casner, Steve		Stoel Rives LLP
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting	MRW & Associates	Utility Cost Management
Commercial Energy	Manatt Phelps Phillips	
Crossborder Energy	Marin Energy Authority	Water and Energy Consulting
Crown Road Energy, LLC	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Diablo Canyon Independent Safety Committee	NRG Energy Inc.	
Douglass & Liddell		
Downey Brand LLP		