PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 5212G
As of June 9, 2026

Subject: Modify Gas Preliminary Statement Part C, Gas Accounting Terms and Definitions, and Gas Schedule G-CP, Gas Procurement Service to Core End-Use Customers, to Implement a Temporary Cap on Pacific

Division Assigned: Energy

Date Filed: 05-01-2026

Date to Calendar: 05-08-2026

Authorizing Documents: D2602058

Disposition:	**Accepted**
Effective Date:	**05-31-2026**

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Baylee Larson
(279) 789-6486
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

Pacific Gas and Electric Company®

Nika Kjensli
Regulatory Relations
Advocacy, Chief

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

May 1, 2026

Advice 5212-G
(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: **Modify Gas Preliminary Statement Part C, Gas Accounting Terms and Definitions, and Gas Schedule G-CP, Gas Procurement Service to Core End-Use Customers, to Implement a Temporary Cap on Pacific Gas and Electric Company's (PG&E's) Core Procurement Charge in the Event of a Gas Price Spike Event**

Purpose

The purpose of this advice letter is to update PG&E's Gas Accounting Terms and Definitions, and Gas Procurement Service to Core End-Use Customers tariffs to comply with Ordering Paragraph (OP) 3 of Decision (D.) 26-02-058.

Background

On March 5, 2026, the Commission issued D. 26-02-058, *Decision Regarding the Causes and Contributors to the 2022-2023 Gas Price Spike and Adopting Directions to Reduce the Likelihood or Mitigate the Impact of Future Gas Price Spikes* (Decision).

The Decision determined that a number of factors contributed to the 2022-2023 gas price spike. To mitigate future gas price spikes on California's gas ratepayers, the Decision requires gas utilities to impose a cap on their monthly Core Procurement Charge (CPC) and to amortize any resulting undercollection.[1] The Decision defines a gas price spike as a 150 percent increase above the monthly core procurement price relative to the 10-year average core procurement price for that month[2] during the winter season (November – March).[3]

The Decision established the following requirements for purposes of determining the monthly 10-year average CPC:

[1] D. 26-02-058, page 3.
[2] D.26-02-058, Conclusion of Law (COL) 1 and OP 2(a).
[3] D.26-02-058 COL 1.

- Amortization of prior undercollections resulting from a temporary CPC price cap must be excluded.[4]

- Any monthly period with a previously qualified gas price spike event (i.e. capped CPC) must be excluded.[5]

The Decision established the following requirements in the event of a gas price spike:

- A temporary cap may not exceed three months.[6]

- Any undercollection must be amortized into rates within nine months[7] and may not extend into the following winter season.[8]
- Within one business day of identifying a gas price spike event, customers must be notified that an event has been identified, which may result in a significant bill increase.[9]

<u>Discussion</u>

PG&E's Core Procurement Charge includes the following components:[10] (1) Procurement Charge (WACOG); (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage. Five customer classes pay these charges.[11] If a gas price spike occurs for any core customer class for a relevant month, PG&E proposes capping the WACOG component of the CPC for all customer classes at a price resulting in all customer classes' CPC price increasing no more than 150% above the 10-year average price for that month.

<u>Tariff Revisions</u>

Gas Preliminary Statement Part C- Gas Accounting Terms and Definitions, Section 6.c., is updated to define a gas price spike event and state the requirements when an event occurs:

> Decision 26-02-058 established a temporary cap on the monthly Core Procurement Charge (CPC) when a gas price spike occurs, defined as a 150%

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[4] D.26-02-058, COL 1.
[5] D.26-02-058 COL 1.
[6] D.26-02-058, OP 2a.
[7] D.26-02-058, OP 2b.
[8] D.26-02-058, Page 161.
[9] Decision 26-02-058, OP 4 (a) (i).
[10] Including amortization of balances in their associated balancing accounts.
[11] See GAS_SCHEDS_G-CP.pdf. The customer classes include Residential, Residential NGV, Small Commercial, Large Commercial, and Natural Gas Vehicles.

increase above the 10-year average for that month during the winter gas season (November-March).

The Decision established the following requirements for purposes of determining the monthly 10-year average CPC:

- Amortization of prior undercollections resulting from a temporary CPC price cap must be excluded.

- Any monthly period with a previously qualified gas price spike event (i.e. capped CPC) must be excluded.

The decision established the following requirements in the event of a gas price spike:

- A temporary CPC cap may not exceed three months.

- Any undercollection must be amortized into rates within nine months and may not extend into the following winter season.

- Within one business day of identifying a gas price spike event, customers will be notified of relevant CPC pricing information in PG&E's monthly Gas Core Procurement Rate Change advice letter, which is filed 5 business days before the effective first day of each month.[12]

Gas Schedule G-CP, Gas Procurement Service to Core End-Use Customers, Rates section 'Procurement Charge', currently states "The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

- The following minor clarifications, italicized below, are added to the current tariff stated above:

  "The above charge includes: (1) Procurement Charge *(WACOG);*

  A footnote is added at the end of the above current tariff: *1 These charges also include amortization of balances in balancing accounts associated with these components.*

- This tariff is updated to add to the current discussion above, "Customers' Procurement Charge is subject to a temporary cap in the event of a gas price spike event that is detailed in Gas Preliminary Statement Part C.6.c."

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[12] D.26-02-058, page 165, acknowledges that the core procurement rate is determined once a month.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than May 21, 2026, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Nika Kjensli
Regulatory Relations Advocacy, Chief
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, (and OP 3 of D.26-02-058), this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, May 31, 2026 which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for I.23-03-008. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

_____________/S/________________

Nika Kjensli
Regulatory Relations Advocacy, Chief
CPUC Communications

<u>Attachments</u>

Attachment 1 – Clean Tariffs
Attachment 2 – Redline Tariff Revisions

cc: Service List for I.23-03-008

California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 G)

Utility type:
- ☐ ELC
- ☑ GAS
- ☐ WATER
- ☐ PLC
- ☐ HEAT

Contact Person: Baylee Larson
Phone #: (279) 789-6486
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric   GAS = Gas   WATER = Water
PLC = Pipeline   HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5212-G   Tier Designation: 2

Subject of AL: Modify Gas Preliminary Statement Part C, Gas Accounting Terms and Definitions, and Gas Schedule G-CP, Gas Procurement Service to Core End-Use Customers, to Implement a Temporary Cap on Pacific Gas and Electric Company's (PG&E's) Core Procurement Charge in the Event of a Gas Price Spike Event

Keywords (choose from CPUC listing): Compliance, Tariffs, Preliminary Statement

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
D.26-02-058

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 5/31/26   No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Nika Kiensli
Title: Regulatory Relations Advocacy, Chief
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1
Advice 5212-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
40950-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 8	39747-G
40951-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 9	39748-G
40952-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	40893-G
40953-G	GAS TABLE OF CONTENTS Sheet 1	40948-G
40954-G	GAS TABLE OF CONTENTS Sheet 2	40942-G
40955-G	GAS TABLE OF CONTENTS Sheet 4	40912-G

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

6. GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS (Cont'd.)

c. Illustrative Core Procurement Revenue Requirement includes a forecast of the cost of gas from the Gas Supply Portfolio (GSP), pipeline capacity costs, intrastate transmission costs, the brokerage fee and core storage revenue requirements, plus RF&U, as applicable.

GAS SUPPLY PORTFOLIO (GSP): This portfolio includes a forecast of the cost of gas estimated to be procured by PG&E for its Core Portfolio (Core Procurement) customers. The costs and payouts for hedge instruments transacted under the core gas hedging plans, as approved in Decision 05-10-015 (effective October 6, 2005), Decision 06-08-027 (effective August 24, 2006), and Decision 07-06-013 (effective June 7, 2007) are included in the Gas Supply Portfolio but are tracked separately. The above market cost for the Renewable Natural Gas procured pursuant to Decision 22-02-025 will be tracked in a separate account.

Decision 26-02-058 established a temporary cap on the monthly Core Procurement Charge (CPC) when a gas price spike occurs, defined as 150% increase above the 10-year average for that month during the winter gas season (November-March). (N)

The decision established the following requirements for purposes of determining the monthly 10-year average CPC:

- Amortization of prior undercollections resulting from a temporary CPC price cap must be excluded.
- Any monthly period with a previously qualified gas price spike event (i.e. capped CPC) must be excluded.

The decision established the following requirements in the event of a gas price spike:

- A temporary cap may not exceed three months.
- Any undercollection must be amortized into rates within nine months and may not extend into the following winter season.
- Within one business day of identifying a gas price spike event, customers will be notified of relevant CPC pricing information in PG&E's monthly Gas Core Procurement Rate Change advice letter, which is filed five business days before the effective first day of each month. (N)

Costs incurred for the portfolio include the cost of volumetric transportation, incremental pipeline capacity costs, imbalance transactions, hub services, incremental storage services, voluntary diversions, and emergency flow order (EFO) and operational flow order (OFO) charges and other portfolio-related services. These costs may be offset by revenue or gains from risk management tools such as derivative financial instruments (net of transaction costs), and other gas sales. Other transactions such as net revenue from imbalance transactions and byproducts extraction, expenses/losses from risk management tools, and pre-payments and credit and collateral payments, including all associated fees for gas procurement purchases, transportation, and related services, are included in the portfolio.

The net cost of the "flowing supply" is the result of the transactions described above. This portfolio also includes gas withdrawn from storage and excludes gas injected into storage for Core Procurement customers using the core storage reservation.

(L)
(L)

(Continued)

GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

6. GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS (Cont'd.)

c. Illustrative Core Procurement Revenue Requirement (Cont'd.)

1) (GSP) Procurement Cost of Gas (Sales Only): The Procurement Cost of Gas is determined by multiplying the forecast core sales volume by the forecast Weighted Average Cost of Gas (WACOG). (L)

2) (GSP) Procurement Cost of Gas (Shrinkage only): This cost-of-gas component shall be determined by multiplying the forecast shrinkage Lost and Unaccounted-for Gas (LUAF) & Gas Department Use (GDU) quantities for core procurement and core subscription customers by the forecast weighted average cost of gas (WACOG). Customers who procure their own supplies are not responsible for this cost component; rather, they deliver shrinkage in-kind.

3) Interstate Capacity: Pipeline Demand Charges include fixed demand and capacity charges from Canadian and FERC-regulated interstate pipelines.

4) Intrastate Transmission Capacity: Transmission Charges include capacity charges reserved for Core Gas Supply Portfolio customers on PG&E's Backbone Transmission System at the Modified Fixed Variable (MFV) tariff rate for core customers. (L)

5) Storage: Maintaining a reserve of natural gas supplies to meet seasonal gas demands. Storage plays a key role in managing pipeline resources efficiently and in matching gas supplies with demand levels. It also includes storage from independent storage providers.

6) Brokerage Fee Revenue Requirement: The Brokerage Fee Revenue Requirement consists of costs associated with PG&E's business functions that are necessary for procuring natural gas for its core procurement customers. This is the amount credited to the GRC Distribution Base Revenues described in Section C.6 above.

7) Procurement Balancing Accounts: PG&E updates its adopted procurement balancing accounts monthly as part of the Core Procurement Rate Change advice letters as described in Section C.7 below.

d. PUBLIC PURPOSE PROGRAM AUTHORIZED FUNDING

Public Purpose Program (PPP) authorized funding includes the authorized amounts for Energy Efficiency (EE) and Energy Savings Assistance (ESA) programs, public interest Research, Development & Demonstration (RDD), California Alternate Rates for Energy (CARE) Administrative Expenses, California Department of Tax and Fee Administration (CDTFA) and CPUC Administrative costs, CARE shortfall expenses, and the forecast balances in the PPP balancing accounts. As described in Section 7, funding for these programs and PPP Balancing Account balances is approved through the annual Natural Gas PPP Surcharge advice letter through the gas PPP surcharge.

(Continued)

GAS SCHEDULE G-CP Sheet 1

GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

Procurement Charge:	Per Therm
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	$0.27496
Residential NGV: (G1-NGV, GL1-NGV)	$0.22775
Small Commercial (G-NR1)	$0.23362
Large Commercial (G-NR2)	$0.19392
Natural Gas Vehicles: (G-NGV1, G-NGV2)	$0.18891

The above charge includes: (1) Procurement Charge (WACOG); (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.[1] Customers' Procurement Charge is subject to a temporary cap in the event of a gas price spike event that is detailed in Gas Preliminary Statement Part C. 6.c. (T) (N) | (N)

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at http://www.pge.com or by calling PG&E at 1-415-743-5000.

[1] These charges also include amortization of balances in balancing accounts associated with these components. (N)

GAS TABLE OF CONTENTS Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	**40953**-G	(T)
Rate Schedules	**40954**, 40911-G	(T)
Preliminary Statements	**40955**, 40240-G	(T)
Preliminary Statements, Rules	40949-G	
Rules, Maps, Contracts and Deviations	40943-G	
Sample Forms, Rules	38409, 40370,40944,40945,37392,39923, 38990-G	

(Continued)

GAS TABLE OF CONTENTS

(Continued)

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.	

Preliminary Statements

(Continued)

Attachment 2

Redline Tariff Revisions

GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

6. GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS (Cont'd.) (N)

c. Illustrative Core Procurement Revenue Requirement includes a forecast of the cost of gas from the Gas Supply Portfolio (GSP), pipeline capacity costs, intrastate transmission costs, the brokerage fee and core storage revenue requirements, plus RF&U, as applicable. (T)/(L) (T)/(L) (L)

GAS SUPPLY PORTFOLIO (GSP): This portfolio includes a forecast of the cost of gas estimated to be procured by PG&E for its Core Portfolio (Core Procurement) customers. The costs and payouts for hedge instruments transacted under the core gas hedging plans, as approved in Decision 05-10-015 (effective October 6, 2005), Decision 06-08-027 (effective August 24, 2006), and Decision 07-06-013 (effective June 7, 2007) are included in the Gas Supply Portfolio but are tracked separately. The above market cost for the Renewable Natural Gas procured pursuant to Decision 22-02-025 will be tracked in a separate account. (T)/(L)

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The decision established the following requirements in the event of a gas price spike: (T)/(L)

- A temporary cap may not exceed three months. (T)/(L)
- Any undercollection must be amortized into rates within nine months and may not extend into the following winter season. (T)/(L) (L)
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Costs incurred for the portfolio include the cost of volumetric transportation, incremental pipeline capacity costs, imbalance transactions, hub services, incremental storage services, voluntary diversions, and emergency flow order (EFO) and operational flow order (OFO) charges and other portfolio-related services. These costs may be offset by revenue or gains from risk management tools such as derivative financial instruments (net of transaction costs), and other gas sales. Other transactions such as net revenue from imbalance transactions and byproducts extraction, expenses/losses from risk management tools, and pre-payments and credit and collateral payments, including all associated fees for gas procurement purchases, transportation, and related services, are included in the portfolio. (T)/(L) (L) (T)/(L) (T)/(L) (L) (D)

The net cost of the "flowing supply" is the result of the transactions described above. This portfolio also includes gas withdrawn from storage and excludes gas injected into storage for Core Procurement customers using the core storage reservation. (D)

(Continued)

GAS SCHEDULE G-CP

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Residential NGV: (G1-NGV, GL1-NGV)	$0.22775	(I)
Small Commercial (G-NR1)	$0.23362	(I)
Large Commercial (G-NR2)	$0.19392	(I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	$0.18891	(I)

The above charge includes: (1) Procurement Charge (WACOG); (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.[1] Customers' Procurement Charge is subject to a temporary cap in the event of a gas price spike event that is detailed in Gas Preliminary Statement Part C. 6.c.

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[1] These charges also include amortization of balances in balancing accounts associated with these components.

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T
Albion Power Company
Alta Power Group, LLC
Anderson & Poole
BART
Ava Community Energy
BART
Buchalter
Barkovich & Yap, Inc.
Biering & Brown LLP
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Association
California Energy Commission
California Hub for Energy Efficiency
California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine
Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity
Chevron Pipeline and Power
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Diablo Canyon Independent Safety Committee
Douglass & Liddell
Downey Brand LLP

Ellison Schneider & Harris LLP
Electrical Power Systems, Inc. Fresno
Engie North America
Engineers and Scientists of California
GenOn Energy, Inc.
Green Power Institute
Hanna & Morton LLP
ICF consulting
iCommLaw
International Power Technology
Intertie
Intestate Gas Services, Inc.
Kaplan Kirsch LLP
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.
Los Angeles County Integrated Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates
Modesto Irrigation District
NLine Energy Inc.
NOSSAMAN LLP
NRG Energy Inc.

Pacific Gas and Electric Company
Peninsula Clean Energy
Pioneer Community Energy
Public Advocates Office
Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
Resource Innovations
Rockpoint Gas Storage
San Diego Gas & Electric Company
San Jose Clean Energy
SPURR
Sempra Utilities
Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.
Utility Cost Management
Water and Energy Consulting
Yep Energy